

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.22 per meter
Distribution Charge:	4.500¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

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Issued by: Robert B. Hevert
Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:	\$8.39 per kVA	
	0.000¢ per kWh	

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$29.19 per meter
Distribution Charges:	\$11.89 per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$18.38 per meter
Distribution Charge:	2.917¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.597¢ per kWh

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$9.73 per meter

Distribution Charge: 3.597¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective July 1, 2022 through July 31, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.969¢ per kWh
Mid Peak kWh	5.607¢ per kWh
On Peak kWh	5.064¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.152¢ per kWh
Mid Peak kWh	1.944¢ per kWh
On Peak kWh	13.987¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

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DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factors (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D and Schedule D-TOU) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class. As provided for in DE 21-030, with respect to the RiverWoods’ metering conversion, the Company will add back the number of residential customers lost and remove the number of G2 customers added as part of this decoupling calculation as the conversions occur.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.

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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.
5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers taking service under the same Rate Schedule and defined as follows: Domestic Delivery Service (Schedule D and Schedule D-TOU), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Customer Group is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts, defined as 1) Schedule D and Schedule D-TOU, Domestic, 2) Schedule G, Regular General Service G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating, 3) Schedule G, Large General Service G1.
10. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the ten-month period from June 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.

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SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u> (1)	<u>Total Delivery Charges</u>
D	Customer Charge	\$16.22							\$16.22
	All kWh	\$0.04500	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.08157
G2	Customer Charge	\$29.19							\$29.19
	All kW	\$11.89				\$0.00			\$11.89
	All kWh	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657
G2 - kWh meter	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.02917	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.06574
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03597	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.07254
G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$8.39				\$0.00			\$8.39
	All kWh	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. ___ in Case No. DE ___, dated ___
 ** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

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 Sr. Vice President

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply	
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*	Total Default Service Charge*		
TOU-D	Customer Charge	\$16.22						\$16.22				\$16.22	
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-D	Customer Charge	\$5.26						\$5.26				\$5.26	
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-G2	Customer Charge	\$29.19						\$29.19				\$29.19	
	All kW	\$5.95				\$0.00		\$5.95				\$5.95	
	Off-Peak kWh	\$0.02300	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.02692	\$0.00438	\$0.07378	\$0.07816	\$0.10508
	Mid-Peak kWh	\$0.02199	(\$0.00135)	\$0.01447	\$0.01312	(\$0.00002)	\$0.00000	\$0.00681	\$0.04190	\$0.00438	\$0.09439	\$0.09877	\$0.14067
	On-Peak kWh	\$0.03170	(\$0.00135)	\$0.17054	\$0.16919	(\$0.00002)	\$0.00000	\$0.00681	\$0.20768	\$0.00438	\$0.40515	\$0.40953	\$0.61721
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage					\$162.18				\$162.18	
	Customer Charge	\$86.49	Primary Voltage					\$86.49				\$86.49	
	All kVA	\$4.20				\$0.00		\$4.20				\$4.20	
	Off-Peak kWh	\$0.01230	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.01622	\$0.00467	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01333	(\$0.00135)	\$0.01542	\$0.01407	(\$0.00002)	\$0.00000	\$0.00681	\$0.03419	\$0.00467	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01816	(\$0.00135)	\$0.17080	\$0.16945	(\$0.00002)	\$0.00000	\$0.00681	\$0.19440	\$0.00467	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. ___ in Case No. DE ___, dated ___
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 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				Jul 2022 - Nov 2022 (1)	Jun 2022 - Nov 2022 (2)	Jun-22 (3)	Jul-22 (3)	Aug-22 (3)	Sep-22 (3)	Oct-22 (3)	Nov-22 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00653)		(\$0.00809)	(\$0.00709)	(\$0.00781)	(\$0.00799)	(\$0.00746)	(\$0.00783)	(\$0.01049)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01795)		(\$0.02226)	(\$0.01950)	(\$0.02147)	(\$0.02198)	(\$0.02050)	(\$0.02153)	(\$0.02884)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02937)		(\$0.03642)	(\$0.03191)	(\$0.03514)	(\$0.03597)	(\$0.03355)	(\$0.03524)	(\$0.04719)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.04242)		(\$0.05261)	(\$0.04610)	(\$0.05076)	(\$0.05195)	(\$0.04846)	(\$0.05090)	(\$0.06817)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.06199)		(\$0.07689)	(\$0.06737)	(\$0.07418)	(\$0.07593)	(\$0.07082)	(\$0.07439)	(\$0.09963)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. ___ in Case No. DE ___, dated ___
 ** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.22 per meter
Distribution Charge:	4.3334 <u>4.500</u> ¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

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Sr. Vice President

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:		\$ 8.198.39 per kVA
		0.000¢ per kWh

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$29.19 per meter

Distribution Charges: ~~\$11.54~~11.89 per kW
0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$18.38 per meter

Distribution Charge: ~~2.404~~2.917¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$9.73 per meter

Distribution Charge: ~~3.500~~3.597¢ per kWh

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.500 <u>3.597</u> ¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

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Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective July 1, 2022 through July 31, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.969¢ per kWh
Mid Peak kWh	5.607¢ per kWh
On Peak kWh	5.064¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.152¢ per kWh
Mid Peak kWh	1.944¢ per kWh
On Peak kWh	13.987¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

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Senior Vice President

DOMESTIC DELIVERY SERVICE
SCHEDULE D-TOU (Continued)

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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Senior Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factors (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D and Schedule D-TOU) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class. As provided for in DE 21-030, with respect to the RiverWoods’ metering conversion, the Company will add back the number of residential customers lost and remove the number of G2 customers added as part of this decoupling calculation as the conversions occur.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.

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REVENUE DECOUPLING ADJUSTMENT CLAUSE
SCHEDULE RDAC (continued)

4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.
5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers taking service under the same Rate Schedule and defined as follows: Domestic Delivery Service (Schedule D and Schedule D-TOU), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Customer Group is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts, defined as 1) Schedule D and Schedule D-TOU, Domestic, 2) Schedule G, Regular General Service G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating, 3) Schedule G, Large General Service G1.
10. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the ten-month period from June 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.

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SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Total Delivery Charges
D	Customer Charge	\$16.22	\$16.22						(1)	\$16.22	\$16.22
	All kWh	\$0.04333	\$0.04500	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.07990	\$0.08157
G2	Customer Charge	\$29.19	\$29.19							\$29.19	\$29.19
	All kW	\$11.54	\$11.89				\$0.00			\$11.54	\$11.89
	All kWh	\$0.00000	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657	\$0.03657
G2 - kWh meter	Customer Charge	\$18.38	\$18.38							\$18.38	\$18.38
	All kWh	\$0.02404	\$0.02917	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.06061	\$0.06574
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73	\$9.73							\$9.73	\$9.73
	All kWh	\$0.03500	\$0.03597	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.07157	\$0.07254
G1	Customer Charge	\$162.18	\$162.18	Secondary Voltage						\$162.18	\$162.18
	Customer Charge	\$86.49	\$86.49	Primary Voltage						\$86.49	\$86.49
	All kVA	\$8.19	\$8.39				\$0.00			\$8.19	\$8.39
	All kWh	\$0.00000	\$0.00000	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00000	\$0.00681	\$0.03657	\$0.03657
ALL GENERAL	Transformer Ownership Credit (kW/kVa)										(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)										2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)										3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,623 ___ in Case No. DE 21-030 ___, dated May 3, 2022 ___
 ** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

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**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class		DELIVERY RATES							SUPPLY RATES			Total Delivery and Supply	
		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*		Total Default Service Charge*
TOU-D	Customer Charge	\$16.22							\$16.22				\$16.22
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)		\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)		\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-D	Customer Charge	\$5.26							\$5.26				\$5.26
	Off-Peak kWh	\$0.03969	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.04361	\$0.00438	\$0.08054	\$0.08492	\$0.12853
	Mid-Peak kWh	\$0.05607	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)		\$0.00681	\$0.08095	\$0.00438	\$0.10047	\$0.10485	\$0.18580
	On-Peak kWh	\$0.05064	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)		\$0.00681	\$0.19595	\$0.00438	\$0.38236	\$0.38674	\$0.58269
TOU-EV-G2	Customer Charge	\$29.19							\$29.19				\$29.19
	All kW	\$5.95							\$5.95				\$5.95
	Off-Peak kWh	\$0.02300	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.02692	\$0.00438	\$0.07378	\$0.07816	\$0.10508
	Mid-Peak kWh	\$0.02199	(\$0.00135)	\$0.01447	\$0.01312	(\$0.00002)		\$0.00681	\$0.04190	\$0.00438	\$0.09439	\$0.09877	\$0.14067
	On-Peak kWh	\$0.03170	(\$0.00135)	\$0.17054	\$0.16919	(\$0.00002)		\$0.00681	\$0.20768	\$0.00438	\$0.40515	\$0.40953	\$0.61721
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49
	All kVA	\$4.20							\$4.20				\$4.20
	Off-Peak kWh	\$0.01230	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)		\$0.00681	\$0.01622	\$0.00467	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01333	(\$0.00135)	\$0.01542	\$0.01407	(\$0.00002)		\$0.00681	\$0.03419	\$0.00467	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01816	(\$0.00135)	\$0.17080	\$0.16945	(\$0.00002)		\$0.00681	\$0.19440	\$0.00467	MARKET	MARKET	MARKET	
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS
 Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays 1
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays 1
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays 1

1 Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. ___ in Case No. DE ___, dated ___
 ** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only*; Excludes Supply	LI-EAP discount Delivery Only*; Excludes Supply	LI-EAP discount Fixed Default Service**; Supply Only	LI-EAP discount Variable Default Service** Supply Only									
				Jun 2022 - Nov 2022 (1)	Jul 2022 - Nov 2022 (1)	Jun 2022 - Nov 2022 (2)	Jun-22 (3)	Jul-22 (3)	Aug-22 (3)	Sep-22 (3)	Oct-22 (3)	Nov-22 (3)				
1 (4)	N/A	N/A														
2	151 (FPG) - 60 (SMI)	8%	Customer Charge First 750 kWh Excess 750 kWh	(\$1.30) (\$0.00639) \$0.00000	(\$1.30) (\$0.00653) \$0.00000	 (\$0.00809) \$0.00000	 (\$0.00709) \$0.00000	 (\$0.00781) \$0.00000	 (\$0.00799) \$0.00000	 (\$0.00746) \$0.00000	 (\$0.00783) \$0.00000	 (\$0.01049) \$0.00000				
3	126 (FPG) - 150 (FPG)	22%	Customer Charge First 750 kWh Excess 750 kWh	(\$3.57) (\$0.01758) \$0.00000	(\$3.57) (\$0.01795) \$0.00000	 (\$0.02226) \$0.00000	 (\$0.01950) \$0.00000	 (\$0.02147) \$0.00000	 (\$0.02198) \$0.00000	 (\$0.02050) \$0.00000	 (\$0.02153) \$0.00000	 (\$0.02884) \$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge First 750 kWh Excess 750 kWh	(\$5.84) (\$0.02876) \$0.00000	(\$5.84) (\$0.02937) \$0.00000	 (\$0.03642) \$0.00000	 (\$0.03191) \$0.00000	 (\$0.03514) \$0.00000	 (\$0.03597) \$0.00000	 (\$0.03355) \$0.00000	 (\$0.03524) \$0.00000	 (\$0.04719) \$0.00000				
5	76 (FPG) - 100 (FPG)	52%	Customer Charge First 750 kWh Excess 750 kWh	(\$8.43) (\$0.04155) \$0.00000	(\$8.43) (\$0.04242) \$0.00000	 (\$0.05261) \$0.00000	 (\$0.04610) \$0.00000	 (\$0.05076) \$0.00000	 (\$0.05195) \$0.00000	 (\$0.04846) \$0.00000	 (\$0.05090) \$0.00000	 (\$0.06817) \$0.00000				
6	0 - 75 (FPG)	76%	Customer Charge First 750 kWh Excess 750 kWh	(\$12.33) (\$0.06072) \$0.00000	(\$12.33) (\$0.06199) \$0.00000	 (\$0.07689) \$0.00000	 (\$0.06737) \$0.00000	 (\$0.07418) \$0.00000	 (\$0.07593) \$0.00000	 (\$0.07082) \$0.00000	 (\$0.07439) \$0.00000	 (\$0.09963) \$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,623 ___ in Case No. DE 21-030 ___, dated May 3, 2022 ___

** Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022