

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u> (1)	<u>Total Delivery Charges</u>
D	Customer Charge	\$16.22							\$16.22
	All kWh	\$0.04511	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.07727
G2	Customer Charge	\$29.19							\$29.19
	All kW	\$11.91				\$0.00			\$11.91
	All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.03216
G2 - kWh meter	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.02933	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.06149
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03599	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.06815
G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$8.40				\$0.00			\$8.40
	All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.03216
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022
 ** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

Issued: August 1, 2022
 Effective: August 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
OL								
All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.03216

Luminaire Charges

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022
 ** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply	
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*	Total Default Service Charge*		
TOU-D	Customer Charge	\$16.22						\$16.22				\$16.22	
	Off-Peak kWh	\$0.03979	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.03867	\$0.00438	\$0.08054	\$0.08492	\$0.12359
	Mid-Peak kWh	\$0.05620	(\$0.00376)	\$0.01718	\$0.01342	\$0.00002	\$0.00000	\$0.00681	\$0.07645	\$0.00438	\$0.10047	\$0.10485	\$0.18130
	On-Peak kWh	\$0.05076	(\$0.00376)	\$0.13992	\$0.13616	\$0.00002	\$0.00000	\$0.00681	\$0.19375	\$0.00438	\$0.38236	\$0.38674	\$0.58049
TOU-EV-D	Customer Charge	\$5.26						\$5.26				\$5.26	
	Off-Peak kWh	\$0.03979	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.03867	\$0.00438	\$0.08054	\$0.08492	\$0.12359
	Mid-Peak kWh	\$0.05620	(\$0.00376)	\$0.01718	\$0.01342	\$0.00002	\$0.00000	\$0.00681	\$0.07645	\$0.00438	\$0.10047	\$0.10485	\$0.18130
	On-Peak kWh	\$0.05076	(\$0.00376)	\$0.13992	\$0.13616	\$0.00002	\$0.00000	\$0.00681	\$0.19375	\$0.00438	\$0.38236	\$0.38674	\$0.58049
TOU-EV-G2	Customer Charge	\$29.19						\$29.19				\$29.19	
	All kW	\$5.96				\$0.00		\$5.96				\$5.96	
	Off-Peak kWh	\$0.02304	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.02192	\$0.00438	\$0.07378	\$0.07816	\$0.10008
	Mid-Peak kWh	\$0.02203	(\$0.00376)	\$0.01211	\$0.00835	\$0.00002	\$0.00000	\$0.00681	\$0.03721	\$0.00438	\$0.09439	\$0.09877	\$0.13598
	On-Peak kWh	\$0.03175	(\$0.00376)	\$0.17119	\$0.16743	\$0.00002	\$0.00000	\$0.00681	\$0.20601	\$0.00438	\$0.40515	\$0.40953	\$0.61554
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage					\$162.18				\$162.18	
	Customer Charge	\$86.49	Primary Voltage					\$86.49				\$86.49	
	All kVA	\$4.20				\$0.00		\$4.20				\$4.20	
	Off-Peak kWh	\$0.01221	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002	\$0.00000	\$0.00681	\$0.01109	\$0.00467	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01323	(\$0.00376)	\$0.01308	\$0.00932	\$0.00002	\$0.00000	\$0.00681	\$0.02938	\$0.00467	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01803	(\$0.00376)	\$0.17146	\$0.16770	\$0.00002	\$0.00000	\$0.00681	\$0.19256	\$0.00467	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVA)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				Aug 2022 - Nov 2022 (1)	Jun 2022 - Nov 2022 (2)	Jun-22 (3)	Jul-22 (3)	Aug-22 (3)	Sep-22 (3)	Oct-22 (3)	Nov-22 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00618)		(\$0.00809)		(\$0.00709)	(\$0.00781)	(\$0.00799)	(\$0.00746)	(\$0.00783)	(\$0.01049)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01700)		(\$0.02226)		(\$0.01950)	(\$0.02147)	(\$0.02198)	(\$0.02050)	(\$0.02153)	(\$0.02884)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02782)		(\$0.03642)		(\$0.03191)	(\$0.03514)	(\$0.03597)	(\$0.03355)	(\$0.03524)	(\$0.04719)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.04018)		(\$0.05261)		(\$0.04610)	(\$0.05076)	(\$0.05195)	(\$0.04846)	(\$0.05090)	(\$0.06817)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05873)		(\$0.07689)		(\$0.06737)	(\$0.07418)	(\$0.07593)	(\$0.07082)	(\$0.07439)	(\$0.09963)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.22 per meter
Distribution Charge:	4.511¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022.

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-D (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective August 1, 2022 through November 30, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.979¢ per kWh
Mid Peak kWh	5.620¢ per kWh
Peak kWh	5.076¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.419¢ per kWh
Mid Peak kWh	1.718¢ per kWh
On Peak kWh	13.992¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

*Authorized by NHPUC Order No.26,656 in Case No. DE 22-026 dated July 28, 2022 and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-EV-D

AVAILABILITY

Service under this schedule is specifically limited to residential customers who require service restricted to charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). This Schedule is available for all customers currently taking service or eligible to receive service from Schedule D or Schedule TOU-D.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for electric vehicles. Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective August 1, 2022 through November 30, 2022

Customer Charge: \$5.26 per meter

Distribution Charge:

Off Peak kWh 3.979¢ per kWh

Mid Peak kWh 5.620¢ per kWh

Peak kWh 5.076¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh -0.419¢ per kWh

Mid Peak kWh 1.718¢ per kWh

Peak kWh 13.992¢ per kWh

*Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022 and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:	\$8.40 per kVA	
	0.000¢ per kWh	

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022.

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$29.19 per meter
Distribution Charges:	\$11.91 per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$18.38 per meter
Distribution Charge:	2.933¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.599¢ per kWh

Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022.

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.599¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022.

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G2

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently below two-hundred (200) kilovolt-ampere (kVA) of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective August 1, 2022 through November 30, 2022

Customer Charge:	\$29.19 per meter
Distribution Charge:	
Demand Charge	\$5.96 per kW
Off Peak	2.304¢ per kWh
Mid Peak	2.203¢ per kWh
Peak	3.175¢ per kWh

*Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022 and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G2 (Continued)

External Delivery Charge - Transmission:

Off Peak	-0.419¢ per kWh
Mid Peak	1.211¢ per kWh
Peak	17.119¢ per kWh

Default Service Charge (as applicable):

Off Peak	7.816¢ per kWh
Mid Peak	9.877¢ per kWh
Peak	40.953¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

*Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022 and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G1

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective August 1, 2022 through November 30, 2022

Customer Charge:	
Secondary Voltage	\$162.18 per meter
Primary Voltage	\$86.49 per meter

*Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022 and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G1 (Continued)

Distribution Charge:

Demand Charge	\$4.20 per kVa
Off Peak	1.221¢ per kWh
Mid Peak	1.323¢ per kWh
Peak	1.803¢ per kWh

External Delivery Charge - Transmission:

Off Peak	-0.419¢ per kWh
Mid Peak	1.308¢ per kWh
Peak	17.146¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the

*Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026 dated July 28, 2022 and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: August 1, 2022
Effective: August 1, 2022

Issued by: Robert Hevert
Senior Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Total Delivery Charges
D	Customer Charge	\$16.22	\$16.22							(1)	\$16.22	\$16.22
	All kWh	\$0.04333	\$0.04511	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00002	\$0.00000	\$0.00681	\$0.07990	\$0.07727
G2	Customer Charge	\$29.19	\$29.19								\$29.19	\$29.19
	All kW	\$11.54	\$11.91	(\$0.00376)	\$0.02909	\$0.02533	\$0.00				\$11.54	\$11.91
	All kWh	\$0.00000	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00002	\$0.00000	\$0.00681	\$0.03657	\$0.03216
G2 - kWh meter	Customer Charge	\$18.38	\$18.38								\$18.38	\$18.38
	All kWh	\$0.02404	\$0.02933	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00002	\$0.00000	\$0.00681	\$0.06061	\$0.06149
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73	\$9.73								\$9.73	\$9.73
	All kWh	\$0.03500	\$0.03599	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00002	\$0.00000	\$0.00681	\$0.07157	\$0.06815
G1	Customer Charge	\$162.18	\$162.18	Secondary Voltage							\$162.18	\$162.18
	Customer Charge	\$86.49	\$86.49	Primary Voltage							\$86.49	\$86.49
	All kVA	\$8.19	\$8.40				\$0.00				\$8.19	\$8.40
	All kWh	\$0.00000	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00002	\$0.00000	\$0.00681	\$0.03657	\$0.03216
ALL GENERAL	Transformer Ownership Credit (kW/kVa)											(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)											2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)											3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. ~~26,656~~ ~~26,623~~ in Case No. DE 22-026 ~~21-030~~, dated July 28 ~~May-3~~, 2022
 ** Authorized by NHPUC Order No. ~~26,655~~ ~~26,500~~ in Case No. DE 22-038 ~~21-121~~, dated July 28, 2022 ~~29-2021~~
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

Issued: ~~August 1~~ May 18, 2022
 Effective: ~~August 1~~ June 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
OL		<i>(\$0.00376)</i>	<i>\$0.02909</i>	<i>\$0.02533</i>	<i>\$0.00002</i>			<i>\$0.03216</i>
All kWh	\$0.00000	<i>(\$0.00135)</i>	<i>\$0.03113</i>	<i>\$0.02978</i>	<i>(\$0.00002)</i>	\$0.00000	\$0.00681	<i>\$0.03657</i>

Luminaire Charges

Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022
 ** Authorized by NHPUC Order No. ~~26,655~~ ~~26,500~~ in Case No. DE ~~22-038~~ ~~21-121~~, dated July ~~28, 2022~~ ~~29, 2021~~
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply		
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*	Total Default Service Charge*			
TOU-D	Customer Charge	\$16.22											\$16.22	\$16.22
	Off-Peak kWh	\$0.03822	(\$0.00125)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04214	\$0.00438	\$0.08054	\$0.08492	\$0.12706	\$0.12706
	Mid-Peak kWh	\$0.05209	(\$0.00125)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.07887	\$0.00438	\$0.10047	\$0.10485	\$0.18372	\$0.18372
	On-Peak kWh	\$0.04876	(\$0.00125)	\$0.13987	\$0.12852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19407	\$0.00438	\$0.38236	\$0.38674	\$0.58081	\$0.58081
	Off-Peak kWh	\$0.03979	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002			\$0.03867				\$0.12359	\$0.12359
	Mid-Peak kWh	\$0.05620	(\$0.00376)	\$0.01718	\$0.01342	\$0.00002			\$0.07645				\$0.18130	\$0.18130
	On-Peak kWh	\$0.05076	(\$0.00376)	\$0.13992	\$0.13616	\$0.00002			\$0.19375				\$0.58049	\$0.58049
TOU-EV-D	Customer Charge	\$5.26							\$5.26				\$5.26	\$5.26
	Off-Peak kWh	\$0.03822	(\$0.00125)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04214	\$0.00438	\$0.08054	\$0.08492	\$0.12706	\$0.12706
	Mid-Peak kWh	\$0.05209	(\$0.00125)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.07887	\$0.00438	\$0.10047	\$0.10485	\$0.18372	\$0.18372
	On-Peak kWh	\$0.04876	(\$0.00125)	\$0.13987	\$0.12852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19407	\$0.00438	\$0.38236	\$0.38674	\$0.58081	\$0.58081
	Off-Peak kWh	\$0.03979	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002			\$0.03867				\$0.12359	\$0.12359
	Mid-Peak kWh	\$0.05620	(\$0.00376)	\$0.01718	\$0.01342	\$0.00002			\$0.07645				\$0.18130	\$0.18130
	On-Peak kWh	\$0.05076	(\$0.00376)	\$0.13992	\$0.13616	\$0.00002			\$0.19375				\$0.58049	\$0.58049
TOU-EV-G2	Customer Charge	\$29.19							\$29.19				\$29.19	\$29.19
	All kWh	\$5.77				\$0.00			\$5.77				\$5.77	\$5.77
	Off-Peak kWh	\$0.02222	(\$0.00125)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.02624	\$0.00438	\$0.07378	\$0.07816	\$0.10440	\$0.10440
	Mid-Peak kWh	\$0.02135	(\$0.00125)	\$0.01447	\$0.01312	(\$0.00002)	\$0.00000	\$0.00681	\$0.04126	\$0.00438	\$0.09439	\$0.09877	\$0.14003	\$0.14003
	On-Peak kWh	\$0.02077	(\$0.00125)	\$0.17054	\$0.16919	(\$0.00002)	\$0.00000	\$0.00681	\$0.20675	\$0.00438	\$0.40515	\$0.40953	\$0.61628	\$0.61628
	All kWh	\$5.96				\$0.00			\$5.96				\$5.96	\$5.96
	Off-Peak kWh	\$0.02304	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002			\$0.02192				\$0.10008	\$0.10008
	Mid-Peak kWh	\$0.02203	(\$0.00376)	\$0.01211	\$0.00835	\$0.00002			\$0.03721				\$0.13598	\$0.13598
	On-Peak kWh	\$0.03175	(\$0.00376)	\$0.17119	\$0.16743	\$0.00002			\$0.20601				\$0.61554	\$0.61554
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18	\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49	\$86.49
	All kVA	\$4.10				\$0.00			\$4.10				\$4.10	\$4.10
	Off-Peak kWh	\$0.01194	(\$0.00125)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.01583	\$0.00467	MARKET	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01290	(\$0.00125)	\$0.01542	\$0.01407	(\$0.00002)	\$0.00000	\$0.00681	\$0.03376	\$0.00467	MARKET	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01758	(\$0.00125)	\$0.17080	\$0.16945	(\$0.00002)	\$0.00000	\$0.00681	\$0.19382	\$0.00467	MARKET	MARKET	MARKET	MARKET
	All kVA	\$4.20				\$0.00			\$4.20				\$4.20	\$4.20
	Off-Peak kWh	\$0.01221	(\$0.00376)	(\$0.00419)	(\$0.00795)	\$0.00002			\$0.01109				MARKET	MARKET
	Mid-Peak kWh	\$0.01323	(\$0.00376)	\$0.01308	\$0.00932	\$0.00002			\$0.02938				MARKET	MARKET
	On-Peak kWh	\$0.01803	(\$0.00376)	\$0.17146	\$0.16770	\$0.00002			\$0.19256				MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)													(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)													2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)													3.50%

DEFINITIONS
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022 and NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022

** Authorized by NHPUC Order Nos. 26,604 and 26,623 in Case Nos. DE 20-170 dated April 7, 2022 and DE 21-030, dated May 3, 2022;

*** Authorized by NHPUC Order No. 26,655 26,590 in Case No. DE 22-038 21-121, dated July 28, 2022 29, 2021

**** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

***** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

Issued: August 1 June 28, 2022
 Effective: August July 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only										
				Jun 2022 - Nov 2022 (1)	Aug 2022 - Nov 2022 (1)	Jun 2022 - Nov 2022 (2)	Jun-22 (3)	Jul-22 (3)	Aug-22 (3)	Sep-22 (3)	Oct-22 (3)	Nov-22 (3)					
1 (4)	N/A	N/A															
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)	(\$1.30)												
			First 750 kWh	(\$0.00639)	(\$0.00618)	(\$0.00809)	(\$0.00709)	(\$0.00781)	(\$0.00799)	(\$0.00746)	(\$0.00783)	(\$0.01049)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)	(\$3.57)												
			First 750 kWh	(\$0.01758)	(\$0.01700)	(\$0.02226)	(\$0.01950)	(\$0.02147)	(\$0.02198)	(\$0.02050)	(\$0.02153)	(\$0.02884)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)	(\$5.84)												
			First 750 kWh	(\$0.02876)	(\$0.02782)	(\$0.03642)	(\$0.03191)	(\$0.03514)	(\$0.03597)	(\$0.03355)	(\$0.03524)	(\$0.04719)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)	(\$8.43)												
			First 750 kWh	(\$0.04155)	(\$0.04018)	(\$0.05261)	(\$0.04610)	(\$0.05076)	(\$0.05195)	(\$0.04846)	(\$0.05090)	(\$0.06817)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)	(\$12.33)												
			First 750 kWh	(\$0.06072)	(\$0.05873)	(\$0.07689)	(\$0.06737)	(\$0.07418)	(\$0.07593)	(\$0.07082)	(\$0.07439)	(\$0.09963)					
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

- (1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

**Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022 and NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022*

** Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022*

*** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022*

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$16.22 per meter

Distribution Charge: ~~4.3334~~5.11¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

*Authorized by NHPUC Order No. ~~26,623~~26,656 in Case No. DE ~~21-030~~22-026 dated ~~May 3,~~
~~2022~~July 28, 2022.*

Issued: ~~May 18~~August 1, 2022
Effective: ~~June~~August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-D (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective ~~July~~August 1, 2022 through ~~July 31~~November 30, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh ~~3.8223.979~~¢ per kWh
Mid Peak kWh ~~5.3995.620~~¢ per kWh
Peak kWh ~~4.8765.076~~¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh ~~-0.1520.419~~¢ per kWh
Mid Peak kWh ~~1.9441.718~~¢ per kWh
On Peak kWh ~~13.98713.992~~¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh 8.492¢ per kWh
Mid Peak kWh 10.485¢ per kWh
On Peak kWh 38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Authorized by NHPUC Order No. ~~26,623~~26,656 in Case No. DE ~~22-02621-030~~ dated ~~May 3,~~
~~2022~~ July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

Issued: ~~June 28~~August 1, 2022
Effective: ~~July 1~~August 1, 2022

Issued by: Robert Hevert
Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE TOU-EV-D

AVAILABILITY

Service under this schedule is specifically limited to residential customers who require service restricted to charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). This Schedule is available for all customers currently taking service or eligible to receive service from Schedule D or Schedule TOU-D.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for electric vehicles. Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective ~~August~~ July 1, 2022 through ~~November 30~~ July 31, 2022

Customer Charge: \$5.26 per meter

Distribution Charge:

Off Peak kWh ~~3.82~~ 23.979¢ per kWh

Mid Peak kWh ~~5.39~~ 5.620¢ per kWh

Peak kWh ~~4.87~~ 65.076¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh ~~-0.15~~ 2-0.419¢ per kWh

Mid Peak kWh ~~1.94~~ 41.718¢ per kWh

Peak kWh ~~13.98~~ 713.992¢ per kWh

Authorized by NHPUC Order No. ~~26,656~~ 26-604 in Case No. DE ~~22-026~~ 20-170 dated ~~July 28~~ April 7, 2022, and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

Issued: ~~August 1~~ June 27, 2022
Effective: ~~August 1~~ July 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:		\$ 8.198.40 per kVA
		0.000¢ per kWh

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No. ~~26.62326.656~~ in Case No. DE ~~21-03022-026~~ dated ~~May 3, 2022~~July 28, 2022.

Issued: ~~May 18~~August 1, 2022
Effective: ~~June~~August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$29.19 per meter

Distribution Charges: ~~\$11.54~~11.91 per kW
0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$18.38 per meter

Distribution Charge: ~~2.40~~2.933¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$9.73 per meter

Distribution Charge: ~~3.500~~3.599¢ per kWh

*Authorized by NHPUC Order No. ~~26,623~~26,656 in Case No. DE ~~21-03022-026~~ dated ~~May 3,~~
2022July 28, 2022.*

Issued: ~~May 18~~August 1, 2022
Effective: ~~June~~August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.500 <u>3.599</u> ¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

*Authorized by NHPUC Order No. ~~26,623~~26,656 in Case No. DE ~~21-03022-026~~ dated ~~May 3,~~
~~2022~~July 28, 2022.*

Issued: ~~May 18~~August 1, 2022
Effective: ~~June~~August 1, 2022

Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G2

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently below two-hundred (200) kilovolt-ampere (kVA) of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective ~~August 1~~ July 1, 2022 through ~~November 30~~ July 31, 2022

Customer Charge:	\$29.19 per meter
Distribution Charge:	
Demand Charge	\$5.77 <u>5.96</u> per kW
Off Peak	2.23 <u>2.304</u> ¢ per kWh
Mid Peak	2.13 <u>2.203</u> ¢ per kWh
Peak	3.07 <u>3.175</u> ¢ per kWh

*Authorized by NHPUC Order No. ~~26-604~~ 26,656 in Case No. DE ~~22-02620-170~~ dated ~~July 28~~ April 7, 2022- and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: ~~June 27~~ August 1, 2022
Effective: ~~July 1~~ August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G2 (Continued)

External Delivery Charge - Transmission:

Off Peak	-0.152 <u>-0.419</u> ¢ per kWh
Mid Peak	1.447 <u>1.211</u> ¢ per kWh
Peak	17.054 <u>17.119</u> ¢ per kWh

Default Service Charge (as applicable):

Off Peak	7.816¢ per kWh
Mid Peak	9.877¢ per kWh
Peak	40.953¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

*Authorized by NHPUC Order No. ~~26-604~~26,656 in Case No. DE ~~22-02620-170~~ dated ~~July 28~~April 7, 2022- and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: ~~June 27~~August 1, 2022
Effective: ~~July 1~~August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G1

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective ~~August 1~~ ~~July 1~~, 2022 through ~~November 30~~ ~~July 31~~, 2022

Customer Charge:

Secondary Voltage	\$162.18 per meter
Primary Voltage	\$86.49 per meter

Authorized by NHPUC Order No. ~~26,604~~ ~~26,656~~ in Case No. DE ~~22-02620-170~~ dated ~~July 28~~ ~~April 7~~, 2022, and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.

Issued: ~~June 27~~ August 1, 2022
Effective: ~~July 1~~ August 1, 2022

Issued by: Robert Hevert
Senior Vice President

GENERAL DELIVERY SERVICE
SCHEDULE TOU-EV-G1 (Continued)

Distribution Charge:

Demand Charge	\$ 4.104 .20 per kVa
Off Peak	1.191 1.221¢ per kWh
Mid Peak	1.290 1.323¢ per kWh
Peak	1.758 1.803¢ per kWh

External Delivery Charge - Transmission:

Off Peak	-0.152 -0.419¢ per kWh
Mid Peak	1.542 1.308¢ per kWh
Peak	17.080 17.146¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the

*Authorized by NHPUC Order No. ~~26,604~~26,656 in Case No. DE ~~22-02620-170~~ dated ~~July 28~~April 7, 2022, and
NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022.*

Issued: ~~June 27~~August 1, 2022
Effective: ~~July 1~~August 1, 2022

Issued by: Robert Hevert
Senior Vice President