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## Unitil Energy Systems, Inc. Decoupling Target Distribution Revenues

Distribution Revenues	Effective June 1, 2022					
Test Year Distribution Revenues Permanent Rate Increase (1) Distribution Revenues	\$	58,058,225 5,880,781 63,939,006				
Step Adjustment Increase Target Distribution Revenues	\$	1,370,742 65,309,749				

Less: Street lighting	Effective June 1, 2022						
Test Year Distribution Revenues	\$	1,823,495					
Rate Increase		345					
Distribution Revenues	\$	1,823,840					
Step Adjustment Increase		-					
Target Distribution Revenues	\$	1,823,840					

Distribution Revenues For Decoupling	Effective June 1, 2022
Test Year Distribution Revenues	\$ 56,234,730
Rate Increase	5,880,437
Distribution Revenues	\$ 62,115,167
Step Adjustment Increase	1,370,742
Target Distribution Revenues	\$ 63,485,909

#### Notes:

(1) Revenue increase reflects increase of \$5,883,395 per Order No. 26,625

# Unitil Energy Systems, Inc. Decoupling Target Revenues by Class

Distribution Revenues (1)	F	Residential		gular General		La	Large General		Lighting				
June 1, 2022-May 31, 2023 <sup>(2)</sup>		D	G2	G2	2 - kWh Meter		QRWH	G1		1 OL (5)			Total
Test Year Distribution Revenues	\$	31,581,996	\$ 16,655,236	\$	87,374	\$	173,710	\$	7,736,414	\$	1,823,495	\$	58,058,225
Rate Increase		3,998,757	1,271,568		6,673		13,271		590,167		345		5,880,781
Distribution Revenues (3)	\$	35,580,753	\$ 17,926,804	\$	94,048	\$	186,981	\$	8,326,581	\$	1,823,840	\$	63,939,006
Add: Step Increase		789,432	395,050		2,084		4,125		180,051		-		1,370,742
Target Distribution Revenues (4)	\$	36,370,185	\$ 18,321,854	\$	96,132	\$	191,106	\$	8,506,632	\$	1,823,840	\$	65,309,749

### Notes:

- (1) Excludes Other Operating Revenues
- (2) Revenue increase reflects increase of \$5,883,395 per Order No. 26,625. Difference above due to rounding
- (3) Refer to Docket DE 21-030 Compliance Filing Attachment 2
- (4) Refer Revised Schedule CGKS-7
- (5) Outdoor Lighting is excluded from Decoupling

# Unitil Energy Systems, Inc. Decoupling Target Revenue Per Customer (June 1, 2022 - May 31, 2023)

Effective June 1, 2022-May 31, 2023	F	Residential			Regular General		Larg	e General	Lighting	
Target Distribution Revenues		D	G2	(	G2 - kWh Meter	QRWH		G1	OL	Total
June	\$	3,043,364	\$ 1,566,587	\$	7,883	\$ 10,276	\$	733,806	\$ 152,547 \$	5,514,463
July		3,508,674	1,664,425		7,918	12,927		752,787	152,541	6,099,272
August		3,702,302	1,711,878		7,924	14,714		765,812	152,485	6,355,116
September		3,144,369	1,659,270		7,904	12,626		737,311	151,956	5,713,437
October		2,542,890	1,567,580		7,773	8,892		706,661	150,741	4,984,537
November		2,666,413	1,476,047		7,794	12,326		687,235	150,293	5,000,107
December		3,116,548	1,457,509		7,998	18,785		674,540	149,533	5,424,913
January		3,234,724	1,511,726		8,436	26,130		690,730	153,514	5,625,260
February		3,034,921	1,506,137		8,309	24,895		686,871	152,720	5,413,854
March		2,963,549	1,517,722		8,289	22,620		692,213	152,748	5,357,140
April		2,743,481	1,342,406		8,020	15,219		687,878	152,723	4,949,727
May		2,668,951	1,340,566		7,883	11,697		690,789	152,038	4,871,924
12ME May	\$	36,370,185	\$ 18,321,854	\$	96,132	\$ 191,106	\$	8,506,632	\$ 1,823,840 \$	65,309,749

Effective June 1, 2022-May 31, 2023	Residential		Regular General		Large General	Lighting	
Test Year Bills	D	G2	G2 - kWh Meter	QRWH	G1	OL	Total
	50.400	40.500	270	250	4.50	4.550	04 400
June	68,499	10,629	378	258	168	1,550	81,482
July	68,707	10,621	379	258	168	1,549	81,682
August	68,629	10,663	377	256	169	1,548	81,642
September	69,456	10,707	377	257	168	1,546	82,511
October	68,246	10,628	379	257	168	1,546	81,224
November	67,875	10,548	375	255	168	1,543	80,764
December	67,567	10,520	372	252	167	1,542	80,420
January	67,012	10,479	382	262	166	1,553	79,854
February	66,947	10,469	382	260	166	1,557	79,781
March	67,134	10,470	383	260	167	1,555	79,969
April	67,032	10,472	380	258	167	1,552	79,861
May	68,175	10,506	379	256	168	1,551	81,035
12ME May	815,280	126,712	4,543	3,089	2,010	18,592	970,226

Effective June 1, 2022-May 31, 2023	Re	esidential		Large General					
Monthly Revenue Per Customer		D	G2	G2 - kWh Meter			QRWH		G1
June	\$	44.43	\$ 147.39	\$	20.86	\$	39.83	\$	4,367.90
July	\$	51.07	\$ 156.71	\$	20.89	\$	50.10	\$	4,480.87
August	\$	53.95	\$ 160.55	\$	21.02	\$	57.48	\$	4,531.43
September	\$	45.27	\$ 154.97	\$	20.97	\$	49.13	\$	4,388.75
October	\$	37.26	\$ 147.50	\$	20.51	\$	34.60	\$	4,206.31
November	\$	39.28	\$ 139.93	\$	20.78	\$	48.34	\$	4,090.68
December	\$	46.13	\$ 138.55	\$	21.50	\$	74.55	\$	4,039.16
January	\$	48.27	\$ 144.26	\$	22.08	\$	99.73	\$	4,161.03
February	\$	45.33	\$ 143.87	\$	21.75	\$	95.75	\$	4,137.78
March	\$	44.14	\$ 144.96	\$	21.64	\$	87.00	\$	4,144.99
April	\$	40.93	\$ 128.19	\$	21.11	\$	58.99	\$	4,119.03
May	\$	39.15	\$ 127.60	\$	20.80	\$	45.69	\$	4,111.84

### Unitil Energy Systems, Inc. Monthly Revenue at June 1, 2022 Rates

Line														
No.		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Residential - D													
2	Test Year Consumers	67,012	66,947	67,134	67,032	68,175	68,499	68,707	68,629	69,456	68,246	67,875	67,567	815,280
2	Test Year kWh	47,877,662	43,447,320	41,788,394	36,919,734	34,845,155	43,074,211	53,371,480	57,715,834	44,979,721	32,009,393	34,896,989		515,968,592
3 1	rest real KVVII	47,077,002	43,447,320	41,700,394	30,919,734	34,045,155	43,074,211	55,57 1,460	57,715,654	44,979,721	32,009,393	34,090,909	45,042,099	515,900,592
5	June 1, 2022 Rates													
6	Customer Charge	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	\$16.22	
7	Energy Charge	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	\$0.04486	
8	Lifelgy Charge	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	ψ0.04400	
9	Revenue													
10	Customer Charge	\$1,086,932	\$1,085,874	\$1,088,921	\$1,087,262	\$1,105,797	\$1,111,055	\$1,114,429	\$1,113,170	\$1,126,579	\$1,106,948	\$1,100,934	\$1 005 032	\$13,223,834
11	Energy Charge	\$2,147,792	\$1,949,047	\$1,874,627	\$1,656,219	\$1,563,154	\$1,932,309	\$2,394,245	\$2,589,132	\$2,017,790	\$1,435,941	\$1,565,479		\$23,146,351
12	Total Revenue	\$3,234,724	\$3,034,921	\$2,963,549	\$2,743,481	\$2,668,951	\$3,043,364	\$3,508,674	\$3,702,302	\$3,144,369	\$2,542,890	\$2,666,413		\$36,370,185
13		ψυ,Ζυτ,1Ζτ	ψ0,004,021	Ψ2,300,043	ψ2,7 40,401	ψ2,000,001	ψυ,υτυ,υυτ	ψ5,500,07 +	ψ5,102,502	ψ5,144,505	Ψ2,042,000	Ψ2,000,410	ψ5,110,540	ψ50,570,105
14														
14	Small General Service - G2 kWh													
16	Test Year Consumers	382	382	383	380	379	378	379	377	377	379	375	372	4,543
17	Test Year kWh	49,142	44,733	43,401	35,971	31,861	32,502	33,066	34,562	33,864	28,015	31,317	40,310	438,744
18	rest real KVVII	49,142	44,733	43,401	35,971	31,001	32,302	33,000	34,302	33,004	20,013	31,317	40,310	430,744
19	June 1, 2022 Rates													
20	Customer Charge	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	\$18.38	
21	Energy Charge	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	\$0.02879	
22	Ellergy Charge	Φ0.02679	φυ.υ2679	φυ.υ2079	φυ.υ2019	φυ.υ2019	φυ.υ2079	φυ.υ2079	φυ.υ2019	φυ.υ2679	Φ0.02679	φυ.υ2679	φυ.υ2679	
23	Revenue													
24	Customer Charge	\$7,021	\$7,021	\$7,040	\$6,984	\$6,966	\$6,948	\$6,966	\$6,929	\$6,929	\$6,966	\$6,893	\$6,837	\$83,500
25	Energy Charge	\$1,415	\$1,288	\$7,040 \$1,250	\$1,036	\$917	\$936	\$952	\$995	\$975	\$6,900 \$807	\$902	\$0,03 <i>1</i> \$1,161	\$12,631
26	Total Revenue	\$8,436	\$8,309	\$8,289	\$8,020	\$7,883	\$7,883	\$7,918	\$7,924	\$7,904	\$7,773	\$7,794	\$7,998	\$96,132
27		ψ0,+30	ψ0,505	ψ0,203	ψ0,020	Ψ1,000	ψ1,000	Ψ7,510	Ψ1,524	Ψ1,504	ΨΙ,ΓΙΟ	Ψ1,134	ψ1,550	ψ50,152
28														
29	Small General Service - G2 QR WH /SH	ı												
30	Test Year Consumers	262	260	260	258	256	258	258	256	257	257	255	252	3,089
31	Test Year kWh	656,472	622,649	559,298	353,793	256,299	216,185	289,997	340,290	281,883	177,928	274,066	454,719	4,483,579
32	rest real RVVII	050,472	022,049	333,230	333,733	250,299	210,100	209,997	340,230	201,003	177,320	274,000	434,713	4,405,573
33	June 1, 2022 Rates													
34	Customer Charge	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	\$9.73	
35	Energy Charge	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	\$0.03592	
36	Enorgy Onargo	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00002	ψ0.00032	
37	Revenue													
38	Customer Charge	\$2,549	\$2,530	\$2,530	\$2,510	\$2,491	\$2,510	\$2,510	\$2,491	\$2,501	\$2,501	\$2,481	\$2,452	\$30,056
39	Energy Charge	\$23,580	\$22,366	\$20,090	\$12,708	\$9,206	\$7,765	\$10,417	\$12,223	\$10,125	\$6,391	\$9,844	\$16,334	161,050
40	Total Revenue	\$26,130	\$24,895	\$22,620	\$15,219	\$11,697	\$10,276	\$12,927	\$14,714	\$12,626	\$8,892	\$12,326	\$18,785	\$191,106
41	=	Ψ20,100	Ψ24,000	Ψ22,020	Ψ10,210	ψ11,001	Ψ10,210	Ψ12,021	Ψ17,117	Ψ12,020	Ψ0,002	Ψ12,020	Ψ10,700	Ψ131,100

### Unitil Energy Systems, Inc. Monthly Revenue at June 1, 2022 Rates

Line														
No.		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
42														
43	Small General Service - G2 Demand													
44	Test Year Consumers	10,479	10,469	10,470	10,472	10,506	10,629	10,621	10,663	10,707	10,628	10,548	10,520	126,712
45	Test Year kW	101,780	101,342	102,389	87,511	87,319	106,029	114,306	118,215	113,730	106,201	98,603	97,109	1,234,532
46	Test Year kWh	29,121,178	28,684,028	28,061,068	21,033,411	20,197,196	25,493,967	29,616,140	30,665,177	28,590,103	22,317,914	22,648,750	25,705,566	312,134,498
47														
48	June 1, 2022 Rates													
49	Customer Charge	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	\$29.19	
50	Demand Charge	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	\$11.86	
51	Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
52														
53	Revenue	•			•					•		•	•	•
54	Customer Charge	\$305,882	\$305,590	\$305,617	\$305,678	\$306,670	\$310,261	\$310,025	\$311,248	\$312,535	\$310,231	\$307,908	\$307,079	\$3,698,724
55	Demand Charge	\$1,207,112	\$1,201,914	\$1,214,331	\$1,037,877	\$1,035,607	\$1,257,498	\$1,355,674	\$1,402,025	\$1,348,835	\$1,259,539	\$1,169,427		\$14,641,552
56	Energy Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	Total Revenue	\$1,512,994	\$1,507,504	\$1,519,948	\$1,343,555	\$1,342,277	\$1,567,759	\$1,665,699	\$1,713,274	\$1,661,370	\$1,569,770	\$1,477,335	\$1,458,792	\$18,340,276
58														
59														
60	Large General Service - G1													
61	Test Year Consumers - Secondary	133	133	134	134	135	135	135	136	135	135	135	135	1,615
62	Test Year Consumers - Primary	33	33	33	33	33	33	33	33	33	33	33	32	395
63	Test Year kVA	81,206	80,761	81,372	80,864	81,179	86,341	88,631	90,184	86,802	83,069	80,708	79,165	1,000,283
64	Test Year kWh	27,162,976	27,360,368	27,375,056	23,199,379	23,230,381	27,500,834	29,386,736	29,935,971	29,722,799	24,642,676	24,432,498	25,817,785	319,767,459
65														
66	June 1, 2022 Rates	<b>^</b>		<b></b>	<b>^</b>	<b></b>		<b></b>						
67	Customer Charge - Secondary	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	\$162.18	
68	Customer Charge - Primary	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	\$86.49	
69	Demand Charge	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	\$8.37	
70	Energy Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
71	David													
72	Revenue	<b>CO4 404</b>	<b>CO4 404</b>	<b>CO4 FOC</b>	<b>CO4.500</b>	<b>CO4740</b>	<b>CO4740</b>	<b>CO4740</b>	<b>CO4 O44</b>	<b>CO4740</b>	<b>CO4740</b>	<b>CO4740</b>	<b>#04.000</b>	<b>#000 004</b>
73	Customer Charges	\$24,424	\$24,424	\$24,586	\$24,586	\$24,748	\$24,748	\$24,748	\$24,911	\$24,748	\$24,748	\$24,748	\$24,662	\$296,084
74 75	Demand Charge	\$679,695	\$675,969	\$681,085	\$676,834	\$679,467	\$722,678	\$741,842	\$754,843	\$726,534	\$695,291	\$675,523	\$662,610	\$8,372,371
75 76	Energy Charge Total Revenue	\$0	\$0	\$0 \$705.672	\$0	\$0	\$0	\$0	\$0 \$770.753	\$0	\$0	\$0	\$0	\$0
76	rotal Kevenue	\$704,119	\$700,393	\$705,672	\$701,420	\$704,216	\$747,426	\$766,591	\$779,753	\$751,282	\$720,039	\$700,272	\$687,272	\$8,668,455

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### Unitil Energy Systems, Inc. Monthly Revenue at June 1, 2022 Rates

Line	<b>)</b>													
No.		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
78														_
79	Transformer Ownership													
80	G1-kVA													
81	Test Year kVA	26,778	27,043	26,917	27,086	26,855	27,239	27,609	27,883	27,943	26,757	26,075	25,464	323,647
82														
83	June 1, 2022 Rates													
84	Credit	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	
85														
86	Revenue													
87	Tranf Ownership Credit	(\$13,389)	(\$13,522)	(\$13,458)	(\$13,543)	(\$13,427)	(\$13,620)	(\$13,804)	(\$13,941)	(\$13,971)	(\$13,378)	(\$13,037)	(\$12,732)	(\$161,824)
88	Total Ownership Credit	(\$13,389)	(\$13,522)	(\$13,458)	(\$13,543)	(\$13,427)	(\$13,620)	(\$13,804)	(\$13,941)	(\$13,971)	(\$13,378)	(\$13,037)	(\$12,732)	(\$161,824)
89	-													
90														
91	Transformer Ownership													
92														
93	Test Year kW	2,536	2,733	4,452	2,297	3,421	2,344	2,548	2,792	4,200	4,380	2,575	2,565	36,843
94														
95	June 1, 2022 Rates													
96	Credit	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	(\$0.50)	
97														
98	Revenue													
99	Tranf Ownership Credit	(\$1,268)	(\$1,366)	(\$2,226)	(\$1,148)	(\$1,711)	(\$1,172)	(\$1,274)	(\$1,396)	(\$2,100)	(\$2,190)	(\$1,288)	(\$1,283)	(\$18,421)
100	Total Ownership Credit	(\$1,268)	(\$1,366)	(\$2,226)	(\$1,148)	(\$1,711)	(\$1,172)	(\$1,274)	(\$1,396)	(\$2,100)	(\$2,190)	(\$1,288)	(\$1,283)	(\$18,421)
101	-													
102														
103	Summary				Test Year									
104			# Custs	kW	kVA	kWh	Calculated Rev.							
105	Residential - D	-	815,280			515,968,592	\$36,370,185							
106	Small General Service - G2 kWh		4,543			438,744	\$96,132							
107	Small General Service - G2 QR WH /SH		3,089			4,483,579	\$191,106							
108	Small General Service - G2 Demand		126,712	1,234,532		312,134,498	\$18,340,276							
109	Large General Service - G1		1,615		1,000,283	319,767,459	\$8,668,455							
110	Transformer Ownership			36,843	323,647		(\$180,245)							
111	•	Luminaires	108,600	-		7,625,729	\$1,823,840							
112	Total	_	1,059,839	1,271,375	1,323,931	1,160,418,601	\$65,309,749							
		=												

## UES June 1, 2022 Rates

	<u>Class</u>		Distribution Charge
1	D	Customer Charge	\$16.22
2 3 4		All 250 kWh	\$0.04486
5	G2	Customer Charge	\$29.19
6 7 8		All kW	\$11.86
9		All kWh	\$0.00000
10 11 12	G2 - kWh meter	Customer Charge	\$18.38
13		All kWh	\$0.02879
14 15 16	G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73
17		All kWh	\$0.03592
18			
19	G1	Customer Charge Secondary	\$162.18
20 21		Customer Charge Primary	\$86.49
22		All kVA	\$8.37
23 24		All kWh	\$0.00000
		All kWh	