

**THE STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION**

Unitil Energy Systems, Inc.

DOCKET NO. DE 21-030

REQUEST FOR CHANGE IN RATES

PETITION FOR STEP ADJUSTMENT

Consistent with the terms of the Settlement Agreement filed with the New Hampshire Public Utilities Commission (the “Commission”) in this docket on February 11, 2022, Unitil Energy Systems, Inc. (the “Company”) hereby petitions the Commission to approve a step adjustment as called for in the Settlement Agreement and for such other relief as requested. In support of this Petition, the Company states as follows:

1. The full procedural history for this docket is set forth in the Settlement Agreement filed with the Commission on February 11, 2022.
2. Pursuant to Section 2 of the Settlement Agreement, the Settling Parties agreed that the initial rate change shall be followed by two additional Step Adjustments to rates on June 1, 2022 and June 1, 2023, effective on a service-rendered basis. This filing represents the first of those step increases.
3. Section 2.3 of the Settlement Agreement provides that the Company shall file its June 1, 2022 step adjustment with the Commission for review and approval on or before February 28, 2022 in accordance with Section 5.2.

4. Section 5.2 of the Settlement Agreement provides that the Step Adjustment filings shall include, at a minimum, a list of all capital projects completed in each Investment Year, which shall include a project description, the initial budget, any revised budget, final cost, and the date each project was booked to plant in service. In addition, each step adjustment filing shall include, for each project, all project documents, including but not limited to, Capital Budget Form, Construction Authorizations (including any applicable change orders), and Work orders.

5. Included with this Petition are the Direct Testimony of Christopher J. Goulding and Kevin E. Sprague (marked as Exhibit CGKS-1) and supporting Schedules (Schedules CGKS-1 through CGKS-9). The testimony, and the supporting schedules, present the Company's revenue requirement for its 2022 Step Adjustment based on 2021 capital spending, provide the Revenue Apportionment to the Company's rate classes, class Rate Design, and the resulting Monthly Decoupling Revenue Per Customer Targets for effect June 1, 2022, and provide class Bill Impacts associated with the 2022 Step Adjustment.

6. As described in the above-identified testimony, and the supporting schedules, this filing provides the relevant support for the Company's June 1, 2022 Step Adjustment consistent with the terms of the Settlement Agreement.

7. Pursuant to the terms of the Settlement Agreement, the June 1, 2022 Step Adjustment is capped at \$1,377,331. As described in the testimony and supporting schedules, the calculated 2022 Step Adjustment is \$1,376,786 for 2021 capital spending.

7. The rate adjustments requested by the Company in this filing result in rates that are just and reasonable and in the public interest and should, therefore, be approved.

WHEREFORE, the Company respectfully requests that the Commission:

A. Grant the Company’s 2022 Step Adjustment request for a revenue requirement increase in the amount of \$1,376,786 as described in the included testimony and supporting schedules; and

B. Order such further relief as may be just and appropriate.

Respectfully submitted,

UNITIL ENERGY SYSTEMS, INC.

By its Attorneys:



Patrick Taylor
Chief Regulatory Counsel

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Senior Counsel

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Unitil Service Corp.
6 Liberty Lane West
Hampton, NH 03842-1720

Dated: February 28, 2022

Certificate of Service

I hereby certify that on this 28th day of February 2022, a copy of the foregoing Petition was served pursuant to N.H. Code Admin. Rule Puc 203.11.



Matthew C. Campbell

UNITIL ENERGY SYSTEMS, INC.

DIRECT TESTIMONY

OF

CHRISTOPHER J. GOULDING

AND

KEVIN E. SPRAGUE

EXHIBIT CGKS-1

New Hampshire Public Utilities Commission

Docket No. DE 21-030

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1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Christopher J. Goulding, and my business address is 6 Liberty Lane
4 West, Hampton, New Hampshire 03842.

5 My name is Kevin E. Sprague, and my business address is the same as Mr.
6 Goulding's.

7 **Q. Mr. Goulding, what is your position and what are your responsibilities?**

8 A. I am the Director of Rates and Revenue Requirements for Unitil Service Corp.
9 ("Unitil Service"), a subsidiary of Unitil Corporation ("Unitil Corp") that
10 provides managerial, financial, regulatory and engineering services to Unitil
11 Corp's utility subsidiaries including Unitil Energy Systems, Inc. ("UES" or the
12 "Company"). My responsibilities include all rate and regulatory filings related to
13 the financial requirements of UES and Unitil Corp's other subsidiaries.

14 **Q. Please describe your business and educational background.**

15 A. In 2000 I was hired by NSTAR Electric & Gas Company ("NSTAR," now
16 Eversource Energy) and held various positions with increasing responsibilities in
17 Accounting, Corporate Finance and Regulatory. I was hired by Unitil Service in
18 early 2019 to perform my current job responsibilities. I earned a Bachelor of
19 Science degree in Business Administration from Northeastern University in 2000
20 and a Master's in Business Administration from Boston College in 2009.

1 **Q. Have you previously testified before this Commission or other regulatory**
2 **agencies?**

3 A. Yes, I have testified before the New Hampshire Public Utilities Commission (the
4 “Commission”) on various financial, ratemaking and utility regulation matters,
5 including utility cost of service and revenue requirements analysis. I have also
6 testified before the Maine Public Utilities Commission and Massachusetts
7 Department of Public Utilities on similar matters on several occasions.

8 **Q. Mr. Sprague, what is your position and what are your responsibilities?**

9 A. I am Vice President of Engineering for Unitil Service. In this capacity, I manage
10 all of the Company’s engineering functions, including electric engineering, gas
11 engineering, computer-aided design and drafting, Geographic Information
12 Systems (“GIS”), and management of utility-owned land and property.

13 **Q. Please describe your business and educational background.**

14 A. I been employed by Unitil Service for over 25 years. I was originally hired as an
15 Associate Engineer in the Electric Distribution Engineering group. I have held
16 the positions of Engineer, Distribution Engineer, Manager of Distribution
17 Engineering, Director of Engineering and now Vice President of Engineering. I
18 accepted the Vice President of Engineering position in January of 2019. I hold a
19 Bachelor of Science in Electric Power Engineering from Rensselaer Polytechnic
20 Institute and a Master of Business Administration from the University of New
21 Hampshire.

1 **Q. Do you have any licenses that qualify you to speak to issues related to**
2 **engineering?**

3 A. Yes. I am a registered Professional Engineer in the State of New Hampshire and
4 the Commonwealth of Massachusetts.

5 **Q. Have you previously testified before this Commission or other regulatory**
6 **agencies?**

7 A. Yes, I have testified on previous occasions before the New Hampshire Public
8 Utilities Commission, the Maine Public Utilities Commission and the
9 Massachusetts Department of Public Utilities. Most recently, I have testified in
10 UES' pending rate case in docket DE 21-030. I have also testified in several of
11 UES' annual Reliability Enhancement Program ("REP"), Least Cost Integrated
12 Resource Planning ("LCIRP") and Vegetation Management Program ("VMP")
13 filings, and Grid Modernization related dockets.

14 **II. SUMMARY OF TESTIMONY**

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of our testimony is to present and support the Company's revenue
17 requirement for its 2022 Step Adjustment based on 2021 capital spending. The
18 next part of our testimony provides the Revenue Apportionment to the
19 Company's rate classes, class Rate Design, and the resulting Monthly Decoupling
20 Revenue Per Customer ("RPC") Targets for effect June 1, 2022. We also provide
21 class Bill Impacts associated with the 2022 Step Adjustment.

1 **Q. Please explain the increase for the 2022 Step Adjustment.**

2 A. The calculated 2022 Step Adjustment is \$1,376,786 for 2021 capital spending and
3 is included in this testimony pursuant to the proposed Settlement Agreement in
4 DE 21-030 (“Settlement Agreement”). The 2022 Step Adjustment was derived by
5 calculating the revenue requirement associated with the annual Change in Non-
6 Growth Net Plant for the period January 1, 2021 through December 31, 2021.
7 Additional details for the 2022 Step Adjustment are provided later in this
8 testimony.

9 **III. 2022 STEP ADJUSTMENT**

10 **Q. What was the Company’s forecasted capital spending for calendar year 2021**
11 **for the 2022 Step Adjustment in docket DE 21-030?**

12 A. As shown on Table 1 (Bates 363) of the Company’s pre-filed direct testimony of
13 Kevin E. Sprague in docket DE 21-030, the forecasted capital spending was
14 \$31,586,277. This was based upon a five year capital budgeted forecast that was
15 developed in 2020. The actual 2021 plant additions and cost of removal closed to
16 plant was \$26,034,218.

17 **Q. Has the Company provided a summary of projects placed into service in**
18 **2021?**

19 A. Yes. Schedule CGKS-1 provides a summary, by project, of capital additions
20 placed into service during calendar year 2021. This schedule provides each
21 applicable projects authorization number, budget code, associated FERC

1 accounts, installation costs, cost of removal, salvage, original and any subsequent
2 authorizations, budget, and date the project(s) were placed into service.
3 Importantly the summary also designates each project as with Growth (“G”) or
4 Non-Growth (“NG”) and a split showing the amount of capital additions for each
5 category is provided. During calendar year 2021 the Company had \$23,467,010 of
6 additions with \$17,757,782, or 76% classified as Non-Growth.

7 **Q. Has the Company provided Capital Budget Input Sheets and Capital**
8 **Authorization requests?**

9 A. Yes. Schedule CGKS-2 provides the Company’s Capital Budget Input Sheets and
10 Capital Authorizations for all investments placed into service during 2021.
11 Capital Budget Input Sheets provide the scope, justification and raw budget inputs
12 used by the capital budget system to calculate the budgeted amount. The Capital
13 Authorizations provides further detail on the scope and justification for the
14 project, budgeted amount, and authorized amount. If any subsequent Revised or
15 Supplemental Authorizations were required the Company has provided those
16 documents as well.

17 **Q. Has the Company provided Cost Records for projects placed in service in**
18 **2021?**

19 A. Yes. Schedule CGKS-3 provides the Company’s Cost Records for specific
20 projects placed in service in 2021. Schedule CGKS-4 provides the Company’s
21 Cost Records for blanket projects placed in service in 2021.

1 **Q. How is Net Utility Plant derived?**

2 A. Page 1 of Schedule CGKS-5 shows Beginning Utility Plant, Plant Additions,
3 Retirements, and Ending Utility Plant on Lines 1-4. Plant Additions and
4 Retirements are detailed on Page 2 by FERC account. Then Page 1, Lines 5-9
5 show Beginning Accumulated Depreciation, Depreciation, Retirements, Cost of
6 Removal, Salvage, Transfers, and Ending Accumulated Depreciation. The
7 difference between Ending Utility Plant and Ending Accumulated Depreciation
8 results in Ending Net Utility Plant shown on Line 10.

9 **Q. What is the change in Net Utility Plant in Service for calendar year 2021?**

10 A. The Ending Net Utility Plant seen on Page 1 of Schedule CGKS-5, Line 10, is
11 \$280,003,109. This figure will be the amount filed in the Company's 2021 FERC
12 Form 1, less the pro forma adjustment related to the Kensington Distribution
13 Operating Center in docket DE 21-030. The Beginning Net Utility Plant of
14 \$269,855,036, the difference of Line 1 and Line 5, matches the Ending Net Utility
15 Plant from the Settlement Agreement. Line 11 shows the Change in Net Utility
16 Plant of \$10,148,073.

17 **Q. How is the Revenue Requirement derived?**

18 A. The method used to calculate the Revenue Requirement is set forth in Section 2
19 and Section 5 of the Company's proposed Settlement Agreement. The annual
20 Change in Net Utility Plant provided above is multiplied by a factor of 76% and is
21 shown in Line 13. The factor of 76% represents the ratio of 2021 non-growth
22 capital additions to total capital additions and is supported in Schedule CGKS-2.

1 Then, Line 13 is multiplied by Line 14, pre-tax rate of return, to derive the Return
2 and Taxes on Line 15. The Pre-Tax Rate of Return of 9.19% is calculated on
3 Page 4, Column 6, Line 5. Next, Depreciation Expense is calculated on 76% of
4 the annualized depreciation of Plant Additions for 2021. The depreciation rate of
5 3.35% reflects the composite depreciation rate in docket DE 21-030. Then,
6 Property Taxes are calculated on 76% of the Change in Net Utility Plant (Line
7 13). A property tax rate of 0.66% was utilized to recover State utility property
8 taxes, using the currently effective statutory tax rate in RSA 83-F:2, or \$6.60 per
9 \$1,000 of investment. Next, per Section 5.6 of the Settlement Agreement, \$39,969
10 of post-test-year software amortization is included for recovery. Finally, Return
11 and Taxes, Depreciation Expense, Property Taxes and the Amortization of Post-
12 Test-Year Projects are added together to arrive at the Revenue Requirement in
13 Line 19.

14 **Q. What is the Revenue Requirement that you derived?**

15 A. Page 1 of Schedule CGKS-5, Line 19, shows the Revenue Requirement of
16 \$1,376,786.

17 **Q. Is the Revenue Requirement at or below the first step adjustment cap?**

18 A. Yes, pursuant to Section 2.2 of the Settlement Agreement, the first step
19 adjustment request will be for a Revenue Requirement amount not higher than
20 \$1,377,331, which is \$545 higher than the amount the Company is requesting.

1 **IV. RATE DESIGN & DECOUPLING TARGETS**

2 **Q. Please describe how the Revenue Requirement increase was allocated to rate**
3 **classes.**

4 A. The Revenue Requirement increase was allocated to the rate classes consistent
5 with Section 6.3 of the Settlement Agreement, which applies increases
6 proportionately to all customer classes except outdoor lighting, using proposed
7 April 1, 2022 distribution rates and test year billing determinants. The outdoor
8 lighting class revenue requirement remains the same. A schedule showing the
9 resulting allocation of the Revenue Requirement is provided in Schedule CGKS-
10 6.

11 **Q. Please explain the 2022 Step Adjustment Rate Design.**

12 A. Schedule CGKS-7 shows the rate design from currently proposed rates for effect
13 April 1, 2022 in Docket DE 21-030 to the rates proposed in this filing. As shown
14 on pages 1 and 2, for the purpose of the rate calculations, the 2020 Test Year
15 billing determinants are shown in Column (G). Columns (H) through (I) show the
16 Company's proposed rates, revenues, as well as the dollar and percentage changes
17 from the Company's Settlement Agreement permanent rate increase effective
18 April 1, 2022. Next, Columns (L) through (P) shows the Company's proposed
19 2022 Step Adjustment increase of \$1,376,786. The increase is applied
20 proportionately through distribution demand or energy charges as applicable for
21 all rate classes. Outdoor lighting rates remain the same. The fixed transformer
22 ownership discounts were left unchanged. Please note that amount of the increase

1 generated in the rate design process differs slightly from the Step Increase due to
2 rounding of the rates. Rates for the Residential Whole House Time of Use
3 (“TOU”) and Residential and General Service Electric Vehicle (“EV”) class are
4 provided on page 3. As noted, these rates are subject to approval in DE 20-170
5 and may have a different effective date. Pursuant to the Settlement Agreement in
6 this proceeding, the Residential Whole House TOU rates shall be the same as the
7 Residential TOU rate for EV charging, as updated from time to time, except that
8 the customer charge for the Whole House TOU rate shall be the same as the
9 customer charge for regular residential service. The demand and energy
10 distribution rates for the Residential Whole House TOU and Residential and
11 General Service Electric Vehicle rate classes were adjusted by the same
12 percentage as the corresponding rate class.

13 **Q. Has the Company provided proposed Monthly Revenue Per Customer**
14 **Targets?**

15 A. Yes. Schedule CGKS-8 provides the Company’s proposed Monthly Target RPCs
16 effective June 1, 2022 reflecting the Revenue Requirement of \$1,376,786
17 described above. The calculation reflects the methodology agreed upon and
18 described in Section 4.1 of the Settlement Agreement. These calculations are
19 driven by the Company’s rate design to generate monthly revenue targets so are
20 subject to rounding as discussed above.

1 **V. TARIFF UPDATES**

2 **Q. Does this filing include a revised Summary of Delivery Service Rates and a**
3 **Revised Summary of Low-Income Electric Assistance Program Discounts?**

4 **A.** No. The Company intends to file revised rate schedules and rate summaries in a
5 compliance filing when an order is issued since these same tariff pages are
6 pending approval for effect April 1, 2022. Once approved, those tariff pages will
7 serve as the basis to prepare the tariff changes for effect June 1, 2022.

8 **VI. BILL IMPACTS**

9 **Q. What are the class bill impacts proposed for June 1, 2022?**

10 **A.** Bill impacts are computed and shown in Schedule CGKS-9. These reflect the
11 distribution rates as proposed in this filing versus proposed rates effective April 1,
12 2022 as a part of the Company's Settlement Agreement. As a result of this filing,
13 a typical 600 kWh residential customer on Default Service will see a monthly bill
14 increase of \$0.92 or 0.5%. Impacts to other rate classes will be similar, but may
15 vary based on size and consumption pattern.

16 **VII. CONCLUSION**

17 **Q. Does this conclude your testimony?**

18 **A.** Yes, it does.

Unitil Energy Systems, Inc.
 2021 Capital Additions Project List

| Line | Year | Plant Type | Project Type | Auth | Growth (G) | | Project Name | Plant Accounts | | | Install | Cost of | | | Plant In Service | Original Authorization | First Revision Authorization | Second Revision Authorization | Budget | Plant Account | Date Completed |
|------|------|--------------|--------------|--------|------------|-----------------|---|----------------------------------|---------|---------|-----------|---------|---------|-----------|------------------|------------------------|------------------------------|-------------------------------|------------|---------------|----------------|
| | | | | | Budget # | Non-Growth (NG) | | Removal | Salvage | Removal | | Salvage | | | | | | | | | |
| 1 | 2021 | Distribution | Specific | 180167 | DBBC | G | Three Phase, URD Line Ext., 250 Pleasant St., Concord | 367 | | | 103 | - | - | 103 | 32,564 | | | | 154,086 | 101 | Jan-21 |
| 2 | 2021 | Distribution | Blanket | 181000 | BABE | NG | T&D Improvements | - | | | - | 30,843 | (223) | 30,620 | 713,766 | 1,806,600 | | | 1,830,168 | 101 | Jan-21 |
| 3 | 2021 | Distribution | Blanket | 181002 | BCBE | NG | Outdoor Lighting | 371, 373 | | | - | 2,110 | (255) | 1,855 | 152,571 | 240,600 | | | 317,856 | 101 | Jan-21 |
| 4 | 2021 | Distribution | Blanket | 190100 | BABC | NG | T&D Improvements | 362,364,365,366,367,369, 371,373 | | | 3 | - | - | 3 | 486,293 | 1,118,473 | | | 972,586 | 101 | Jan-21 |
| 5 | 2021 | Distribution | Blanket | 190102 | CBCE | NG | Outdoor Lighting | 371, 373 | | | - | 996 | (368) | 628 | 41,843 | 104,608 | | 136,050 | 83,868 | 101 | Jan-21 |
| 6 | 2021 | General | Specific | 190147 | ECEC | NG | Upgrade TS2 to PLX Infrastructure | 397 | | | 957,187 | - | - | 957,187 | 987,862 | | | | 987,862 | 106 | Dec-21 |
| 7 | 2021 | Distribution | Specific | 190153 | DPBC | NG | Alton Woods Concord Cable injection | 365 | | | - | - | (125) | (125) | 178,776 | | | | 178,776 | 101 | Aug-21 |
| 8 | 2021 | Distribution | Specific | 190169 | DPBC | NG | Replace Switchgear at Bridge St | 365 | | | 339,556 | 45,061 | - | 384,618 | 472,923 | | | | 187,723 | 101 | Apr-21 |
| 9 | 2021 | Distribution | Specific | 190171 | DPBC | NG | 7W3 - Install Regulators | 365 | | | (0) | 5,494 | (41) | 5,453 | 52,756 | | | | 52,756 | 101 | Aug-21 |
| 10 | 2021 | Software | Specific | 190179 | GSC | NG | FCS Upgrade | 303 | | | 19,175 | - | - | 19,175 | 76,615 | | | | 68,900 | 106 | Oct-21 |
| 11 | 2021 | Distribution | Specific | 190198 | DPNC | NG | 374 Line Rebuild with 15kV Underbuild | 364, 365, 366,367,369 | | | 91,763 | - | - | 91,763 | 1,066,000 | | | | - | 106 | Apr-21 |
| 12 | 2021 | Distribution | Blanket | 191000 | BABE | NG | T&D Improvements | 362,364,365,366,367,369, 371,373 | | | 175 | 147 | - | - | 322 | 560,650 | 1,441,500 | | 1,437,564 | 101 | Various |
| 13 | 2021 | Distribution | Blanket | 191001 | BBBE | G | New Customer Additions | 364, 365, 369 | | | 263 | - | - | 263 | 170,171 | 386,200 | 445,728 | | 386,753 | 106 | Various |
| 14 | 2021 | Distribution | Blanket | 191002 | BCBE | NG | Outdoor Lighting | 371, 373 | | | 0 | 273 | - | 273 | 92,479 | 196,400 | | | 196,763 | 101 | Various |
| 15 | 2021 | Distribution | Blanket | 191003 | BDDE | NG | Emergency & Storm Restoration | 362,364,365,366,367,369, 371,373 | | | 0 | 2,241 | - | 2,241 | 194,993 | 438,800 | 520,000 | | 389,986 | 101 | Various |
| 16 | 2021 | Distribution | Blanket | 191004 | BBBE | NG | Billable Work | 362,364,365,366,367,369, 371,373 | | | (1) | 3,019 | 18 | 3,037 | 112,570 | 325,300 | | | 288,642 | 101 | Various |
| 17 | 2021 | Distribution | Specific | 191022 | DPBE | NG | Porcelain Cutout Replacements | 365 | | | 260,926 | 57,148 | - | 318,074 | 184,657 | 327,370 | | | 184,657 | 101 | Jan-21 |
| 18 | 2021 | Distribution | Specific | 191023 | DPBE | NG | Stard Road - Replace SCADA RTU | 362 | | | 2,186 | - | - | 2,186 | 50,211 | | | | 50,211 | 101 | Jan-21 |
| 19 | 2021 | Distribution | Specific | 191040 | DRBE | NG | Circuit 19X2 - Distribution Automation Scheme with Portsmouth Ave | 365 | | | 2,088 | - | 21 | 2,109 | 205,291 | | | | 799,818 | 101 | Jan-21 |
| 20 | 2021 | Distribution | Specific | 191056 | DBBE | NG | Three Phase, URD Line Ext., 315 Ocean Blvd., Hampton | 364, 365, 366,367,369 | | | 986 | - | (4,840) | (3,764) | 9,336 | | 18,986 | | 207,130 | 101 | Jan-21 |
| 21 | 2021 | Distribution | Specific | 191058 | DRBE | NG | Circuit 13W2, Install Reclosers, Various Locations, Newton | 365 | | | (50,921) | 56,882 | - | - | 250,000 | | | | 799,818 | 101 | Feb-21 |
| 22 | 2021 | General | Specific | 191060 | GPBE | NG | Construction - New DOC Facility | 390 | | | 1,199,094 | - | - | 1,199,094 | 15,931,474 | | | | 15,500,000 | 106 | Nov-21 |
| 23 | 2021 | Distribution | Specific | 191071 | SPBE | NG | Kingston - Modifications & Additions | 362 | | | 4,469 | - | - | 4,469 | 56,290 | | | | 56,290 | 101 | Feb-21 |
| 24 | 2021 | Distribution | Blanket | 200100 | BABC | NG | T&D Improvements | 362,364,365,366,367,369, 371,373 | | | 70,697 | 138,204 | (1,085) | 207,916 | 598,940 | 1,107,500 | 1,408,500 | | 1,088,981 | 101 / 106 | Various |
| 25 | 2021 | Distribution | Blanket | 200101 | BBBC | G | New Customer Additions | 364, 365, 369 | | | 63,060 | 7,414 | (72) | 70,402 | 152,038 | 493,400 | | | 380,094 | 101 / 106 | Various |
| 26 | 2021 | Distribution | Blanket | 200102 | CBCC | NG | Outdoor Lighting | 371, 373 | | | 1,703 | 1,156 | (525) | 2,335 | 49,541 | 150,380 | | | 96,196 | 101 | Various |
| 27 | 2021 | Distribution | Blanket | 200103 | BDCC | NG | Emergency & Storm Restoration | 362,364,365,366,367,369, 371,373 | | | 109,200 | 18,044 | (6) | 127,238 | 276,829 | 625,000 | 775,785 | | 615,397 | 101 | Various |
| 28 | 2021 | Distribution | Blanket | 200104 | BBCC | NG | Billable Work | 362,364,365,366,367,369, 371,373 | | | 26,868 | 22,975 | (74) | 49,769 | 90,666 | 220,000 | | 291,609 | 188,888 | 101 / 106 | Various |
| 29 | 2021 | Distribution | Blanket | 200105 | FBCC | NG | Transformer Company/Conversion | 368 | | | (31,468) | 33,642 | - | 2,173 | 50,437 | 310,000 | 406,130 | | 84,062 | 101 | Various |
| 30 | 2021 | Distribution | Blanket | 200106 | BGCC | G | Transformers Customer Requirements | 368 | | | 6,640 | - | - | 6,640 | 333,632 | 881,000 | 1,163,177 | | 821,176 | 101 | Various |
| 31 | 2021 | Distribution | Blanket | 200107 | BIBC | G | Meter Blanket Customer Requirements | 371 | | | (84,083) | 85,210 | - | 1,127 | 466,553 | | | | 466,553 | 101 | Various |
| 32 | 2021 | Distribution | Blanket | 200108 | BHCC | NG | Meter Blanket Company Requirements | 371 | | | 7,812 | - | - | 7,812 | 174,888 | | | | 174,888 | 101 | Various |
| 33 | 2021 | Distribution | Specific | 200110 | DPBC | NG | Distribution Pole Replacement | 364,365,366,367,369, 371,373 | | | 0 | 163,828 | (2,077) | 161,751 | 646,838 | 1,476,465 | | | 646,838 | 101 | Apr-21 |
| 34 | 2021 | Software | Specific | 200113 | GSC | NG | UES - Software Licenses | 303 | | | 301,371 | - | - | 301,371 | 1,950,000 | 2,445,000 | | | 650,000 | 106 | Dec-21 |
| 35 | 2021 | General | Specific | 200117 | EBBC | NG | Lab Equipment - Normal Additions and Replacements | 395 | | | 1,083 | - | - | 1,083 | 7,000 | | | | 7,000 | 101 | Feb-21 |
| 36 | 2021 | Distribution | Specific | 200124 | DPBC | NG | Conversion in Downtown Concord - Part 2 | 366,367 | | | 424,394 | 89,221 | (636) | 512,979 | 721,847 | | | | 721,847 | 101 | Feb-21 |
| 37 | 2021 | General | Specific | 200126 | EAECC | NG | Purchase and Replace Hot Line Tools | 394 | | | (549) | - | - | (549) | 3,500 | | | | 3,500 | 101 | Feb-21 |
| 38 | 2021 | General | Specific | 200127 | EAECC | NG | Tools, Shop & Garage - Normal Additions and Replacements | 394 | | | 549 | - | - | 549 | 14,000 | 20,500 | | | 14,000 | 101 | Feb-21 |
| 39 | 2021 | General | Specific | 200130 | EAECC | NG | Normal Additions and Replacements - Tools and Equipment - Substation | 394 | | | 650 | - | - | 650 | 10,000 | | | | 10,000 | 101 | Feb-21 |
| 40 | 2021 | Distribution | Specific | 200132 | SPBC | NG | Substation Stone Installation at W Portsmouth and Bow Bog S/S | 361 | | | 10,321 | - | - | 10,321 | 56,008 | | | | 56,008 | 101 | Feb-21 |
| 41 | 2021 | Software | Specific | 200134 | GSC | NG | 2020 IT Infrastructure Budget | 303 | | | 60,270 | - | - | 60,270 | 1,389,451 | 1,748,027 | | | 1,389,451 | 101 | Sep-21 |
| 42 | 2021 | Software | Specific | 200135 | GSC | NG | 2020 Customer Facing Enhancements | 303 | | | 51,895 | - | - | 51,895 | 874,202 | | | | 874,202 | 101 | Jun-21 |
| 43 | 2021 | Software | Specific | 200136 | GSC | NG | Metersense Upgrade 2020 | 303 | | | 2,052 | - | - | 2,052 | 15,850 | | | | 15,850 | 101 | Apr-21 |
| 44 | 2021 | Software | Specific | 200137 | GSC | NG | 2020 Interface Enhancements | 303 | | | 4,700 | - | - | 4,700 | 216,313 | | | | 216,313 | 101 | Jun-21 |
| 45 | 2021 | Software | Specific | 200138 | GSC | NG | Regulatory Work Blanket | 303 | | | 11,061 | - | - | 11,061 | 47,244 | | | | 39,804 | 101 | Apr-21 |
| 46 | 2021 | Software | Specific | 200140 | GSC | NG | 2020 General Software Enhancements | 303 | | | 1,697 | - | - | 1,697 | 50,000 | | | | 50,000 | 101 | Apr-21 |
| 47 | 2021 | Software | Specific | 200141 | GSC | NG | Reporting Blanket | 303 | | | 3,096 | - | - | 3,096 | 125,000 | | | | 125,000 | 101 | Dec-21 |
| 48 | 2021 | Software | Specific | 200144 | GSC | NG | DevOps Implementation Project | 303 | | | 96,038 | - | - | 96,038 | 232,500 | 289,500 | | | 232,500 | 106 | Apr-21 |
| 49 | 2021 | Distribution | Specific | 200148 | DBCC | NG | Relocate EL Infrastructure for Pedestrian Bridge-250 Pleasant St. Concord | 364, 365, 366,367,369 | | | 369 | - | - | 369 | - | | | | 99,765 | 101 | Oct-21 |
| 50 | 2021 | Distribution | Specific | 200149 | DBCC | G | Single Phase URD Line Ext. Hamilton Ct. Bow-Billable | 364, 365, 366,367,369 | | | 464 | - | - | 464 | 54,154 | | | | 99,765 | 101 | Feb-21 |
| 51 | 2021 | Distribution | Specific | 200150 | DBCC | G | Three Phase URD Line Ext. 1912 Dover Rd, Epsom - Billable | 364, 365, 366,367,369 | | | 20,145 | - | - | 20,145 | 50,062 | | | | 99,765 | 101 | Oct-21 |
| 52 | 2021 | Distribution | Specific | 200155 | DRBC | NG | Knox Rd., Bow - Pole 56 - Install Fuse Saver | 365 | | | 82 | 27 | - | 109 | 20,448 | | | | 287,491 | 101 | Jul-21 |
| 53 | 2021 | Distribution | Specific | 200156 | DRBC | NG | Main Street, Chichester - Pole 168 - Install Viper Recloser | 365 | | | 87,957 | 23,046 | - | 111,003 | 115,308 | | | | 287,491 | 101 | Aug-21 |
| 54 | 2021 | Distribution | Specific | 200157 | DPBC | NG | 37X1 Tap Pole Replacement | 364,365,366,367,369, 371,373 | | | 129,985 | 32,614 | - | 162,598 | 220,530 | | | | 220,530 | 101 | Sep-21 |
| 55 | 2021 | Distribution | Specific | 200159 | DRBC | NG | Install Viper Recloser on Regional Dr - 8X5 | 365 | | | 96,830 | 32,277 | - | 129,106 | 112,412 | | | | 287,491 | 101 | Sep-21 |
| 56 | 2021 | Distribution | Specific | 200160 | DRBC | NG | Install Viper Recloser on Pleasant St - 6X3 | 365 | | | 96,037 | - | - | 96,037 | 106,482 | | | | 287,491 | 101 | Aug-21 |
| 57 | 2021 | Software | Specific | 200167 | GSC | NG | Power Plan Upgrade | 304, 363, 366,367,369 | | | 20,485 | - | - | 20,485 | 459,678 | | | | 320,000 | 101 | Dec-21 |
| 58 | 2021 | Distribution | Specific | 200172 | DBCC | G | Single Phase URD Line Ext 35 Howards Ln, Epsom-Billable | 364, 365, 366,367,369 | | | 4,724 | - | - | 4,724 | 10,736 | | | | 99,865 | 101 | Feb-21 |
| 59 | 2021 | Distribution | Specific | 200173 | DBCC | G | Replace Pole to accommodate Primary URD Riser-1 Minuteman Way, Concord-Billable | 364, 365, 366,367,369 | | | (11,466) | - | - | (11,466) | 19,481 | 18,830 | | | 99,765 | 101 | Nov-21 |
| 60 | 2021 | Distribution | Specific | 200174 | SPBC | NG | Bow Junction - Transformer High-Side Protection | 362 | | | 186,771 | 2,214 | - | 188,986 | 253,554 | | | | 253,554 | 101 | Nov-21 |
| 61 | 2021 | Distribution | Specific | 200175 | DBCC | G | Single Phase URD Line Extension Welch Rd, Canterbury-Billable | 364, 365, 366,367,369 | | | (6,504) | - | - | (6,504) | 15,295 | | | | 99,765 | 106 | Jun-21 |
| 62 | 2021 | Distribution | Specific | 200178 | DPBC | NG | Extend Brown Hill Rd, Bow - 22W3 | 364, 365 | | | 13,073 | 3,268 | - | 16,341 | 231,524 | | | | 177,682 | 101 | Jan-21 |
| 63 | 2021 | Distribution | Specific | 200179 | DBCC | G | 3 PH URD Line Extension Primary 10 Dover Rd, Chichester | 364, 365, 366,367,369 | | | 498 | - | - | 498 | 23,085 | | | | 99,765 | 101 | Aug-21 |
| 64 | 2021 | Distribution | Specific | 200183 | DABC | G | Single Phase OH Line Ext. 190 Manchester St, Concord-Billable | 364,365, 369 | | | 3,559 | - | - | 3,559 | 13,559 | | | | 39,291 | 101 | Aug-21 |
| 65 | 2021 | Distribution | Specific | 200184 | DEBC | NG | Relocate 15 Poles along RT3A and Dunklee Rd for State Rd Widening Project | 364,365 | | | 158,984 | 31,532 | - | 190,516 | 208,221 | | | | 71,757 | 101 | |

| Line | Year | Plant Type | Project Type | Auth | Growth (G) | | Project Name | Plant Accounts | | | Plant In Service | Original Authorization | First Revision Authorization | Second Revision Authorization | Budget | Plant Account | Date Completed |
|------|------|--------------|--------------|--------|------------|-----------------|--|----------------------------------|-----------|---------|------------------|------------------------|------------------------------|-------------------------------|-----------|---------------|----------------|
| | | | | | Budget # | Non-Growth (NG) | | Install | Removal | Salvage | | | | | | | |
| 81 | 2021 | Distribution | Specific | 201009 | DPBE | NG | Distribution Pole Replacements | 364,365,366,367,369, 371,373 | 25,435 | 218,191 | (564) | 243,062 | 1,071,612 | 1,416,613 | 1,071,613 | 101 | Mar-21 |
| 82 | 2021 | Distribution | Specific | 201010 | DPBE | NG | Circuit 22X1: Install Regulator Colby Road, Danville | 365 | 1,370 | 136 | - | 1,506 | 45,170 | - | 45,170 | 101 | Feb-21 |
| 83 | 2021 | General | Specific | 201013 | EBBE | NG | Lab Equipment - Normal Additions and Replacements | 395 | 6,559 | - | - | 6,559 | 7,000 | - | 7,000 | 101 | Aug-21 |
| 84 | 2021 | General | Specific | 201015 | EAEI | NG | Tools, Shop & Garage - Normal Additions and Replacements | 394 | 3,330 | - | - | 3,330 | 14,500 | - | 14,500 | 101 | Aug-21 |
| 85 | 2021 | General | Specific | 201017 | EAEI | NG | Purchase and Replace Hot Line Tools | 394 | 6,056 | - | - | 6,056 | 4,500 | - | 4,500 | 101 | Dec-21 |
| 86 | 2021 | General | Specific | 201018 | EAEI | NG | Purchase and Replace Tools for New Truck #25 | 394 | 22,986 | - | - | 22,986 | 7,000 | - | 7,000 | 101 / 106 | Dec-21 |
| 87 | 2021 | General | Specific | 201025 | EAEI | NG | Normal Additions and Replacements- Tools and Equipment Substation | 394 | 1,449 | - | - | 1,449 | 10,000 | - | 10,000 | 101 | Jun-21 |
| 88 | 2021 | Distribution | Specific | 201026 | SPBE | NG | Substation Stone Installation, Various Locations | 361 | 14,964 | - | - | 14,964 | 36,131 | - | 36,131 | 101 | Jan-21 |
| 89 | 2021 | Distribution | Specific | 201040 | DRBE | NG | Install Reclosers on the 3354 & 3343 Sub T Lines at Willow Road Tap | 365 | 198,394 | - | - | 198,394 | 240,000 | - | 323,594 | 101 | Jan-21 |
| 90 | 2021 | Distribution | Specific | 201041 | DPBE | NG | Replace Four (4) H- Structures on the 3350 Sub-Transmission Line | 364 | (0) | 53,548 | - | 53,548 | 461,125 | - | 461,126 | 101 | Jan-21 |
| 91 | 2021 | Distribution | Specific | 201062 | DBBE | G | Single Phase, URD Line Ext., off Timberswamp Rd., Hampton | 364, 365, 366,367,369 | 130,921 | - | - | 130,921 | 129,580 | - | 240,968 | 101 | Apr-21 |
| 92 | 2021 | Distribution | Specific | 201067 | DBBE | G | Three Phase, URD Line Ext., 152 Drinkwater Rd., Kensington | 364, 365, 366,367,369 | 22,593 | 1,782 | - | 24,375 | 34,995 | - | 240,968 | 101 | Jan-21 |
| 93 | 2021 | Distribution | Specific | 201068 | DPBE | NG | Circuit 58X1 - Convert Main Street, Plaistow | 364, 365 | 275,797 | 53,132 | (53) | 328,875 | 425,000 | - | 373,726 | 101 | Jun-21 |
| 94 | 2021 | Distribution | Specific | 201069 | DBBE | G | Three Phase, URD Line Ext., 431-435 Ocean Blvd., Hampton | 364, 365, 366,367,369 | 31,359 | 1,220 | (229) | 32,349 | 29,339 | - | 240,968 | 101 | Oct-21 |
| 95 | 2021 | Distribution | Specific | 201073 | DBBE | G | Three Phase, URD Line Ext., 601 Lafayette Rd., Seabrook | 364, 365, 366,367,369 | 35,330 | 10,656 | - | 45,986 | 63,899 | - | 240,968 | 101 | Jun-21 |
| 96 | 2021 | Distribution | Specific | 201074 | DBBE | G | Three Phase, URD Line Ext., 89 Holland Way, Exeter | 364, 365, 366,367,369 | 3,285 | - | - | 3,285 | 27,219 | - | 240,968 | 101 | Feb-21 |
| 97 | 2021 | Distribution | Specific | 201075 | DABE | NG | Relocation of Poles, 601 Lafayette Rd., Seabrook15X1 | 364,365, 369 | (5,659) | 6,015 | (279) | 77 | - | - | 29,427 | 101 | Jun-21 |
| 98 | 2021 | Distribution | Specific | 201077 | DPBE | NG | Town of Exeter, Sidewalk Installations, Relocate Poles | 364, 365 | 77,824 | - | - | 77,824 | 85,000 | - | 72,275 | 101 | Feb-21 |
| 99 | 2021 | Distribution | Specific | 201082 | DBBE | G | Single Phase, URD Line Ext., 219 Hilldale Ave., South Hampton | 364, 365, 366,367,369 | 17,942 | - | - | 17,942 | 29,453 | - | 240,968 | 101 | Jan-21 |
| 100 | 2021 | Distribution | Specific | 201088 | DPBE | NG | Replace Damaged 18X1R2 Recloser, Timberswamp Rd., Hampton | 365 | 57,379 | 4,223 | (65) | 61,537 | 65,000 | - | - | 101 | Sep-21 |
| 101 | 2021 | Distribution | Specific | 201093 | DPBE | G | Single Phase, URD Line Ext., 25 Depot Rd., Hampton Falls | 364, 365, 366,367,369 | 595 | - | - | 595 | 12,829 | - | 240,968 | 101 | May-21 |
| 102 | 2021 | Distribution | Specific | 201094 | DABC | G | Three Phase, URD Line Ext., 537 Ocean Blvd., Hampton | 364, 365, 366,367,369 | 19,260 | - | - | 19,260 | 20,116 | - | 240,968 | 101 | Apr-21 |
| 103 | 2021 | Distribution | Blanket | 210100 | BBBC | NG | T&D Improvements | 362,364,365,366,367,369, 371,373 | 957,177 | 102,879 | (128) | 1,059,928 | 583,397 | 1,375,500 | 1,166,794 | 101 / 106 | Various |
| 104 | 2021 | Distribution | Blanket | 210101 | BBBC | G | New Customer Additions | 364, 365, 369 | 511,431 | 25,740 | - | 537,171 | 180,782 | 470,400 | 401,738 | 101 / 106 | Various |
| 105 | 2021 | Distribution | Blanket | 210102 | BCBC | NG | Outdoor Lighting | 371, 373 | 97,274 | 8,329 | (4,563) | 101,040 | 56,876 | 116,200 | 103,410 | 101 / 106 | Various |
| 106 | 2021 | Distribution | Blanket | 210103 | BDCC | NG | Emergency & Storm Restoration | 362,364,365,366,367,369, 371,373 | 863,521 | 70,680 | - | 934,202 | 298,595 | 816,100 | 663,545 | 101 / 106 | Various |
| 107 | 2021 | Distribution | Blanket | 210104 | BEBC | NG | Billable Work | 362,364,365,366,367,369, 371,373 | 281,673 | 29,383 | - | 311,056 | 107,016 | 272,600 | 214,031 | 101 / 106 | Various |
| 108 | 2021 | Distribution | Blanket | 210105 | BFBC | NG | Transformer Company/Conversion | 368 | 51,572 | - | - | 51,572 | 86,600 | - | 88,611 | 101 / 106 | Various |
| 109 | 2021 | Distribution | Blanket | 210106 | BGBC | G | Transformers Customer Requirements | 368 | 1,297,233 | - | - | 1,297,233 | 335,868 | 880,300 | 746,373 | 106 | Various |
| 110 | 2021 | Distribution | Blanket | 210107 | BIBC | G | Meter Blanket Customer Requirements | 371 | 255,950 | - | - | 255,950 | 405,171 | - | 405,171 | 106 | Various |
| 111 | 2021 | Distribution | Blanket | 210108 | BHBC | NG | Meter Blanket Customer Requirements | 371 | 109,648 | - | - | 109,648 | 176,203 | - | 176,203 | 106 | Various |
| 112 | 2021 | Distribution | Specific | 201019 | SPBC | NG | Replace 13W2 Circuit Position Regulators | 362 | 88,132 | - | - | 88,132 | 264,346 | - | 264,346 | 106 | Dec-21 |
| 113 | 2021 | Distribution | Specific | 201110 | DPBC | NG | Distribution Pole Replacement | 364,365,366,367,369, 371,373 | 956,424 | - | - | 956,424 | 685,200 | 1,043,865 | 685,200 | 106 | Dec-21 |
| 114 | 2021 | Software | Specific | 201113 | GSC | NG | 2021 Infrastructure PC & Network | 303 | 308,923 | - | - | 308,923 | 925,252 | 1,085,252 | 855,252 | 106 | Dec-21 |
| 115 | 2021 | Distribution | Specific | 201114 | DBCC | G | Three Phase OH to URD Line Ext 51 Antrim St, Concord Billable | 364, 365, 366,367,369 | 9,050 | - | - | 9,050 | 37,948 | - | 203,057 | 101 | Apr-21 |
| 116 | 2021 | Distribution | Specific | 201115 | DPBC | NG | 37 Line - Re-conductor Penacook to Maccoy St Tap | 364, 365 | 858,692 | - | - | 858,692 | 1,041,622 | - | 1,041,622 | 106 | Nov-21 |
| 117 | 2021 | Distribution | Specific | 201116 | DBCC | G | Three Phase OH/UG Line Extension 830 N Pembroke Rd, Concord | 364, 365, 366,367,369 | 38,076 | - | - | 38,076 | 42,792 | - | 203,057 | 101 | Apr-21 |
| 118 | 2021 | General | Specific | 201117 | EAEI | NG | Purchase and Replace Rubber Goods | 394 | 1,045 | - | - | 1,045 | 6,000 | - | 6,000 | 106 | Dec-21 |
| 119 | 2021 | General | Specific | 201118 | EAEI | NG | Purchase and Replace Hot Line Tools | 394 | 4,312 | - | - | 4,312 | 4,000 | - | 4,000 | 101 | Sep-21 |
| 120 | 2021 | General | Specific | 201119 | EAEI | NG | Tools, Shop & Garage - Normal Additions and Replacements | 394 | 14,154 | - | - | 14,154 | 14,500 | - | 14,500 | 101 | Sep-21 |
| 121 | 2021 | General | Specific | 201120 | GPBC | NG | Normal Improvements to Capital Facility | 390 | 21,162 | - | - | 21,162 | 18,000 | - | 18,000 | 106 | Sep-21 |
| 122 | 2021 | General | Specific | 201121 | EDEC | NG | Office Furn & Equip - Normal Replacement & Additions | 391 | 2,630 | - | - | 2,630 | 3,000 | - | 3,000 | 106 | Dec-21 |
| 123 | 2021 | Distribution | Specific | 201122 | SPBC | NG | Replace Fence Sections at Langdon, Boscawen and Penacook S/S | 362 | 26,154 | - | - | 26,154 | 68,664 | - | 68,664 | 106 | Dec-21 |
| 124 | 2021 | General | Specific | 201123 | EAEI | NG | Normal Additions and Replacements - Tools and Equipment - Substation | 394 | 11,781 | - | - | 11,781 | 12,000 | - | 12,000 | 101 | Dec-21 |
| 125 | 2021 | General | Specific | 201124 | EAEI | NG | Purchase OMICRON ARCO Recloser Test Set | 395 | 30,607 | - | - | 30,607 | 31,800 | - | 31,800 | 101 | Dec-21 |
| 126 | 2021 | Distribution | Specific | 201129 | SPBC | NG | Iron Works 22W1 Control Replacement | 362 | 13,251 | 2,886 | - | 16,137 | 34,159 | - | 34,159 | 101 | Dec-21 |
| 127 | 2021 | Distribution | Specific | 201130 | DPBC | NG | Porcelain Cutout Replacements | 364, 365 | 497,474 | 5,038 | - | 502,512 | 223,010 | 490,500 | 223,010 | 101 | Nov-21 |
| 128 | 2021 | General | Specific | 201131 | EAEI | NG | Normal additions & replacement - tools & equipment Metering | 394 | 2,932 | - | - | 2,932 | 7,000 | - | 7,000 | 106 | Dec-21 |
| 129 | 2021 | General | Specific | 201132 | EBCC | NG | Lab Equipment - Normal Additions and Replacements | 395 | 1,000 | - | - | 1,000 | 7,000 | - | 7,000 | 106 | Dec-21 |
| 130 | 2021 | General | Specific | 201135 | EAEI | NG | Purchase Omicron Power Factor Test Set | 395 | 85,038 | - | - | 85,038 | 85,038 | - | 77,000 | 101 | Sep-21 |
| 131 | 2021 | Software | Specific | 201136 | GSC | NG | 2021 Customer Facing Enhancements | 303 | 173,635 | - | - | 173,635 | 1,067,465 | - | 1,067,465 | 106 | Dec-21 |
| 132 | 2021 | Software | Specific | 201137 | GSC | NG | 2021 Cyber Security Enhancements | 303 | 9,797 | - | - | 9,797 | 45,000 | - | 45,000 | 106 | Dec-21 |
| 133 | 2021 | Distribution | Specific | 201140 | DRBC | NG | Installer Viper Recloser and Switches | 365 | 91,211 | - | - | 91,211 | 136,014 | - | 460,939 | 106 | Aug-21 |
| 134 | 2021 | Software | Specific | 201141 | GSC | NG | 2021 Reporting Blanket | 303 | 49,901 | - | - | 49,901 | 100,000 | - | 100,000 | 106 | Dec-21 |
| 135 | 2021 | Software | Specific | 201142 | GSC | NG | 2021 General Software Enhancements | 303 | 23,798 | - | - | 23,798 | 75,000 | - | 75,000 | 106 | Dec-21 |
| 136 | 2021 | Distribution | Specific | 201143 | DRBC | NG | Install Fuse Saver - West Portsmouth St., Concord | 365 | 7,378 | - | - | 7,378 | 13,369 | - | 460,939 | 101 | May-21 |
| 137 | 2021 | Distribution | Specific | 201144 | DRBC | NG | Instal (3) Fuse Savers - Rocky Point Dr., Bow | 365 | 12,373 | 4,113 | - | 16,486 | 40,327 | - | 460,939 | 101 | May-21 |
| 138 | 2021 | Distribution | Specific | 201145 | DRBC | NG | Install Fuse Saver - Old Turnpike Rd., Salisbury | 365 | 15,369 | 3,742 | - | 19,110 | 29,519 | - | 460,939 | 101 | May-21 |
| 139 | 2021 | Distribution | Specific | 201146 | DRBC | NG | Install Fuse Saver - Borough Rd., Canterbury | 365 | 12,285 | 3,421 | - | 15,706 | 22,291 | - | 460,939 | 101 | May-21 |
| 140 | 2021 | Distribution | Specific | 201148 | DRBC | NG | Install Fuse Saver - Elm Street, Penacook | 365 | 14,316 | 3,952 | - | 18,268 | 19,900 | - | 460,939 | 101 | May-21 |
| 141 | 2021 | Software | Specific | 201150 | GSC | NG | WebOps Modernization | 303 | 25,974 | - | - | 25,974 | 200,000 | - | 200,000 | 106 | Dec-21 |
| 142 | 2021 | Distribution | Specific | 201152 | DEBC | NG | Hooksett Turnpike Rd., Concord - Bridge Replacement | 364,365 | 36,679 | 7,304 | - | 43,983 | 43,154 | 51,504 | 78,378 | 101 | Dec-21 |
| 143 | 2021 | Distribution | Specific | 201155 | SPNC | NG | Replace 35kV Bus and 375J4 Insulators | 362 | 29,171 | 7,279 | - | 36,450 | 36,430 | - | - | 101 | Dec-21 |

| Line | Year | Plant Type | Project Type | Auth | Growth (G) | | Project Name | Plant Accounts | | | Plant In Service | Original Authorization | First Revision Authorization | Second Revision Authorization | Budget | Plant Account | Date Completed | | |
|---|------|--------------|--------------|--------|------------|-----------------|---|----------------------------------|---------------|-----------|------------------|------------------------|------------------------------|-------------------------------|-----------|---------------|----------------|---------|--|
| | | | | | Budget # | Non-Growth (NG) | | Install | Removal | Salvage | | | | | | | | | |
| 163 | 2021 | Distribution | Specific | 210205 | DBBC | NG | Install New Splice Pedestal 21 John Hardy Way, Chichester | 364, 365, 366, 367, 369 | (2,156) | - | (2,156) | - | - | - | 203,057 | 106 | Dec-21 | | |
| 164 | 2021 | Distribution | Blanket | 211000 | BABE | NG | T&D Improvements | 362,364,365,366,367,369, 371,373 | 1,189,822 | 113,989 | (1,314) | 1,302,498 | 706,953 | 1,606,710 | 1,606,711 | 101 / 106 | Various | | |
| 165 | 2021 | Distribution | Blanket | 211001 | BBBE | G | New Customer Additions | 364, 365, 369 | 748,260 | 28,215 | (650) | 775,825 | 217,464 | 695,600 | 1,009,000 | 494,236 | 101 / 106 | Various | |
| 166 | 2021 | Distribution | Blanket | 211002 | BCBE | NG | Outdoor Lighting | 371, 373 | 122,126 | 13,451 | (21,397) | 114,181 | 73,283 | 137,800 | - | 149,558 | 101 / 106 | Various | |
| 167 | 2021 | Distribution | Blanket | 211003 | BDDE | NG | Emergency & Storm Restoration | 362,364,365,366,367,369, 371,373 | 877,070 | 80,031 | (282) | 956,820 | 323,323 | 940,000 | - | 646,645 | 101 / 106 | Various | |
| 168 | 2021 | Distribution | Blanket | 211004 | BEDE | NG | Billable Work | 362,364,365,366,367,369, 371,373 | 324,752 | 50,317 | (2,175) | 372,894 | 222,633 | 523,700 | - | 454,353 | 101 / 106 | Various | |
| 169 | 2021 | Distribution | Blanket | 211005 | BFBE | NG | Transformer Company/Conversion | 368 | 335,805 | - | - | 335,805 | 66,811 | 300,000 | 485,000 | 66,811 | 106 | Various | |
| 170 | 2021 | Distribution | Blanket | 211006 | BGBE | G | Transformers Customer Requirements | 368 | 1,672,700 | - | - | 1,672,700 | 399,123 | 1,300,000 | 1,947,700 | 1,108,673 | 106 | Various | |
| 171 | 2021 | Distribution | Blanket | 211007 | BHBE | G | Meter Blanket Customer Requirements | 371 | 304,594 | - | - | 304,594 | 531,536 | - | - | 531,536 | 106 | Various | |
| 172 | 2021 | Distribution | Blanket | 211008 | BIBE | G | Meter Blanket Customer Requirements | 371 | 103,170 | - | - | 103,170 | 353,861 | - | - | 353,861 | 106 | Various | |
| 173 | 2021 | Distribution | Specific | 211010 | DPBE | NG | Distribution Pole Replacements | 364,365,366,367,369, 371,373 | 1,671,645 | - | - | 1,671,645 | 865,971 | 1,688,000 | - | 865,971 | 101 | Various | |
| 174 | 2021 | Distribution | Specific | 211012 | DPBE | NG | 23X1 – Install Stepdowns and Add Primary on New Amesbury Rd/Highland Rd, S. Hampton | 365, 368 | 184,436 | 38,106 | - | 222,541 | 140,000 | 195,000 | - | 96,763 | 101 | Various | |
| 175 | 2021 | Distribution | Specific | 211013 | DPBE | NG | Circuit 6W1 - Convert Jewell St. South Hampton to 8 kv | 364, 365 | 413,782 | 86,496 | (63) | 500,215 | 391,838 | 500,000 | - | 391,838 | 101 | Various | |
| 176 | 2021 | Distribution | Specific | 211014 | DEBE | NG | State of NH Highway Lighting Removals, Exeter, Stratham, Hampton | 364,365 | (27,896) | 25,933 | (201) | (2,164) | - | - | - | 210,862 | 101 | Various | |
| 177 | 2021 | General | Specific | 211015 | EAAE | NG | Tools, Shop & Garage – Normal Additions and Replacements | 394 | 21,782 | - | - | 21,782 | 14,500 | 22,500 | - | 14,500 | 106 | Dec-21 | |
| 178 | 2021 | General | Specific | 211016 | EAAE | NG | Purchase and Replace Rubber Goods | 394 | 6,186 | - | - | 6,186 | 6,000 | - | - | 6,000 | 106 | Dec-21 | |
| 179 | 2021 | General | Specific | 211020 | GPBE | NG | Normal Improvements to Seacoast DOC Facilities | 390 | 11,900 | - | - | 11,900 | 7,500 | - | - | 7,500 | 106 | Dec-21 | |
| 180 | 2021 | General | Specific | 211022 | EAAE | NG | Normal Additions and Replacements- Tools and Equipment Substation | 394 | 10,756 | - | - | 10,756 | 12,000 | - | - | 12,000 | 101 | Dec-21 | |
| 181 | 2021 | Distribution | Specific | 211023 | SPBE | NG | Substation Stone Installation, Various Locations | 361 | 50,145 | - | - | 50,145 | 49,295 | - | - | 49,295 | 101 | Dec-21 | |
| 182 | 2021 | General | Specific | 211025 | GPBE | NG | Plaistow Garage Improvements | 390 | 31,500 | - | - | 31,500 | 27,000 | - | - | 27,000 | 101 | Sep-21 | |
| 183 | 2021 | Distribution | Specific | 211026 | SPBE | NG | High Street Substation, Hampton - Replace 17W1 & 17W2 Relays | 362 | 50,313 | 2,616 | - | 52,929 | 52,094 | - | - | 52,094 | 101 | Dec-21 | |
| 184 | 2021 | General | Specific | 211030 | EAAE | NG | Normal additions & replacement - tools & equipment Meter and Services | 394 | 3,322 | - | - | 3,322 | 7,000 | - | - | 7,000 | 106 | Dec-21 | |
| 185 | 2021 | General | Specific | 211031 | EBBE | NG | Lab Equipment – Normal Additions and Replacements | 395 | 10,514 | - | - | 10,514 | 7,000 | - | - | 7,000 | 106 | Dec-21 | |
| 186 | 2021 | Distribution | Specific | 211032 | DBBE | G | Single Phase, URD Line Ext., off Pine St., Newton - Zena Lane | 364, 365, 366, 367, 369 | 13,013 | - | - | 13,013 | 8,872 | - | - | 397,458 | 101 | Jun-21 | |
| 187 | 2021 | Distribution | Specific | 211036 | DBBE | G | Three Phase, URD Line Ext., Willey Creek Rd., Exeter - Building C | 364, 365, 366, 367, 369 | 14,659 | - | - | 14,659 | 13,008 | - | - | 397,458 | 101 | Oct-21 | |
| 188 | 2021 | Distribution | Specific | 211038 | DABE | G | Upgrade to Three Phase Service, Relocation of Poles, L St., Hampton | 364,365, 369 | 6,647 | 8,848 | - | 15,495 | 15,145 | - | - | 56,186 | 101 | Jul-21 | |
| 189 | 2021 | Distribution | Specific | 211039 | DCBE | NG | Removal of Street Lights to Accommodate New LED Light Fixture Installations, Town of Kingston | 373 | (3,638) | 3,729 | (121) | (30) | - | - | - | - | 101 | Jun-21 | |
| 190 | 2021 | Distribution | Specific | 211042 | DBBE | G | Single Phase, URD Line Ext., Maplevale Rd., East Kingston | 364, 365, 366, 367, 369 | 13,854 | - | - | 13,854 | 17,327 | - | - | 397,458 | 101 | Dec-21 | |
| 191 | 2021 | Distribution | Specific | 211045 | DPNE | NG | Replace Neutral along Sweet Hill Rd., Plaistow | 365 | 87,036 | 15,516 | - | 102,552 | 105,000 | - | - | - | 101 | Dec-21 | |
| 192 | 2021 | Distribution | Specific | 211046 | DABE | G | Three Phase, O/H Service, 12 Olde Rd., Danville | 364,365, 369 | 12,232 | - | - | 12,232 | 10,801 | - | - | 56,186 | 101 | Sep-21 | |
| 193 | 2021 | Distribution | Specific | 211047 | DBBE | G | Three Phase, URD Line Ext., 88 Plaistow Rd., Plaistow | 364, 365, 366, 367, 369 | 27,330 | - | - | 27,330 | 28,461 | - | - | 397,458 | 106 | Dec-21 | |
| 194 | 2021 | Distribution | Specific | 211048 | DPNE | NG | Replace Structure 2070 on the 3350 Sub-Transmission Line, Seabrook | 364, 356 | 60,279 | 12,070 | - | 72,349 | 66,000 | - | - | - | 101 | Sep-21 | |
| 195 | 2021 | Distribution | Specific | 211049 | DBBE | G | Single Phase, URD Line Ext., Springfield Dr., Hampstead | 364, 365, 366, 367, 369 | 14,075 | - | - | 14,075 | 12,201 | - | - | 397,458 | 101 | Sep-21 | |
| 196 | 2021 | Distribution | Specific | 211052 | DPNE | NG | Circuit 6W1 - Convert Main Ave. South Hampton to 8 kv | 364, 365 | 282,973 | 44,563 | (23) | 327,514 | 350,000 | - | - | - | 101 | Dec-21 | |
| 197 | 2021 | Distribution | Specific | 211057 | DBBE | G | Three Phase, URD Line Ext., 5 Mckay Dr., Exeter | 364, 365, 366, 367, 369 | 12,041 | - | - | 12,041 | 5,683 | - | - | 397,458 | 106 | Dec-21 | |
| 198 | 2022 | Distribution | Blanket | 221003 | BDBE | NG | Emergency & Storm Restoration | 362,364,365,366,367,369, 371,373 | 152 | - | - | 152 | - | - | - | 947,064 | 106 | Dec-21 | |
| Grand Total | | | | | | | | | 23,467,010 | 2,615,322 | (48,115) | 26,034,218 | | | | | | | |
| Capital Additions | | | | | | | | | | | | | | | | | | | |
| Growth | | | | | | | | | 5,709,228.51 | | | | | | | | | | |
| Non-Growth | | | | | | | | | 17,757,781.89 | | | | | | | | | | |
| Total Additions | | | | | | | | | 23,467,010.40 | | | | | | | | | | |
| Capital Additions Percentage Split | | | | | | | | | | | | | | | | | | | |
| Growth | | | | | | | | | 24% | | | | | | | | | | |
| Non-Growth | | | | | | | | | 76% | | | | | | | | | | |
| Total | | | | | | | | | 100% | | | | | | | | | | |