

46. Storm Recovery Adjustment Provision

The Company’s rates for Retail Delivery Service are subject to adjustment to reflect increased or decreased funding to the Company’s Storm Fund (“Storm Fund”) through a Storm Recovery Adjustment Factor. The Company shall implement a factor designed to provide the increased or decreased funding to the Storm Fund at an amount approved by the Commission through the funding period.

The Storm Recovery Adjustment shall be a uniform cents per kilowatt-hour factor applicable to all kilowatt-hours delivered by the Company to customers taking retail delivery service under each of the Company’s rates. The factor shall be based on the estimated kilowatt-hours defined as the forecasted amount of electricity, as measured in kilowatt-hours, to be delivered by the Company to its retail delivery service customers over the funding period approved by the Commission over which the factor is to be applied to customers’ bills.

The Company shall file with the Commission the results of its funding as part of its annual storm fund report.

Any adjustment of the Storm Recovery Adjustment Factor shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new Storm Recovery Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

47. Energy Service

Energy Service shall be available under this Tariff to all Customers, including Customers that return to Company-provided energy supply service after receiving energy service from a Competitive Supplier or self-supply.

i. Character of Service

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Tariffs.

ii. Energy Service Charge

For the purposes of this Tariff, the customer groups are defined as:

<u>Customer Group</u>	<u>Rate Class</u>
Small Customer Group	D, D-10, D-11, D-12, G-3, M, LED-1, LED-2, T and V

Issued: January 18, 2023
 Effective: February 1, 2023

Issued by: /s/ Neil Proudman
 Neil Proudman
 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.948
Distribution Charge Mid Peak	5.918
Distribution Charge Critical Peak	8.426
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.949
Total Distribution Charge Mid Peak	5.919
Total Distribution Charge Critical Peak	8.427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 18, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: February 1, 2023

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.948
Distribution Charge Mid Peak	5.918
Distribution Charge Critical Peak	8.426
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.949
Total Distribution Charge Mid Peak	5.919
Total Distribution Charge Critical Peak	8.427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 18, 2023

Issued by: /s/ Neil Proudman

Effective: February 1, 2023

Neil Proudman
Title: President

RATES EFFECTIVE FEBRUARY 1, 2023
FOR USAGE ON AND AFTER FEBRUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05856	0.00281	0.00001	0.06138	0.03635	(0.00051)	-	0.00700	0.10422	0.22007	\$ 0.32429
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05056	0.00281	0.00001	0.05338	0.03635	(0.00051)	-	0.00700	0.09622	0.22007	\$ 0.31629
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05150	0.00281	0.00001	0.05432	0.03635	(0.00051)	-	0.00700	0.09716	0.22007	\$ 0.31723
Farm ¹	All kWh	\$ 0.05527	0.00281	0.00001	0.05809	0.03635	(0.00051)	-	0.00700	0.10093	0.22007	\$ 0.32100
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00180	0.00001	0.12628	0.02338	(0.00051)	-	0.00700	0.15615	0.22007	\$ 0.37622
	Off Peak kWh	\$ 0.00167	0.00180	0.00001	0.00348	0.02338	(0.00051)	-	0.00700	0.03335	0.22007	\$ 0.25342
	Customer Charge	\$ 435.18			435.18					435.18		\$ 435.18
	Demand Charge	\$ 9.22			9.22					9.22		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00104	0.00001	0.00695	0.02492	(0.00051)	-	0.00700	0.03836		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.48077
											Effective 3/1/23, usage on or after	0.23419 \$ 0.27255
											Effective 4/1/23, usage on or after	0.17952 \$ 0.21788
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15666
											Effective 6/1/23, usage on or after	0.11421 \$ 0.15257
											Effective 7/1/23, usage on or after	0.13380 \$ 0.17216
G-1	Off Peak kWh	\$ 0.00174	0.00104	0.00001	0.00279	0.02492	(0.00051)	-	0.00700	0.03420		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47661
											Effective 3/1/23, usage on or after	0.23419 \$ 0.26839
											Effective 4/1/23, usage on or after	0.17952 \$ 0.21372
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15250
											Effective 6/1/23, usage on or after	0.11421 \$ 0.14841
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16800
	Customer Charge	\$ 72.52			72.52					72.52		\$ 72.52
	Demand Charge	\$ 9.27			9.27					9.27		\$ 9.27
	All kWh	\$ 0.00233	0.00151	0.00001	0.00385	0.02529	(0.00051)	-	0.00700	0.03563		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47804
											Effective 3/1/23, usage on or after	0.23419 \$ 0.26982
											Effective 4/1/23, usage on or after	0.17952 \$ 0.21515
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15393
											Effective 6/1/23, usage on or after	0.11421 \$ 0.14984
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16943
G-3	Customer Charge	\$ 16.66			16.66					16.66		\$ 16.66
	All kWh	\$ 0.05282	0.00253	0.00001	0.05536	0.03014	(0.00051)	-	0.00700	0.09199	0.22007	\$ 0.31206
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04743	0.00285	0.00001	0.05029	0.02615	(0.00051)	-	0.00700	0.08293	0.22007	\$ 0.30300
V	Minimum Charge	\$ 16.66			16.66					16.66		\$ 16.66
	All kWh	\$ 0.05433	0.00291	0.00001	0.05725	0.03003	(0.00051)	-	0.00700	0.09377	0.22007	\$ 0.31384
	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74
	Monday through Friday											
D-11	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	\$0.04307	\$0.26271	\$0.30578
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	\$0.06683	\$0.29889	\$0.36572
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	\$0.33917	\$0.31035	\$0.64952
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Dated: January 18, 2023
Effective: February 1, 2023

RATES EFFECTIVE FEBRUARY 1, 2023
FOR USAGE ON AND AFTER FEBRUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	\$0.04307	\$0.26271	\$0.30578
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	\$0.06683	\$0.29889	\$0.36572
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	\$0.33917	\$0.31035	\$0.64952
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$435.18			\$435.18							\$435.18
	Demand Charge	\$4.61			\$4.61							\$4.61
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02732	\$0.00000	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00700	\$0.03656	\$0.17569	\$0.21225
	Mid Peak	\$0.02936	\$0.00000	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00700	\$0.03923	\$0.18224	\$0.22147
	Critical Peak	\$0.03419	\$0.00000	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00700	\$0.19609	\$0.22597	\$0.42206
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$72.52			\$72.52							\$72.52
	Demand Charge	\$4.64			\$4.64							\$4.64
	Monday through Friday											
Rate EV-M	Off Peak	\$0.03879	\$0.00000	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00700	\$0.04842	\$0.17586	\$0.22428
	Mid Peak	\$0.04010	\$0.00000	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00700	\$0.05031	\$0.18194	\$0.23225
	Critical Peak	\$0.04590	\$0.00000	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00700	\$0.22023	\$0.22585	\$0.44608
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.53			\$8.53							\$8.53
	HPS 9,600	\$9.86			\$9.86							\$9.86
	HPS 27,500	\$16.37			\$16.37							\$16.37
	HPS 50,000	\$20.36			\$20.36							\$20.36
	HPS 9,600 (Post Top)	\$11.57			\$11.57							\$11.57
	HPS 27,500 Flood	\$16.54			\$16.54							\$16.54
M	HPS 50,000 Flood	\$22.09			\$22.09							\$22.09
	Incandescent 1,000	\$10.95			\$10.95							\$10.95
	Mercury Vapor 4,000	\$7.57			\$7.57							\$7.57
	Mercury Vapor 8,000	\$8.50			\$8.50							\$8.50
	Mercury Vapor 22,000	\$15.20			\$15.20							\$15.20
	Mercury Vapor 63,000	\$25.69			\$25.69							\$25.69
	Mercury Vapor 22,000 Flood	\$17.39			\$17.39							\$17.39
	Mercury Vapor 63,000 Flood	\$33.70			\$33.70							\$33.70
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53			\$5.53							\$5.53
	50 Watt Pole Top	\$5.77			\$5.77							\$5.77
	130 Watt Pole Top	\$8.90			\$8.90							\$8.90
LED-1	190 Watt Pole Top	\$17.06			\$17.06							\$17.06
	30 Watt URD	\$12.89			\$12.89							\$12.89
	90 Watt Flood	\$8.76			\$8.76							\$8.76
	130 Watt Flood	\$10.08			\$10.08							\$10.08
	30 Watt Caretaker	\$4.96			\$4.96							\$4.96
	Pole -Wood	\$9.66			\$9.66							\$9.66
	Fiberglass - Direct Embedded	\$10.06			\$10.06							\$10.06
Poles	Fiberglass w/Foundation <25 ft	\$16.98			\$16.98							\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39			\$28.39							\$28.39
	Metal Poles - Direct Embedded	\$20.24			\$20.24							\$20.24
	Metal Poles with Foundation	\$24.42			\$24.42							\$24.42
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00000	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00700	\$0.06640	\$0.22007	\$0.28647

Dated: January 18, 2023
Effective: February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	17.569
Energy Service Charge Mid Peak	18.224
Energy Service Charge Critical Peak	22.597
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: January 18, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: February 1, 2023

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.879
Distribution Charge Mid Peak	4.010
Distribution Charge Critical Peak	4.590
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.880
Total Distribution Charge Mid Peak	4.011
Total Distribution Charge Critical Peak	4.591
Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783
Energy Service Charge Off Peak	17.586
Energy Service Charge Mid Peak	18.194
Energy Service Charge Critical Peak	22.585
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: January 18, 2023

Issued by: /s/ Neil Proudman

Effective: February 1, 2023

Neil Proudman
Title: President

46. Storm Recovery Adjustment Provision

The Company's rates for Retail Delivery Service are subject to adjustment to reflect increased or decreased funding to the Company's Storm Fund ("Storm Fund") through a Storm Recovery Adjustment Factor. The Company shall implement a factor designed to provide the increased or decreased funding to the Storm Fund at an amount approved by the Commission through the funding period.

The Storm Recovery Adjustment shall be a uniform cents per kilowatt-hour factor applicable to all kilowatt-hours delivered by the Company to customers taking retail delivery service under each of the Company's rates. The factor shall be based on the estimated kilowatt-hours defined as the forecasted amount of electricity, as measured in kilowatt-hours, to be delivered by the Company to its retail delivery service customers over the funding period approved by the Commission over which the factor is to be applied to customers' bills.

The Company shall file with the Commission the results of its funding as part of its annual storm fund report.

Any adjustment of the Storm Recovery Adjustment Factor shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new Storm Recovery Adjustment amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

47. Energy Service

Energy Service shall be available under this Tariff to all Customers, including Customers that return to Company-provided energy supply service after receiving energy service from a Competitive Supplier or self-supply.

i. Character of Service

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Tariffs.

ii. Energy Service Charge

For the purposes of this Tariff, the customer groups are defined as:

Customer Group

Rate Class

Small Customer Group

D, D-10, ~~D-11~~, ~~D-12~~, G-3, M, LED-1,
LED-2, T and V

Issued: ~~July 1, 2020~~ January 18, 2023

Issued by: _____ /s/ ~~Susan L. Fleek-Neil Proudman~~
~~Susan L. Fleek-Neil Proudman~~

Effective: ~~July 1, 2020~~ February 1, 2023

Title: President

Large Customer Group

G-1, ~~and~~ G-2,
EV-1, and
EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2022 January 31, 2023 per kWh	22.228¢
February 1, 2023 – July 31, 2023 per kWh	22.007¢

iv. Large Customer Group Energy Service Charges

	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023
Rate ¢/kWh	18.587¢	16.081¢	15.134¢	19.864¢	34.354¢	41.240¢
	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023
	44.241¢	23.419¢	17.952¢	11.830¢	11.421¢	13.380¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~August 1, 2022~~ February 1, 2023

Title:

President

retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: ~~June 29, 2022~~ January 18, 2023

Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2022~~ February 1, 2023

Title: Neil Proudman
 President

Authorized by NHPUC Order No. ~~26,643~~ 26,752 in Docket No. DE 22-024, dated ~~December 22, 2022~~ ~~June 20, 2022~~, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.948
Distribution Charge Mid Peak	5.918
Distribution Charge Critical Peak	8.426
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.949
Total Distribution Charge Mid Peak	5.919
Total Distribution Charge Critical Peak	8.427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	19.962 26.271
Energy Service Charge Mid Peak	22.710 29.889
Energy Service Charge Critical Peak	23.582 31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Issued: ~~November 7, 2022~~ January 18, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~November 1, 2022~~ February 1, 2023 Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Thirteenth~~ ~~Fourteenth~~ Revised Page 123
Superseding ~~Twelfth~~ ~~Thirteenth~~ Revised Page 123
Rate EV

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~November 7, 2022~~ January 18, 2023

Issued by: /s/ Neil Proudman

Effective: ~~November 1, 2022~~ February 1, 2023

Title: Neil Proudman
 President

Authorized by NHPUC Order No. ~~26,376~~ 26,752 in Docket No. ~~DE 19-064-DE 22-024~~, dated ~~December 22, 2022~~
~~June 30, 2020~~

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.948
Distribution Charge Mid Peak	5.918
Distribution Charge Critical Peak	8.426
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.949
Total Distribution Charge Mid Peak	5.919
Total Distribution Charge Critical Peak	8.427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	19.962 26.271
Energy Service Charge Mid Peak	22.710 29.889
Energy Service Charge Critical Peak	23.582 31.035

Stranded Cost Adjustment Factor (0.051)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~November 7, 2022~~ January 18, 2023

Issued by: /s/ Neil Proudman

Effective: ~~November 1, 2022~~ February 1, 2023

Title: Neil Proudman
 President

RATES EFFECTIVE ~~JANUARY 1, 2023~~ FEBRUARY 1, 2023
FOR USAGE ON AND AFTER ~~JANUARY 1, 2023~~ FEBRUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74		
	All kWh	\$ 0.05856	0.00281	0.00001	0.06138	0.03635	(0.00051)	-	0.00700	0.10422	-0.22228 0.22007	-0.32650 \$ 0.32429		
	Off Peak Water Heating Use 16 Hour Control ¹	\$ 0.05056	0.00281	0.00001	0.05338	0.03635	(0.00051)	-	0.00700	0.09622	-0.22228 0.22007	-0.31850 \$ 0.31629		
	Off Peak Water Heating Use 6 Hour Control ¹	\$ 0.05150	0.00281	0.00001	0.05432	0.03635	(0.00051)	-	0.00700	0.09716	-0.22228 0.22007	-0.31944 \$ 0.31723		
	Farm ¹ All kWh	\$ 0.05527	0.00281	0.00001	0.05809	0.03635	(0.00051)	-	0.00700	0.10093	-0.22228 0.22007	-0.32321 \$ 0.32100		
	D-10 Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74		
	On Peak kWh	\$ 0.12447	0.00180	0.00001	0.12628	0.02338	(0.00051)	-	0.00700	0.15615	-0.22228 0.22007	-0.37843 \$ 0.37622		
	Off Peak kWh	\$ 0.00167	0.00180	0.00001	0.00348	0.02338	(0.00051)	-	0.00700	0.03335	-0.22228 0.22007	-0.25563 \$ 0.25342		
	G-1 Customer Charge	\$ 435.18			435.18					435.18		\$ 435.18		
	Demand Charge	\$ 9.22			9.22					9.22		\$ 9.22		
	On Peak kWh	\$ 0.00590	0.00104	0.00001	0.00695	0.02492	(0.00051)	-	0.00700	0.03836				
											Effective 8/1/22 2/1/23, usage on or after	-0.18587 0.44241	-0.22423 \$ 0.48077	
											Effective 9/1/22 3/1/23, usage on or after	-0.16081 0.23419	-0.19917 \$ 0.27255	
											Effective 10/1/22 4/1/23, usage on or after	-0.15134 0.17952	-0.18970 \$ 0.21788	
											Effective 11/1/22 5/1/23, usage on or after	-0.19864 0.11830	-0.23700 \$ 0.15666	
											Effective 12/1/22 6/1/23, usage on or after	-0.34354 0.11421	-0.38190 \$ 0.15257	
											Effective 1/1/23 7/1/23, usage on or after	-0.41240 0.13380	-0.45076 \$ 0.17216	
	Off Peak kWh	\$ 0.00174	0.00104	0.00001	0.00279	0.02492	(0.00051)	-	0.00700	0.03420				
											Effective 8/1/22 2/1/23, usage on or after	-0.18587 0.44241	-0.22007 \$ 0.47661	
											Effective 9/1/22 3/1/23, usage on or after	-0.16081 0.23419	-0.19501 \$ 0.26839	
											Effective 10/1/22 4/1/23, usage on or after	-0.15134 0.17952	-0.18554 \$ 0.21372	
											Effective 11/1/22 5/1/23, usage on or after	-0.19864 0.11830	-0.23284 \$ 0.15250	
											Effective 12/1/22 6/1/23, usage on or after	-0.34354 0.11421	-0.37774 \$ 0.14841	
											Effective 1/1/23 7/1/23, usage on or after	-0.41240 0.13380	-0.44660 \$ 0.16800	
	G-2 Customer Charge	\$ 72.52			72.52					72.52		\$ 72.52		
	Demand Charge	\$ 9.27			9.27					9.27		\$ 9.27		
	All kWh	\$ 0.00233	0.00151	0.00001	0.00385	0.02529	(0.00051)	-	0.00700	0.03563				
											Effective 8/1/22 2/1/23, usage on or after	-0.18587 0.44241	-0.22150 \$ 0.47804	
											Effective 9/1/22 3/1/23, usage on or after	-0.16081 0.23419	-0.19644 \$ 0.26982	
											Effective 10/1/22 4/1/23, usage on or after	-0.15134 0.17952	-0.18697 \$ 0.21515	
											Effective 11/1/22 5/1/23, usage on or after	-0.19864 0.11830	-0.23427 \$ 0.15393	
											Effective 12/1/22 6/1/23, usage on or after	-0.34354 0.11421	-0.37917 \$ 0.14984	
											Effective 1/1/23 7/1/23, usage on or after	-0.41240 0.13380	-0.44803 \$ 0.16943	
	G-3 Customer Charge	\$ 16.66			16.66					16.66		\$ 16.66		
	All kWh	\$ 0.05282	0.00253	0.00001	0.05536	0.03014	(0.00051)	-	0.00700	0.09199	-0.22228 0.22007	-0.31427 \$ 0.31206		
	T Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74		
	All kWh	\$ 0.04743	0.00285	0.00001	0.05029	0.02615	(0.00051)	-	0.00700	0.08293	-0.22228 0.22007	-0.30521 \$ 0.30300		
	V Minimum Charge	\$ 16.66			16.66					16.66		\$ 16.66		
	All kWh	\$ 0.05433	0.00291	0.00001	0.05725	0.03003	(0.00051)	-	0.00700	0.09377	-0.22228 0.22007	-0.31605 \$ 0.31384		
	D-11 Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74		
	Monday through Friday													
	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	\$0.04307	\$0.19962	\$0.26271	\$0.24269	\$0.30578
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	\$0.06683	\$0.22710	\$0.29889	\$0.29393	\$0.36572
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	\$0.33917	\$0.23582	\$0.31035	\$0.57499	\$0.64952
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Dated: ~~January 5, 2023~~ January 18, 2023
Effective: ~~January 1, 2023~~ February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE ~~JANUARY 1, 2023~~ FEBRUARY 1, 2023
FOR USAGE ON AND AFTER ~~JANUARY 1, 2023~~ FEBRUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
	Customer Charge	\$11.35			\$11.35							\$11.35		
	Monday through Friday													
Rate EV	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	\$0.04307	\$0.19962	\$0.26271	\$0.24269	\$0.30578
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	\$0.06683	\$0.22710	\$0.29889	\$0.29393	\$0.36572
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	\$0.33917	\$0.23582	\$0.31035	\$0.57499	\$0.64952
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
	Customer Charge	\$435.18			\$435.18								\$435.18	
	Demand Charge	\$4.61			\$4.61								\$4.61	
	Monday through Friday													
Rate EV-L	Off Peak	\$0.02732	\$0.00000	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00700	\$0.03656	\$0.13843	\$0.17569	\$0.17499	\$0.21225
	Mid Peak	\$0.02936	\$0.00000	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00700	\$0.03923	\$0.14360	\$0.18224	\$0.18283	\$0.22147
	Critical Peak	\$0.03419	\$0.00000	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00700	\$0.19609	\$0.17805	\$0.22597	\$0.37414	\$0.42206
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
	Customer Charge	\$72.52			\$72.52								\$72.52	
	Demand Charge	\$4.64			\$4.64								\$4.64	
	Monday through Friday													
Rate EV-M	Off Peak	\$0.03879	\$0.00000	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00700	\$0.04842	\$0.13857	\$0.17586	\$0.18699	\$0.22428
	Mid Peak	\$0.04010	\$0.00000	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00700	\$0.05031	\$0.14335	\$0.18194	\$0.19366	\$0.23225
	Critical Peak	\$0.04590	\$0.00000	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00700	\$0.22023	\$0.17796	\$0.22585	\$0.39819	\$0.44608
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
	Luminaire Charge													
	HPS 4,000	\$8.53			\$8.53								\$8.53	
	HPS 9,600	\$9.86			\$9.86								\$9.86	
	HPS 27,500	\$16.37			\$16.37								\$16.37	
	HPS 50,000	\$20.36			\$20.36								\$20.36	
	HPS 9,600 (Post Top)	\$11.57			\$11.57								\$11.57	
	HPS 27,500 Flood	\$16.54			\$16.54								\$16.54	
	HPS 50,000 Flood	\$22.09			\$22.09								\$22.09	
	Incandescent 1,000	\$10.95			\$10.95								\$10.95	
	Mercury Vapor 4,000	\$7.57			\$7.57								\$7.57	
	Mercury Vapor 8,000	\$8.50			\$8.50								\$8.50	
	Mercury Vapor 22,000	\$15.20			\$15.20								\$15.20	
	Mercury Vapor 63,000	\$25.69			\$25.69								\$25.69	
	Mercury Vapor 22,000 Flood	\$17.39			\$17.39								\$17.39	
	Mercury Vapor 63,000 Flood	\$33.70			\$33.70								\$33.70	
	Luminaire Charge													
	30 Watt Pole Top	\$5.53			\$5.53								\$5.53	
	50 Watt Pole Top	\$5.77			\$5.77								\$5.77	
	130 Watt Pole Top	\$8.90			\$8.90								\$8.90	
	190 Watt Pole Top	\$17.06			\$17.06								\$17.06	
	30 Watt URD	\$12.89			\$12.89								\$12.89	
	90 Watt Flood	\$8.76			\$8.76								\$8.76	
	130 Watt Flood	\$10.08			\$10.08								\$10.08	
	30 Watt Caretaker	\$4.96			\$4.96								\$4.96	
	Poles													
	Pole - Wood	\$9.66			\$9.66								\$9.66	
	Fiberglass - Direct Embedded	\$10.06			\$10.06								\$10.06	
	Fiberglass w/Foundation <25 ft	\$16.98			\$16.98								\$16.98	
	Fiberglass w/Foundation >=25 ft	\$28.39			\$28.39								\$28.39	
	Metal Poles - Direct Embedded	\$20.24			\$20.24								\$20.24	
	Metal Poles with Foundation	\$24.42			\$24.42								\$24.42	
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00000	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00700	\$0.06640	\$0.22228	\$0.22007	\$0.28868	\$0.28647

Dated: ~~January 5, 2023~~ January 18, 2023
Effective: ~~January 1, 2023~~ February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC ~~Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022, and NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~ Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	17.569 <u>13.843</u>
Energy Service Charge Mid Peak	18.224 <u>14.360</u>
Energy Service Charge Critical Peak	22.597 <u>17.805</u>
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~January 18, 2023~~November 7, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~February 1, 2023~~November 1, 2022 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.879
Distribution Charge Mid Peak	4.010
Distribution Charge Critical Peak	4.590
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.880
Total Distribution Charge Mid Peak	4.011
Total Distribution Charge Critical Peak	4.591
Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783

Energy Service Charge Off Peak	17.586 <u>13.857</u>
Energy Service Charge Mid Peak	18.194 <u>14.335</u>
Energy Service Charge Critical Peak	22.585 <u>17.796</u>

Stranded Cost Adjustment Factor (0.051)

Issued: ~~January 18, 2023~~November 7, 2022 Issued by: /s/ Neil Proudman

Effective: ~~February 1, 2023~~November 1, 2022 Title: Neil Proudman
President

Authorized by NHPUC Order No. ~~26,758~~26,604 in Docket No. DE ~~22-02420-170~~, dated ~~January 13, 2023~~April 7, 2022

Storm Recovery Adjustment Factor

0.000

Issued: ~~January 18, 2023~~November 7, 2022

Issued by: /s/ Neil Proudman

Effective: ~~February 1, 2023~~November 1, 2022

Title: Neil Proudman
President

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