

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Attachment JDW-1
Estimate of ISO Charges and Customer Revenue

Estimated Charges and Credits		February-23
Day Ahead Energy		\$ 495,831
Real Time Energy		\$ (32,055)
Forward Capacity Market		\$ 114,161
Ancillary Services		\$ 6,919
Mystic COS (est)		\$ 49,847
Other ISO-NE Charges		\$ 1,884
Total Costs		\$ 636,588

Retail Revenue (Estimated)		February-23
Filed Power Supply Charge (¢/kWh)		43.114
Retail Sales - kWhs		8,035,210
Retail Revenue		\$ 3,464,300
Estimated Over Collection		\$ 2,827,712

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Attachment JDW-2
Proposed Power Purchase Charge

		Mar-2023	Apr-2023
NYMEX Electric Futures (\$/MWh)	On-Peak	54.38	40.53
	Off-Peak	47.38	34.50
On Peak Factor		49.5%	44.4%
Forecasted Volumes (MWhs)		8,738.996	8,478.832
Energy Cost		\$ 444,311.23	\$ 315,242.98
Forward Capacity Market		114,161.32	114,161.32
Ancillary Services		6,918.62	6,918.62
Mystic COS (est)		51,210.52	49,685.96
Other ISO-NE Charges		1,884.42	1,884.42
Total Costs		\$ 618,486.11	\$ 487,893.29
Proposed Power Purchase Rate (\$/MWh)		\$ 70.77	\$ 57.54