

Large Customer Group

G-1, G-2, EV-l, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2023 – July 31, 2023 per kWh 22.007¢

iv. Large Customer Group Energy Service Charges

	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023
Rate ¢/kWh	44.241¢	8.380¢	7.024¢	11.830¢	11.421¢	13.380¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: April 14, 2023

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2023

Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Seventeenth Revised Page 126  
Superseding Sixteenth Revised Page 126  
Summary of Rates

RATES EFFECTIVE MARCH 1, 2023												
FOR USAGE ON AND AFTER MARCH 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05627	0.00281	0.00001	0.05909	0.03635	(0.00051)	(0.00202)	0.00700	0.09991	0.22007	\$ 0.31998
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04858	0.00281	0.00001	0.05140	0.03635	(0.00051)	(0.00202)	0.00700	0.09222	0.22007	\$ 0.31229
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.04949	0.00281	0.00001	0.05231	0.03635	(0.00051)	(0.00202)	0.00700	0.09313	0.22007	\$ 0.31320
Farm <sup>1</sup>	All kWh	\$ 0.05311	0.00281	0.00001	0.05593	0.03635	(0.00051)	(0.00202)	0.00700	0.09675	0.22007	\$ 0.31682
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.11990	0.00180	0.00001	0.12171	0.02338	(0.00051)	(0.00202)	0.00700	0.14956	0.22007	\$ 0.36963
	Off Peak kWh	\$ 0.00160	0.00180	0.00001	0.00341	0.02338	(0.00051)	(0.00202)	0.00700	0.03126	0.22007	\$ 0.25133
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96
	On Peak kWh	\$ 0.00573	0.00104	0.00001	0.00678	0.02492	(0.00051)	(0.00202)	0.00700	0.03617		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47858
											Effective 3/1/23, usage on or after	0.08380 \$ 0.11997
											Effective 4/1/23, usage on or after	0.07024 \$ 0.10641
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15447
											Effective 6/1/23, usage on or after	0.11421 \$ 0.15038
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16997
	Off Peak kWh	\$ 0.00169	0.00104	0.00001	0.00274	0.02492	(0.00051)	(0.00202)	0.00700	0.03213		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47454
											Effective 3/1/23, usage on or after	0.08380 \$ 0.11593
											Effective 4/1/23, usage on or after	0.07024 \$ 0.10237
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15043
											Effective 6/1/23, usage on or after	0.11421 \$ 0.14634
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16593
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00
	All kWh	\$ 0.00226	0.00151	0.00001	0.00378	0.02529	(0.00051)	(0.00202)	0.00700	0.03354		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47595
											Effective 3/1/23, usage on or after	0.08380 \$ 0.11734
											Effective 4/1/23, usage on or after	0.07024 \$ 0.10378
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15184
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05133	0.00253	0.00001	0.05387	0.03014	(0.00051)	(0.00202)	0.00700	0.08848	0.22007	\$ 0.30855
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04577	0.00285	0.00001	0.04863	0.02615	(0.00051)	(0.00202)	0.00700	0.07925	0.22007	\$ 0.29932
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05279	0.00291	0.00001	0.05571	0.03003	(0.00051)	(0.00202)	0.00700	0.09021	0.22007	\$ 0.31028
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74
	<b>Monday through Friday</b>											
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023

Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Eighteenth Revised Page 127  
Superseding Seventeenth Revised Page 127  
Summary of Rates

RATES EFFECTIVE-MARCH 1, 2023 FOR USAGE ON AND AFTER MARCH 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
Rate EV-L	Customer Charge	\$422.90			\$422.90							\$422.90
	Demand Charge	\$4.48			\$4.48							\$4.48
	<u>Monday through Friday</u>											
	Off Peak	\$0.02462	\$0.00000	\$0.00001	\$0.02463	\$0.00274	(\$0.00051)	(0.00202)	\$0.00700	\$0.03184	\$0.15863	\$0.19047
	Mid Peak	\$0.02647	\$0.00000	\$0.00001	\$0.02648	\$0.00337	(\$0.00051)	(0.00202)	\$0.00700	\$0.03432	\$0.16455	\$0.19887
	Critical Peak	\$0.03081	\$0.00000	\$0.00001	\$0.03082	\$0.15540	(\$0.00051)	(0.00202)	\$0.00700	\$0.19069	\$0.20404	\$0.39473
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
Rate EV-M	Customer Charge	\$70.47			\$70.47							\$70.47
	Demand Charge	\$4.50			\$4.50							\$4.50
	<u>Monday through Friday</u>											
	Off Peak	\$0.03830	\$0.00000	\$0.00001	\$0.03831	\$0.00313	(\$0.00051)	(0.00202)	\$0.00700	\$0.04591	\$0.15879	\$0.20470
	Mid Peak	\$0.03960	\$0.00000	\$0.00001	\$0.03961	\$0.00371	(\$0.00051)	(0.00202)	\$0.00700	\$0.04779	\$0.16427	\$0.21206
	Critical Peak	\$0.04532	\$0.00000	\$0.00001	\$0.04533	\$0.16783	(\$0.00051)	(0.00202)	\$0.00700	\$0.21763	\$0.20393	\$0.42156
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.28			\$8.28							\$8.28
	HPS 9,600	\$9.58			\$9.58							\$9.58
	HPS 27,500	\$15.90			\$15.90							\$15.90
	HPS 50,000	\$19.78			\$19.78							\$19.78
	HPS 9,600 (Post Top)	\$11.24			\$11.24							\$11.24
	HPS 27,500 Flood	\$16.07			\$16.07							\$16.07
	HPS 50,000 Flood	\$21.46			\$21.46							\$21.46
	Incandescent 1,000	\$10.64			\$10.64							\$10.64
	Mercury Vapor 4,000	\$7.35			\$7.35							\$7.35
	Mercury Vapor 8,000	\$8.26			\$8.26							\$8.26
	Mercury Vapor 22,000	\$14.77			\$14.77							\$14.77
	Mercury Vapor 63,000	\$24.96			\$24.96							\$24.96
	Mercury Vapor 22,000 Flood	\$16.89			\$16.89							\$16.89
	Mercury Vapor 63,000 Flood	\$32.74			\$32.74							\$32.74
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.37			\$5.37							\$5.37
	50 Watt Pole Top	\$5.60			\$5.60							\$5.60
	130 Watt Pole Top	\$8.64			\$8.64							\$8.64
	190 Watt Pole Top	\$16.57			\$16.57							\$16.57
	30 Watt URD	\$12.52			\$12.52							\$12.52
	90 Watt Flood	\$8.51			\$8.51							\$8.51
	130 Watt Flood	\$9.79			\$9.79							\$9.79
Poles	30 Watt Caretaker	\$4.82			\$4.82							\$4.82
	Pole -Wood	\$9.39			\$9.39							\$9.39
	Fiberglass - Direct Embedded	\$9.78			\$9.78							\$9.78
	Fiberglass w/Foundation <25 ft	\$16.50			\$16.50							\$16.50
	Fiberglass w/Foundation >=25 ft	\$27.59			\$27.59							\$27.59
	Metal Poles - Direct Embedded	\$19.67			\$19.67							\$19.67
M/LED-1/LED-2	Metal Poles with Foundation	\$23.73			\$23.73							\$23.73
	All kWh	\$0.03948	\$0.00000	\$0.00001	\$0.03949	\$0.01928	(\$0.00052)	(\$0.00202)	\$0.00700	\$0.06323	\$0.22007	\$0.28330

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	15.863
Energy Service Charge Mid Peak	16.455
Energy Service Charge Critical Peak	20.404
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

Distribution	\$4.48
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#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

#### Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: April 14, 2023

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2023

Title: President

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$70.47 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.830
Distribution Charge Mid Peak	3.960
Distribution Charge Critical Peak	4.532
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.831
Total Distribution Charge Mid Peak	3.961
Total Distribution Charge Critical Peak	4.533

Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783

Energy Service Charge Off Peak	15.879
Energy Service Charge Mid Peak	16.427
Energy Service Charge Critical Peak	20.393

Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued:	April 14, 2023	Issued by:	<u>/s/ Neil Proudman</u>
			Neil Proudman
Effective:	March 1, 2023	Title:	<u>President</u>

Large Customer Group

G-1, G-2, EV-l, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2023 – July 31, 2023 per kWh 22.007¢

iv. Large Customer Group Energy Service Charges

	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023
Rate ¢/kWh	44.241¢	<del>8.380</del> <u>23.419</u> ¢	<del>7.024</del> <u>17.952</u> ¢	11.830¢	11.421¢	13.380¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~February 1, 2023~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023  
~~Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023~~

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Sixteenth~~ ~~Seventeenth~~ Revised Page 126  
Superseding ~~Fifteenth~~ ~~Sixteenth~~ Revised Page 126  
Summary of Rates

RATES EFFECTIVE <del>FEBRUARY</del> -MARCH 1, 2023 FOR USAGE ON AND AFTER <del>FEBRUARY</del> -MARCH 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05627	0.00281	0.00001	0.05909	0.03635	(0.00051)	(0.00202)	0.00700	0.09991	0.22007	\$ 0.31998
		<del>\$ 0.05856</del>			<del>0.06138</del>			<del>0.00</del>		<del>0.10422</del>		<del>\$ 0.32429</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04858	0.00281	0.00001	0.05140	0.03635	(0.00051)	(0.00202)	0.00700	0.09222	0.22007	\$ 0.31229
		<del>\$ 0.05056</del>			<del>0.05338</del>			<del>0.00</del>		<del>0.09623</del>		<del>\$ 0.31629</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.04949	0.00281	0.00001	0.05231	0.03635	(0.00051)	(0.00202)	0.00700	0.09313	0.22007	\$ 0.31320
		<del>\$ 0.05150</del>			<del>0.05432</del>			<del>0.00</del>		<del>0.09716</del>		<del>\$ 0.31723</del>
Farm <sup>1</sup>	All kWh	\$ 0.05311	0.00281	0.00001	0.05593	0.03635	(0.00051)	(0.00202)	0.00700	0.09675	0.22007	\$ 0.31682
		<del>\$ 0.05527</del>			<del>0.05809</del>			<del>0.00</del>		<del>0.10093</del>		<del>\$ 0.32100</del>
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.11990	0.00180	0.00001	0.12171	0.02338	(0.00051)	(0.00202)	0.00700	0.14956	0.22007	\$ 0.36963
		<del>\$ 0.12447</del>			<del>0.12638</del>			<del>0.00</del>		<del>0.15615</del>		<del>\$ 0.37622</del>
	Off Peak kWh	\$ 0.00160	0.00180	0.00001	0.00341	0.02338	(0.00051)	(0.00202)	0.00700	0.03126	0.22007	\$ 0.25133
		<del>\$ 0.00167</del>			<del>0.00348</del>			<del>0.00</del>		<del>0.03335</del>		<del>\$ 0.25342</del>
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90
		<del>\$ 435.18</del>			<del>435.18</del>					<del>435.18</del>		<del>\$ 435.18</del>
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96
		<del>\$ 9.22</del>			<del>9.22</del>					<del>9.22</del>		<del>\$ 9.22</del>
	On Peak kWh	\$ 0.00573	0.00104	0.00001	0.00678	0.02492	(0.00051)	(0.00202)	0.00700	0.03617		\$ 0.16997
		<del>\$ 0.00590</del>			<del>0.00695</del>			<del>0.00</del>		<del>0.03836</del>		
								Effective 2/1/23, usage on or after			0.44241	<del>\$ 0.47858</del>
								Effective 3/1/23, usage on or after			<del>0.23449</del> 0.08380	<del>\$ 0.11997</del>
								Effective 4/1/23, usage on or after			<del>0.17952</del> 0.07024	<del>\$ 0.10641</del>
								Effective 5/1/23, usage on or after			0.11830	<del>\$ 0.15447</del>
								Effective 6/1/23, usage on or after			0.11421	<del>\$ 0.15038</del>
								Effective 7/1/23, usage on or after			0.13380	<del>\$ 0.16997</del>
	Off Peak kWh	\$ 0.00169	0.00104	0.00001	0.00274	0.02492	(0.00051)	(0.00202)	0.00700	0.03213		\$ 0.16997
		<del>\$ 0.00174</del>			<del>0.00279</del>			<del>0.00</del>		<del>0.03420</del>		
								Effective 2/1/23, usage on or after			0.44241	<del>\$ 0.47454</del>
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47
		<del>\$ 72.52</del>			<del>72.52</del>					<del>72.52</del>		<del>\$ 72.52</del>
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00
		<del>\$ 9.27</del>			<del>9.27</del>					<del>9.27</del>		<del>\$ 9.27</del>
	All kWh	\$ 0.00226	0.00151	0.00001	0.00378	0.02529	(0.00051)	(0.00202)	0.00700	0.03354		\$ 0.16997
		<del>\$ 0.00233</del>			<del>0.00385</del>			<del>0.00</del>		<del>0.03563</del>		
								Effective 2/1/23, usage on or after			0.44241	<del>\$ 0.47595</del>
								Effective 3/1/23, usage on or after			<del>0.23449</del> 0.08380	<del>\$ 0.11734</del>
								Effective 4/1/23, usage on or after			<del>0.17952</del> 0.07024	<del>\$ 0.10378</del>
								Effective 5/1/23, usage on or after			0.11830	<del>\$ 0.15184</del>
								Effective 6/1/23, usage on or after			0.11421	<del>\$ 0.14775</del>
								Effective 7/1/23, usage on or after			0.13380	<del>\$ 0.16734</del>
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19
		<del>\$ 16.66</del>			<del>16.66</del>					<del>16.66</del>		<del>\$ 16.66</del>
	All kWh	\$ 0.05133	0.00253	0.00001	0.05387	0.03014	(0.00051)	(0.00202)	0.00700	0.08848	0.22007	\$ 0.30855
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04577	0.00285	0.00001	0.04863	0.02615	(0.00051)	(0.00202)	0.00700	0.07925	0.22007	\$ 0.29932
		<del>\$ 0.04743</del>			<del>0.05029</del>			<del>0.00</del>		<del>0.08293</del>		<del>\$ 0.30300</del>
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19
		<del>\$ 16.66</del>			<del>16.66</del>					<del>16.66</del>		<del>\$ 16.66</del>
	All kWh	\$ 0.05279	0.00291	0.00001	0.05571	0.03003	(0.00051)	(0.00202)	0.00700	0.09021	0.22007	\$ 0.31028
		<del>\$ 0.05433</del>			<del>0.05725</del>			<del>0.00</del>		<del>0.09377</del>		<del>\$ 0.31384</del>
D-11	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.03878	\$ 0.00000	\$ 0.00001	\$ 0.03879	(\$ 0.00291)	(\$ 0.00051)	(0.00202)	\$ 0.00700	\$ 0.04035	\$ 0.26271	\$ 0.30306
		<del>\$ 0.03948</del>			<del>\$ 0.03949</del>			<del>0.00</del>		<del>\$ 0.04307</del>		<del>\$ 0.30578</del>
	Mid Peak	\$ 0.05813	\$ 0.00000	\$ 0.00001	\$ 0.05814	\$ 0.00115	(\$ 0.00051)	(0.00202)	\$ 0.00700	\$ 0.06376	\$ 0.29889	\$ 0.36265
		<del>\$ 0.05918</del>			<del>\$ 0.05919</del>			<del>0.00</del>		<del>\$ 0.06683</del>		<del>\$ 0.36572</del>
	Critical Peak	\$ 0.08277	\$ 0.00000	\$ 0.00001	\$ 0.08278	\$ 0.24841	(\$ 0.00051)	(0.00202)	\$ 0.00700	\$ 0.33566	\$ 0.31035	\$ 0.64601
		<del>\$ 0.08426</del>			<del>\$ 0.08427</del>			<del>0.00</del>		<del>\$ 0.33917</del>		<del>\$ 0.64952</del>
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

<sup>1</sup> Rate is a subset of Domestic Rate D

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2023 March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024 dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Seventeenth~~ ~~Eighteenth~~ Revised Page 127  
Superseding ~~Sixteenth~~ ~~Seventeenth~~ Revised Page 127  
Summary of Rates

RATES EFFECTIVE <del>FEBRUARY</del> MARCH 1, 2023														
FOR USAGE ON AND AFTER <del>FEBRUARY</del> MARCH 1, 2023														
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35		
	<del>Monday through Friday</del>													
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306		
		<del>\$0.03948</del>			<del>\$0.03949</del>			<del>0.00</del>		<del>\$0.04307</del>		<del>\$0.30578</del>		
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265		
		<del>\$0.05918</del>			<del>\$0.05919</del>			<del>0.00</del>		<del>\$0.06683</del>		<del>\$0.36572</del>		
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601		
		<del>\$0.08426</del>			<del>\$0.08427</del>			<del>0.00</del>		<del>\$0.33917</del>		<del>\$0.64952</del>		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-L	Customer Charge	\$422.90			\$422.90							\$422.90		
		<del>\$435.18</del>			<del>\$435.18</del>							<del>\$435.18</del>		
	Demand Charge	\$4.48			\$4.48							\$4.48		
		<del>\$4.61</del>			<del>\$4.61</del>							<del>\$4.61</del>		
	<del>Monday through Friday</del>													
	Off Peak	\$0.02462	\$0.00000	\$0.00001	\$0.02463	\$0.00274	(\$0.00051)	(0.00202)	\$0.00700	\$0.03184	\$0.15863	\$0.19047		
		<del>\$0.02732</del>			<del>\$0.02733</del>			<del>0.00</del>		<del>\$0.03656</del>	<del>\$0.17569</del>	<del>\$0.21225</del>		
	Mid Peak	\$0.02647	\$0.00000	\$0.00001	\$0.02648	\$0.00337	(\$0.00051)	(0.00202)	\$0.00700	\$0.03432	\$0.16455	\$0.19887		
		<del>\$0.02936</del>			<del>\$0.02937</del>			<del>0.00</del>		<del>\$0.03923</del>	<del>\$0.18224</del>	<del>\$0.22147</del>		
	Critical Peak	\$0.03081	\$0.00000	\$0.00001	\$0.03082	\$0.15540	(\$0.00051)	(0.00202)	\$0.00700	\$0.19069	\$0.20404	\$0.39473		
		<del>\$0.03419</del>			<del>\$0.03420</del>			<del>0.00</del>		<del>\$0.19609</del>	<del>\$0.22597</del>	<del>\$0.42206</del>		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-M	Customer Charge	\$70.47			\$70.47							\$70.47		
		<del>\$72.52</del>			<del>\$72.52</del>							<del>\$72.52</del>		
	Demand Charge	\$4.50			\$4.50							\$4.50		
		<del>\$4.64</del>			<del>\$4.64</del>							<del>\$4.64</del>		
	<del>Monday through Friday</del>													
	Off Peak	\$0.03830	\$0.00000	\$0.00001	\$0.03831	\$0.00313	(\$0.00051)	(0.00202)	\$0.00700	\$0.04591	\$0.15879	\$0.20470		
		<del>\$0.03879</del>			<del>\$0.03880</del>			<del>0.00</del>		<del>\$0.04842</del>	<del>\$0.17586</del>	<del>\$0.22428</del>		
	Mid Peak	\$0.03960	\$0.00000	\$0.00001	\$0.03961	\$0.00371	(\$0.00051)	(0.00202)	\$0.00700	\$0.04779	\$0.16427	\$0.21206		
		<del>\$0.04010</del>			<del>\$0.04011</del>			<del>0.00</del>		<del>\$0.05031</del>	<del>\$0.18194</del>	<del>\$0.23225</del>		
	Critical Peak	\$0.04532	\$0.00000	\$0.00001	\$0.04533	\$0.16783	(\$0.00051)	(0.00202)	\$0.00700	\$0.21763	\$0.20393	\$0.42156		
		<del>\$0.04590</del>			<del>\$0.04591</del>			<del>0.00</del>		<del>\$0.22023</del>	<del>\$0.22585</del>	<del>\$0.44608</del>		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
M	Luminaire Charge													
	HPS 4,000	\$8.28	\$8.53		\$8.28	\$8.53						\$8.28	\$8.53	
	HPS 9,600	\$9.58	\$9.86		\$9.58	\$9.86						\$9.58	\$9.86	
	HPS 27,500	\$15.90	\$16.37		\$15.90	\$16.37						\$15.90	\$16.37	
	HPS 50,000	\$19.78	\$20.36		\$19.78	\$20.36						\$19.78	\$20.36	
	HPS 9,600 (Post Top)	\$11.24	\$11.57		\$11.24	\$11.57						\$11.24	\$11.57	
	HPS 27,500 Flood	\$16.07	\$16.54		\$16.07	\$16.54						\$16.07	\$16.54	
	HPS 50,000 Flood	\$21.46	\$22.09		\$21.46	\$22.09						\$21.46	\$22.09	
	Incandescent 1,000	\$10.64	\$10.95		\$10.64	\$10.95						\$10.64	\$10.95	
	Mercury Vapor 4,000	\$7.35	\$7.57		\$7.35	\$7.57						\$7.35	\$7.57	
	Mercury Vapor 8,000	\$8.26	\$8.50		\$8.26	\$8.50						\$8.26	\$8.50	
	Mercury Vapor 22,000	\$14.77	\$15.20		\$14.77	\$15.20						\$14.77	\$15.20	
	Mercury Vapor 63,000	\$24.96	\$25.69		\$24.96	\$25.69						\$24.96	\$25.69	
	Mercury Vapor 22,000 Flood	\$16.89	\$17.39		\$16.89	\$17.39						\$16.89	\$17.39	
	Mercury Vapor 63,000 Flood	\$32.74	\$33.70		\$32.74	\$33.70						\$32.74	\$33.70	
LED-1	Luminaire Charge													
	30 Watt Pole Top	\$5.37	\$5.53		\$5.37	\$5.53						\$5.37	\$5.53	
	50 Watt Pole Top	\$5.60	\$5.77		\$5.60	\$5.77						\$5.60	\$5.77	
	130 Watt Pole Top	\$8.64	\$8.90		\$8.64	\$8.90						\$8.64	\$8.90	
	190 Watt Pole Top	\$16.57	\$17.06		\$16.57	\$17.06						\$16.57	\$17.06	
	30 Watt URD	\$12.52	\$12.89		\$12.52	\$12.89						\$12.52	\$12.89	
	90 Watt Flood	\$8.51	\$8.76		\$8.51	\$8.76						\$8.51	\$8.76	
	130 Watt Flood	\$9.79	\$10.08		\$9.79	\$10.08						\$9.79	\$10.08	
	30 Watt Caretaker	\$4.82	\$4.96		\$4.82	\$4.96						\$4.82	\$4.96	
Poles	Pole -Wood	\$9.39	\$9.66		\$9.39	\$9.66						\$9.39	\$9.66	
	Fiberglass - Direct Embedded	\$9.78	\$10.06		\$9.78	\$10.06						\$9.78	\$10.06	
	Fiberglass w/Foundation <25 ft	\$16.50	\$16.98		\$16.50	\$16.98						\$16.50	\$16.98	
	Fiberglass w/Foundation >=25 ft	\$27.59	\$28.39		\$27.59	\$28.39						\$27.59	\$28.39	
	Metal Poles - Direct Embedded	\$19.67	\$20.24		\$19.67	\$20.24						\$19.67	\$20.24	
	Metal Poles with Foundation	\$23.73	\$24.42		\$23.73	\$24.42						\$23.73	\$24.42	
M/LED-1/LED-2	All kWh	\$0.03948	<del>\$0.04063</del>	\$0.00000	\$0.00001	\$0.08012	\$0.04064	\$0.01928	(\$0.00052)	(0.00202)	\$0.00700	\$0.14450	\$0.22007	\$0.36457
										<del>\$0.00</del>		<del>\$0.06640</del>		<del>\$0.28647</del>

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~January 1, 2023~~ March 1, 2023

Title: Neil Proudman  
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023  
~~Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024 dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023~~



Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	<del>15.863</del> <u>17.569</u>
Energy Service Charge Mid Peak	<del>16.455</del> <u>18.224</u>
Energy Service Charge Critical Peak	<del>20.404</del> <u>22.597</u>
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	<del>(0.202)</del> <u>0.000</u>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

Distribution	<del>\$4.484</del> <u>61</u>
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#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

#### Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~February 1, 2023~~March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023  
Authorized by NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~January 18, 2023~~April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~February 1, 2023~~March 1, 2023

Title: President

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Authorized by NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

### Rate EV-M Commercial Plug In Electric Vehicle Charging Station

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge ~~\$70.47~~~~72.52~~ per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~3.83~~~~03.879~~

Distribution Charge Mid Peak ~~3.96~~~~04.010~~

Distribution Charge Critical Peak ~~4.53~~~~24.590~~

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge Off Peak ~~3.83~~~~13.880~~

Total Distribution Charge Mid Peak ~~3.96~~~~14.011~~

Total Distribution Charge Critical Peak ~~4.53~~~~34.591~~

Transmission Charge Off Peak 0.313

Transmission Charge Mid Peak 0.371

Transmission Charge Critical Peak 16.783

Energy Service Charge Off Peak ~~15.87~~~~17.586~~

Energy Service Charge Mid Peak ~~16.42~~~~18.194~~

Energy Service Charge Critical Peak ~~20.39~~~~22.585~~

Stranded Cost Adjustment Factor (0.051)

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NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Third~~Fourth Revised Page 133  
Superseding ~~Second~~Third Revised Page 133  
Rate EV-M

Storm Recovery Adjustment Factor

~~(0.202)0.000~~

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Issued by: /s/ Neil Proudman

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Neil Proudman  
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