

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Summary of Projects Placed in Service in 2021, excluding New Business projects

Step 3 - Calendar Year 2021

<u>Line</u>	<u>Project Category</u>	<u>Plant Additions as of</u> <u>December 31, 2021</u>
1	Specific Current Projects	\$ 70,328,873
2	Annuals - Blanket Projects and Programs	\$ 44,055,580
3	Specific Carryover Projects	\$ 8,107,592
4	Total Plant Additions	<u>\$ 122,492,045</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Blanket Projects and Programs Placed in Service in 2021, excluding New Business projects
Comparison of Budget to Actual

Total Cost (direct and indirect, includes install and cost of removal)																	
Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	Plant Account(s)	2021 Plant in Service	Annual Authorization	Supplemental Authorization	Calendar Year 2021 Year to Date Costs	Actual Annual Cost to Annual Estimate Variance		Supplement to Annual Estimate Variance		Actual Annual Cost to Supplement Variance		Explanation
											(\$)	%	(\$)	%	(\$)	%	
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q		
1	2021	Distribution	Annual	C01SPA01	JOINT POLES PURCHASE & SALE	364	\$ 49,351.77	\$ 459,000.00	\$	(40,911.70)	\$ (499,912)	-108.9%					
2	2021	Distribution	Annual	C03CTV	CABLE TV PROJECTS ANNUAL	364, 365, 366, 367, 368, 369	\$ 459,776.79	\$ 941,000.00	\$	434,606.28	\$ (506,394)	-53.8%					
3	2021	Distribution	Annual	C03DOT	NH DOT PROJECT PROGRAM	364, 365, 366, 367, 368, 369, 373	\$ 59,700.75	\$ 2,190,000.00	\$	329,366.86	\$ (1,860,633)	-85.0%					
4	2021	Distribution	Annual	C03TEL	TELEPHONE PROJECTS ANNUAL	364, 365, 366, 367, 368, 369	\$ 254,181.35	\$ 641,000.00	\$	231,370.77	\$ (409,629)	-63.9%					
5	2021	Distribution	Annual	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	364, 365, 368, 369	\$ 156,767.11	\$ 140,000.00	\$ 277,248.00	\$ 275,568.26	\$ 135,568	96.8%	\$ 137,248.00	98.0%	\$ (1,680)	-1.2%	
6	2021	Distribution	Annual	HP59R	ROADWAY LIGHTING	366, 369, 371, 373	\$ 58,646.15	\$ 304,000.00	\$	116,754.00	\$ (187,246)	-61.6%					
7	2021	Distribution	Annual	DA9R	NON-ROADWAY LIGHTING	364, 365, 369, 371	\$ 172,773.61	\$ 422,000.00	\$	320,670.00	\$ (101,330)	-24.0%					
8	2021	Distribution	Annual	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	364, 365, 366, 367, 368, 369	\$ 48,988.03	\$ 650,000.00	\$	95,535.82	\$ (554,464)	-85.3%					
9	2021	Distribution	Annual	DH9R	LINE RELOCATIONS	364, 365, 366, 367	\$ 1,011,587.41	\$ 1,584,000.00	\$	1,489,124.00	\$ (94,876)	-6.0%					
10	2021	Distribution	Annual	DK9R	MAINTAIN VOLTAGE	364, 365, 368, 369	\$ 1,586,428.78	\$ 1,158,000.00	\$ 2,178,000.00	\$ 2,370,465.00	\$ 1,212,465	104.7%	\$ 1,020,000.00	88.1%	\$ 192,465	16.6%	Actual direct cost was equal to authorized
11	2021	Distribution	Annual	DL9R	DIST LINE ROW PROGRAM	364, 365	\$ 1,073,379.19	\$ 5,000,000.00	\$	6,213,643.02	\$ 1,213,643	24.3%					Actual direct cost was \$112K lower than authorized
12	2021	Distribution	Annual	DQ9R	SYSTEM REPAIRS/OBSOLETE	364, 365, 366, 367	\$ 8,473,220.12	\$ 16,011,000.00	\$	14,527,162.00	\$ (1,483,838)	-9.3%					
13	2021	Distribution	Annual	DR9R	RELIABILITY IMPROVEMENTS	364, 365, 368, 369	\$ 3,913,099.80	\$ 3,000,000.00	\$ 5,237,000.00	\$ 5,405,252.00	\$ 2,405,252	80.2%	\$ 2,237,000.00	74.6%	\$ 168,252	5.6%	Actual direct cost was \$44K lower than authorized
14	2021	Distribution/General	Annual	DS9RD	NH D SS Annual (Operations)	361, 362, 390	\$ 154,222.41	\$ 950,000.00	\$	172,834.41	\$ (777,166)	-81.8%					
15	2021	Distribution	Annual	DS9RD1	2021 NH D SS Annual (Operations)	362	\$ 19,481.47	\$ 1,000,000.00	\$	266,093.37	\$ (733,907)	-73.4%					
16	2021	Distribution	Annual	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	364, 365	\$ 677,858.77	\$ 1,121,000.00	\$	1,082,001.50	\$ (38,999)	-3.5%					
17	2021	Distribution/General	Annual	DS9RS	NH D SS Planned Annual (Eng.)	362	\$ 215,441.93	\$ 699,000.00	\$	103,766.99	\$ (595,233)	-85.2%					
18	2021	Distribution	Annual	DSPP8001	DG ENG DESIGN & CONSTR	364, 365, 367, 368, 369	\$ (165,766.23)	\$ -	\$	(60,679.74)	\$ (60,680)	0.0%					Project is 100% reimbursable (Distr Gen)
19	2021	Distribution	Annual	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	368	\$ 14,624,957.54	\$ 11,566,000.00	\$ 14,624,958.00	\$ 14,624,957.54	\$ 3,058,958	26.4%	\$ 3,058,958.00	26.4%	\$ (0)	0.0%	
20	2021	Distribution	Annual	DV9R	SERVICES	365, 366, 367, 369	\$ 1,362,068.11	\$ 4,051,000.00	\$	2,384,953.00	\$ (1,666,047)	-41.1%					
21	2021	General	Annual	GE9R	Tools and Equipment - Engineering	390, 394, 395	\$ 3,304.06	\$ 75,000.00	\$ 150,000.00	\$ 142,096.34	\$ 67,096	89.5%	\$ 75,000.00	100.0%	\$ (7,904)	-10.5%	
22	2021	General	Annual	GF9R	Misc office equipment	391, 394	\$ 3,328.83	\$ 100,000.00	\$	142,096.00	\$ 42,096	42.1%					
23	2021	Distribution/General	Annual	GM9R	NH D SS Capital Tool Annual	362, 389, 390	\$ 92,965.84	\$ 345,000.00	\$	74,331.83	\$ (270,668)	-78.5%					
24	2021	Distribution/General	Annual	GM9R21	2021 NH D SS Capital Tool Annual	389, 392, 394	\$ 461,662.94	\$ 100,000.00	\$ 625,000.00	\$ 622,168.92	\$ 522,169	522.2%	\$ 525,000.00	525.0%	\$ (2,831)	-2.8%	
25	2021	General	Annual	GT9R	Tools and Equipment- Troubleshooter	394	\$ 44,875.14	\$ 595,000.00	\$	490,996.62	\$ (104,003)	-17.5%					
26	2021	General	Annual	GX9R	Tools/equipment - Field Operations	390, 391, 394	\$ 1,000,268.85	\$ 1,122,000.00	\$	795,314.30	\$ (326,686)	-29.1%					
27	2021	Distribution	Annual	INSOH9R	INSURANCE CLAIM ANNUAL	365, 366, 367, 369	\$ 1,900,569.53	\$ 3,164,000.00	\$	2,747,899.00	\$ (416,101)	-13.2%					
28	2021	General	Annual	IT6DWANA	TELECOM WAN ANNUALS - PSNH	390	\$ 1,573,832.74	\$ 779,000.00	\$ 1,050,000.00	\$ 1,048,496.00	\$ 269,496	34.6%	\$ 271,000.00	34.8%	\$ (1,504)	-0.2%	
29	2021	Distribution	Annual	MINOR9R	MINOR STORMS CAPITAL	364, 365, 368, 369	\$ 208,022.87	\$ 202,000.00	\$ 650,000.00	\$ 652,539.00	\$ 450,539	223.0%	\$ 448,000.00	221.8%	\$ 2,539	1.3%	
30	2021	Distribution	Annual	NHLC03	NH LINE CONTRACTORS	364	\$ 74,519.32	\$ 300,000.00	\$	249,950.41	\$ (50,050)	-16.7%					
31	2021	Distribution	Annual	NHMT9R	NH Annual Meter Project for 2021	370	\$ 1,980,020.32	\$ 32,085,365.00	\$	1,948,615.21	\$ (30,136,750)	-93.9%					
32	2021	Distribution	Annual	PT9R	TEMPORARY WORK - NH	364, 365, 368, 369	\$ 67,351.19	\$ 250,000.00	\$	144,080.00	\$ (105,920)	-42.4%					
33	2021	Distribution	Annual	PW9R	PRIVATE WORK - PSNH	364, 365, 366, 369	\$ 160,660.04	\$ 350,000.00	\$	246,598.00	\$ (103,402)	-29.5%					
34	2021	General	Annual	VEHICLES	NH Vehicle Purchases Distrib	392, 397	\$ 17,633.44	\$ -	\$	-	\$ -						
35	2021	Distribution	Annual	A07X45	REJECT POLE REPLACEMENT	364, 365, 366, 367, 368, 369, 373	\$ 996,951.13	\$ 2,341,000.00	\$	1,511,565.77	\$ (829,434)	-35.4%					
36	2021	Distribution	Annual	A07X98	NESC CAPITAL REPAIRS	365, 366, 367	\$ 5,862.38	\$ 13,119,164.00	\$	794.84	\$ (13,118,369)	-100.0%					
37	2021	Distribution	Annual	A10X04	DIRECT BURIED CABLE INJECTION	365,366,367	\$ 41.52	\$ -	\$	-	\$ -						
38	2021	Distribution	Annual	STORMCAP	NH STORM CAPITALIZATION	362, 364, 365, 367, 368, 371, 373	\$ 1,257,544.79	\$ 1,700,000.00	\$	114,138.53	\$ (1,585,861)	-93.3%					
2021 Total							\$44,055,579.79										

Definitions:
Col. A: Plant in Service Year
Col. B: Plant Type (Distribution/General Plant)
Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
Col. D: Internal Company project identifier
Col. E: Description of project work
Col. F: Plant account(s) for work orders contained within project
Col. G: Amount of plant additions placed in service for the plant year identified in Col. A.
Col. H: Annual authorization for projects that meet the criteria for needing an authorization based on Company policy
Col. I: Supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
Col. K: Actual Year to Date Project Costs (direct and indirect, including cost of removal) for the calendar year identified in Col. A.
Col. L: Variance (\$) between the actual annual costs as compared to annual authorized amount identified in Col. H.
Col. M: Variance (%) between actual annual costs as compared to annual authorized amount identified in Col. H.
Col. N: Variance (\$) between supplement as compared to annual authorized amount identified in Col. H.
Col. O: Variance (%) between supplement as compared to annual authorized amount identified in Col. H.
Col. P: Variance (\$) between actual annual costs as compared to supplement amount.
Col. Q: Variance (%) between actual annual costs as compared to supplement amount.
N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Carryover Projects Placed in Service in 2021
Comparison of Budget to Actual

Total Cost (direct and indirect, includes install and cost of removal)

Line 1	Year Col. A	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	First in Service Event Col. F	Plant Account(s) Col. G	2021 Plant in Service Col. H	Pre-Construction Authorization Col. I	Supplemental Authorization Col. J	As of 12/31/21 Actual Project Life to Date Costs Col. M	Actual Final Cost to Pre-Construction Estimate Variance		Supplement to Pre-Construction Estimate Variance		Actual Final Cost to Supplement Variance		GL Account 106 or 101 Col. T	
												(\$) Col. N	% Col. O	(\$) Col. P	% Col. Q	(\$) Col. R	% Col. S		
<p>Col. D: Internal Company project identifier</p> <p>Col. E: Description of project work</p> <p>Col. F: Year when first work order was placed in service for project</p> <p>Col. G: Plant account(s) for work orders contained within project</p> <p>Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.</p> <p>Col. I: Fully funded Pre-construction authorization used to begin construction on project for projects that meet the criteria for needed an authorization based on Company policy</p> <p>Col. J: Supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy</p> <p>Col. M: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.</p> <p>Col. N: Variance (\$) between total actual costs as compared to authorized amount identified in Col. I.</p> <p>Col. O: Variance (%) between total actual costs as compared to authorized amount identified in Col. I.</p> <p>Col. P: Variance (\$) between supplement as compared to pre-construction authorized amount identified in Col. I.</p> <p>Col. Q: Variance (%) between supplement as compared to pre-construction authorized amount identified in Col. I.</p> <p>Col. R: Variance (\$) between total actual costs as compared to final authorized amount.</p> <p>Col. S: Variance (%) between total actual costs as compared to final authorized amount.</p> <p>Col. T: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges).</p> <p>Col. U: Explanation of variances greater than \$50,000 and 10 percent when comparing actual project life-to-date costs to final authorized amount.</p> <p>N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.</p>																			

Explanation
Col. U

Does not require a supplement as total costs were within 15% threshold for Corporate Shared Services Projects

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Does not require a supplement as total costs were within 15% threshold for Corporate Shared Services Projects

Does not require a supplement as direct costs were 7% above authorized
Does not require a supplement as direct costs were 1.2% above authorized
Does not require additional supplement as direct costs were 7.5% above authorized

Does not require a supplement as direct costs were \$2.3M less than authorized

Does not require a supplement as direct costs were \$7,578 less than authorized

Does not require a supplement as direct costs were \$252,677 less than authorized
Does not require a supplement as direct costs were \$20,523 less than authorized
Does not require a supplement as direct costs were 9% above authorized

Does not require a supplement as direct costs were 5.6% above authorized

Does not require a supplement as direct costs were 6% below authorized

Part of T1267A transmission project and under the threshold for requiring a supplement per APS-01
Part of T1338A transmission project and under the threshold for requiring a supplement per APS-01
Part of T1382A transmission project and under the threshold for requiring a supplement per APS-01

Does not require a supplement as direct costs were 8% below authorized

No additional supplement needed as actual directs were \$38,829 below authorized directs.

Under the threshold for a PAF per APS-01

Under the threshold for a PAF per APS-01

Does not require a supplement as direct costs were 5% above authorized

Explanation
Col. U
