

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Large Customer Group Rates G-1 and G-2
Energy Service Rates Summary
February 1, 2023 - April 30, 2023

| | | | | | |
|----|---|------------------|------------------|------------------|--------------|
| 1 | <u>Section 1: Percentage of Medium and Large C&I kWhs Attributable to Energy Service</u> | | | | |
| 2 | September 2022 Medium and Large C&I Energy Service kWhs | 8,077,000 | | | |
| 3 | September 2022 Total Retail Medium and Large C&I kWhs | 44,419,397 | | | |
| 4 | Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs | 18.18% | | | |
| 5 | <u>Section 2: Projected Medium and Large C&I Default Service kWhs, February 1, 2023 - April 30, 2023</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>Total</u> |
| | | (a) | (b) | (c) | (g) |
| 6 | Projected Total Company Medium and Large kWhs | 37,702,734 | 40,856,727 | 39,640,403 | 118,199,864 |
| 7 | Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs | 18.18% | 18.18% | 18.18% | |
| 8 | Projected Medium and Large C&I Energy Service kWhs | 6,855,676 | 7,429,182 | 7,208,012 | 21,492,869 |
| 9 | <u>Section 3: Medium and Large C&I Default Service Load Weighting for February 1, 2023 - April 30, 2023</u> | | | | |
| 10 | Projected Medium and Large C&I Energy Service kWhs | 6,855,676 | 7,429,182 | 7,208,012 | 21,492,869 |
| 11 | Loss Factor | | | | |
| 12 | Forecasted Wholesale Price (\$/MWh) | | | | |
| 13 | Base Energy Service Rate (\$/kWh) | \$0.43114 | \$0.22292 | \$0.16825 | |
| 14 | Energy Service Reconciliation Adjustment Factor (\$/kWh) | \$0.00096 | \$0.00096 | \$0.00096 | |
| 15 | Energy Service Cost Reclassification Adjustment Factor (\$/kWh) | \$0.00250 | \$0.00250 | \$0.00250 | |
| 16 | <u>Renewable Portfolio Standard Adder (\$/kWh)</u> | <u>\$0.00781</u> | <u>\$0.00781</u> | <u>\$0.00781</u> | |
| 17 | Total Estimated Medium and Large C&I Energy Service Price per kWh | \$0.44241 | \$0.23419 | \$0.17952 | |
| 2 | Per Monthly Energy Service Revenue Reports (Rates G-1 and G-2) | | | | |
| 3 | Per Monthly Total Revenue Reports (Rates G-1 and G-2) | | | | |
| 4 | Line (2) ÷ Line (3) | | | | |
| 6 | Per Company forecast for medium and large C&I rates (Rates G-1 and G-2) | | | | |
| 7 | Line (4) | | | | |
| 8 | Line (6) x Line (7) | | | | |
| 10 | Line (8) | | | | |
| 11 | Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places | | | | |
| 12 | Schedule JDW-2 Exhibit 5 (December 16, 2022 filing) | | | | |
| 13 | Line (11) x Line (12) / 1000, truncated to five decimal places | | | | |
| 14 | DE 22-024 (6/13/22) Attachment HMT/AMH-5 Page 1, Line 6 (Bates 125) | | | | |
| 15 | DE 22-024 (6/13/22) Attachment HMT/AMH-6 Page 1, Line 5 (Bates 127) | | | | |
| 16 | Schedule JDW-2 Exhibit 11 (June 13, 2022 filing) | | | | |
| 17 | Line (13) + Line (14) + Line (15) + Line (16) | | | | |

Liberty Utilities (Granite State Electric) Corp. D/b/a Liberty
 Schedule TOU-EV-L Rate Development
 Effective February 1, 2023 Rates and Ratios
 Consistent with methodology approved in Docket No. DE 20-170, Exh. 24 Revised Attachment A

| | Summer (May 1, 2023 - Oct 31, 2023) | | | | Winter (Feb 1, 2023 - Apr 30, 2023) | | | |
|---|--|----------------------|------------------|----------------------|--|----------------------|------------------|----------------------|
| | Volumetric Rates | Ratio to Mid-Peak | Ratio to Peak | Ratio to Off-Peak | Volumetric Rates | Ratio to Mid-Peak | Ratio to Peak | Ratio to Off-Peak |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | Energy Service Charge: | | | | | | | |
| 4 | \$ 0.14634 | 78% | 19% | 100% | \$ 0.17569 | 96% | 78% | 100% |
| 5 | \$ 0.18748 | 100% | 25% | 128% | \$ 0.18224 | 100% | 81% | 104% |
| 6 | \$ 0.75104 | 401% | 100% | 513% | \$ 0.22597 | 124% | 100% | 129% |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | Note: Small variance in ratios due to rounding | | | | | | | |

Liberty Utilities (Granite State Electric) Corp. D/b/a Liberty
 Schedule TOU-EV-M Rate Development
 Effective February 1, 2023 Rates and Ratios
 Consistent with methodology approved in Docket No. DE 20-170, Exh. 24 Revised Attachment A

| | Summer (May 1, 2023 - Oct 31, 2023) | | | | Winter (Feb 1, 2023 - Apr 30, 2023) | | | |
|---|--|----------------------|------------------|----------------------|--|----------------------|------------------|----------------------|
| | Volumetric Rates | Ratio to Mid-Peak | Ratio to Peak | Ratio to Off-Peak | Volumetric Rates | Ratio to Mid-Peak | Ratio to Peak | Ratio to Off-Peak |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | Energy Service Charge: | | | | | | | |
| 4 | \$ 0.14499 | 79% | 19% | 100% | \$ 0.17586 | 97% | 78% | 100% |
| 5 | \$ 0.18414 | 100% | 25% | 127% | \$ 0.18194 | 100% | 81% | 103% |
| 6 | \$ 0.74783 | 406% | 100% | 516% | \$ 0.22585 | 124% | 100% | 128% |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | Note: Small variance in ratios due to rounding | | | | | | | |

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Sixteenth Revised Page 126
Superseding Fifteenth Revised Page 126
Summary of Rates

RATES EFFECTIVE FEBRUARY 1, 2023
FOR USAGE ON AND AFTER FEBRUARY 1, 2023

| Rate | Blocks | Distribution Charge | Revenue Decoupling Adjustment Mechanism | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | Total Rate | |
|---|---|---------------------|---|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|------------------------|----------------|------------|--|
| D | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | |
| | All kWh | \$ 0.05856 | 0.00281 | 0.00001 | 0.06138 | 0.03635 | (0.00051) | - | 0.00700 | 0.10422 | 0.22007 | \$ 0.32429 | |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.05056 | 0.00281 | 0.00001 | 0.05338 | 0.03635 | (0.00051) | - | 0.00700 | 0.09622 | 0.22007 | \$ 0.31629 | |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.05150 | 0.00281 | 0.00001 | 0.05432 | 0.03635 | (0.00051) | - | 0.00700 | 0.09716 | 0.22007 | \$ 0.31723 | |
| Farm ¹ | All kWh | \$ 0.05527 | 0.00281 | 0.00001 | 0.05809 | 0.03635 | (0.00051) | - | 0.00700 | 0.10093 | 0.22007 | \$ 0.32100 | |
| D-10 | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | |
| | On Peak kWh | \$ 0.12447 | 0.00180 | 0.00001 | 0.12628 | 0.02338 | (0.00051) | - | 0.00700 | 0.15615 | 0.22007 | \$ 0.37622 | |
| | Off Peak kWh | \$ 0.00167 | 0.00180 | 0.00001 | 0.00348 | 0.02338 | (0.00051) | - | 0.00700 | 0.03335 | 0.22007 | \$ 0.25342 | |
| | Customer Charge | \$ 435.18 | | | 435.18 | | | | | 435.18 | | \$ 435.18 | |
| | Demand Charge | \$ 9.22 | | | 9.22 | | | | | 9.22 | | \$ 9.22 | |
| | On Peak kWh | \$ 0.00590 | 0.00104 | 0.00001 | 0.00695 | 0.02492 | (0.00051) | - | 0.00700 | 0.03836 | | | |
| | | | | | | | | | | | 0.44241 | \$ 0.48077 | |
| | | | | | | | | | | | 0.23419 | \$ 0.27255 | |
| | | | | | | | | | | | 0.17952 | \$ 0.21788 | |
| | | | | | | | | | | | 0.11830 | \$ 0.15666 | |
| | | | | | | | | | | | 0.11421 | \$ 0.15257 | |
| | | | | | | | | | | | 0.13380 | \$ 0.17216 | |
| G-1 | Off Peak kWh | \$ 0.00174 | 0.00104 | 0.00001 | 0.00279 | 0.02492 | (0.00051) | - | 0.00700 | 0.03420 | | | |
| | | | | | | | | | | | 0.44241 | \$ 0.47661 | |
| | | | | | | | | | | | 0.23419 | \$ 0.26839 | |
| | | | | | | | | | | | 0.17952 | \$ 0.21372 | |
| | | | | | | | | | | | 0.11830 | \$ 0.15250 | |
| | | | | | | | | | | | 0.11421 | \$ 0.14841 | |
| | | | | | | | | | | | 0.13380 | \$ 0.16800 | |
| | Customer Charge | \$ 72.52 | | | 72.52 | | | | | 72.52 | | \$ 72.52 | |
| | Demand Charge | \$ 9.27 | | | 9.27 | | | | | 9.27 | | \$ 9.27 | |
| | All kWh | \$ 0.00233 | 0.00151 | 0.00001 | 0.00385 | 0.02529 | (0.00051) | - | 0.00700 | 0.03563 | | | |
| | | | | | | | | | | | 0.44241 | \$ 0.47804 | |
| | | | | | | | | | | | 0.23419 | \$ 0.26982 | |
| | | | | | | | | | | | 0.17952 | \$ 0.21515 | |
| | | | | | | | | | | | 0.11830 | \$ 0.15393 | |
| | | | | | | | | | | | 0.11421 | \$ 0.14984 | |
| | | | | | | | | | | | 0.13380 | \$ 0.16943 | |
| G-3 | Customer Charge | \$ 16.66 | | | 16.66 | | | | | 16.66 | | \$ 16.66 | |
| | All kWh | \$ 0.05282 | 0.00253 | 0.00001 | 0.05536 | 0.03014 | (0.00051) | - | 0.00700 | 0.09199 | 0.22007 | \$ 0.31206 | |
| T | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | |
| | All kWh | \$ 0.04743 | 0.00285 | 0.00001 | 0.05029 | 0.02615 | (0.00051) | - | 0.00700 | 0.08293 | 0.22007 | \$ 0.30300 | |
| V | Minimum Charge | \$ 16.66 | | | 16.66 | | | | | 16.66 | | \$ 16.66 | |
| | All kWh | \$ 0.05433 | 0.00291 | 0.00001 | 0.05725 | 0.03003 | (0.00051) | - | 0.00700 | 0.09377 | 0.22007 | \$ 0.31384 | |
| | Customer Charge | \$14.74 | | | \$14.74 | | | | | 14.74 | | \$ 14.74 | |
| | Monday through Friday | | | | | | | | | | | | |
| D-11 | Off Peak | \$0.03948 | \$0.00000 | \$0.00001 | \$0.03949 | (\$0.00291) | (\$0.00051) | - | \$0.00700 | \$0.04307 | \$0.26271 | \$0.30578 | |
| | Mid Peak | \$0.05918 | \$0.00000 | \$0.00001 | \$0.05919 | \$0.00115 | (\$0.00051) | - | \$0.00700 | \$0.06683 | \$0.29889 | \$0.36572 | |
| | Critical Peak | \$0.08426 | \$0.00000 | \$0.00001 | \$0.08427 | \$0.24841 | (\$0.00051) | - | \$0.00700 | \$0.33917 | \$0.31035 | \$0.64952 | |
| | Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | |

¹ Rate is a subset of Domestic Rate D

Dated: January 6, 2023
Effective: February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. XX,XXX in Docket No. DE 22-024, dated XXXXX

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Seventeenth Revised Page 127
Superseding Sixteenth Revised Page 127
Summary of Rates

RATES EFFECTIVE FEBRUARY 1, 2023
FOR USAGE ON AND AFTER FEBRUARY 1, 2023

| Rate | Blocks | Distribution Charge | Revenue Decoupling Adjustment Factor | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | Total Rate | |
|---|---------------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|------------------------|----------------|------------|--|
| Rate EV | Customer Charge | \$11.35 | | | \$11.35 | | | | | | | \$11.35 | |
| | Monday through Friday | | | | | | | | | | | | |
| | Off Peak | \$0.03948 | \$0.00000 | \$0.00001 | \$0.03949 | (\$0.00291) | (\$0.00051) | - | \$0.00700 | \$0.04307 | \$0.26271 | \$0.30578 | |
| | Mid Peak | \$0.05918 | \$0.00000 | \$0.00001 | \$0.05919 | \$0.00115 | (\$0.00051) | - | \$0.00700 | \$0.06683 | \$0.29889 | \$0.36572 | |
| | Critical Peak | \$0.08426 | \$0.00000 | \$0.00001 | \$0.08427 | \$0.24841 | (\$0.00051) | - | \$0.00700 | \$0.33917 | \$0.31035 | \$0.64952 | |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | |
| Rate EV-L | Customer Charge | \$435.18 | | | \$435.18 | | | | | | | \$435.18 | |
| | Demand Charge | \$4.61 | | | \$4.61 | | | | | | | \$4.61 | |
| | Monday through Friday | | | | | | | | | | | | |
| | Off Peak | \$0.02732 | \$0.00000 | \$0.00001 | \$0.02733 | \$0.00274 | (\$0.00051) | - | \$0.00700 | \$0.03656 | \$0.17569 | \$0.21225 | |
| | Mid Peak | \$0.02936 | \$0.00000 | \$0.00001 | \$0.02937 | \$0.00337 | (\$0.00051) | - | \$0.00700 | \$0.03923 | \$0.18224 | \$0.22147 | |
| Critical Peak | \$0.03419 | \$0.00000 | \$0.00001 | \$0.03420 | \$0.15540 | (\$0.00051) | - | \$0.00700 | \$0.19609 | \$0.22597 | \$0.42206 | | |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | |
| Rate EV-M | Customer Charge | \$72.52 | | | \$72.52 | | | | | | | \$72.52 | |
| | Demand Charge | \$4.64 | | | \$4.64 | | | | | | | \$4.64 | |
| | Monday through Friday | | | | | | | | | | | | |
| | Off Peak | \$0.03879 | \$0.00000 | \$0.00001 | \$0.03880 | \$0.00313 | (\$0.00051) | - | \$0.00700 | \$0.04842 | \$0.17586 | \$0.22428 | |
| | Mid Peak | \$0.04010 | \$0.00000 | \$0.00001 | \$0.04011 | \$0.00371 | (\$0.00051) | - | \$0.00700 | \$0.05031 | \$0.18194 | \$0.23225 | |
| Critical Peak | \$0.04590 | \$0.00000 | \$0.00001 | \$0.04591 | \$0.16783 | (\$0.00051) | - | \$0.00700 | \$0.22023 | \$0.22585 | \$0.44608 | | |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | |
| M | Luminaire Charge | | | | | | | | | | | | |
| | HPS 4,000 | \$8.53 | | | \$8.53 | | | | | | | \$8.53 | |
| | HPS 9,600 | \$9.86 | | | \$9.86 | | | | | | | \$9.86 | |
| | HPS 27,500 | \$16.37 | | | \$16.37 | | | | | | | \$16.37 | |
| | HPS 50,000 | \$20.36 | | | \$20.36 | | | | | | | \$20.36 | |
| | HPS 9,600 (Post Top) | \$11.57 | | | \$11.57 | | | | | | | \$11.57 | |
| | HPS 27,500 Flood | \$16.54 | | | \$16.54 | | | | | | | \$16.54 | |
| | HPS 50,000 Flood | \$22.09 | | | \$22.09 | | | | | | | \$22.09 | |
| | Incandescent 1,000 | \$10.95 | | | \$10.95 | | | | | | | \$10.95 | |
| | Mercury Vapor 4,000 | \$7.57 | | | \$7.57 | | | | | | | \$7.57 | |
| | Mercury Vapor 8,000 | \$8.50 | | | \$8.50 | | | | | | | \$8.50 | |
| | Mercury Vapor 22,000 | \$15.20 | | | \$15.20 | | | | | | | \$15.20 | |
| | Mercury Vapor 63,000 | \$25.69 | | | \$25.69 | | | | | | | \$25.69 | |
| | Mercury Vapor 22,000 Flood | \$17.39 | | | \$17.39 | | | | | | | \$17.39 | |
| | Mercury Vapor 63,000 Flood | \$33.70 | | | \$33.70 | | | | | | | \$33.70 | |
| LED-1 | Luminaire Charge | | | | | | | | | | | | |
| | 30 Watt Pole Top | \$5.53 | | | \$5.53 | | | | | | | \$5.53 | |
| | 50 Watt Pole Top | \$5.77 | | | \$5.77 | | | | | | | \$5.77 | |
| | 130 Watt Pole Top | \$8.90 | | | \$8.90 | | | | | | | \$8.90 | |
| | 190 Watt Pole Top | \$17.06 | | | \$17.06 | | | | | | | \$17.06 | |
| | 30 Watt URD | \$12.89 | | | \$12.89 | | | | | | | \$12.89 | |
| | 90 Watt Flood | \$8.76 | | | \$8.76 | | | | | | | \$8.76 | |
| | 130 Watt Flood | \$10.08 | | | \$10.08 | | | | | | | \$10.08 | |
| | 30 Watt Caretaker | \$4.96 | | | \$4.96 | | | | | | | \$4.96 | |
| Poles | Pole -Wood | \$9.66 | | | \$9.66 | | | | | | | \$9.66 | |
| | Fiberglass - Direct Embedded | \$10.06 | | | \$10.06 | | | | | | | \$10.06 | |
| | Fiberglass w/Foundation <25 ft | \$16.98 | | | \$16.98 | | | | | | | \$16.98 | |
| | Fiberglass w/Foundation >=25 ft | \$28.39 | | | \$28.39 | | | | | | | \$28.39 | |
| | Metal Poles - Direct Embedded | \$20.24 | | | \$20.24 | | | | | | | \$20.24 | |
| | Metal Poles with Foundation | \$24.42 | | | \$24.42 | | | | | | | \$24.42 | |
| M/LED-1/LED-2 | All kWh | \$0.04063 | \$0.00000 | \$0.00001 | \$0.04064 | \$0.01928 | (\$0.00052) | \$0.00000 | \$0.00700 | \$0.06640 | \$0.22007 | \$0.28647 | |

Dated: January 6, 2023
Effective: February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. XX,XXX in Docket No. DE 22-024, dated XXXXX

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Third Revised Page 133
Superseding Second Revised Page 133
Rate EV-M

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge Off Peak | 3.879 |
| Distribution Charge Mid Peak | 4.010 |
| Distribution Charge Critical Peak | 4.590 |
| Reliability Enhancement/Vegetation Management | 0.001 |
| Total Distribution Charge Off Peak | 3.880 |
| Total Distribution Charge Mid Peak | 4.011 |
| Total Distribution Charge Critical Peak | 4.591 |
| Transmission Charge Off Peak | 0.313 |
| Transmission Charge Mid Peak | 0.371 |
| Transmission Charge Critical Peak | 16.783 |
| Energy Service Charge Off Peak | 17.586 |
| Energy Service Charge Mid Peak | 18.194 |
| Energy Service Charge Critical Peak | 22.585 |
| Stranded Cost Adjustment Factor | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Issued: January 6, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: February 1, 2023

Title: President

Authorized by NHPUC Order No. XX,XXX in Docket No. DE22-024, dated XXXX

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Sixth~~Seventh Revised Page 27
Superseding ~~Fifth~~Sixth Revised Page 27
Terms and Conditions

Large Customer Group G-1, G-2,
EV-L, and
EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2023 – July 31, 2023 per kWh 22.007¢

iv. Large Customer Group Energy Service Charges

| Rate ¢/kWh | February 2023 | March 2023 | April 2023 | May 2023 | June 2023 | July 2023 |
|------------|---------------------|---------------------|---------------------|----------|-----------|-----------|
| | 44.241 ¢ | 23.419 ¢ | 17.952 ¢ | 11.830¢ | 11.421¢ | 13.380¢ |

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~December 16, 2022~~January 6, 2023 Issued by: /s/ Neil Proudman

Effective: February 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26.752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. xx,xxx in Docket No. DE 22-024, dated xxx xx, 20xx

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Fifteenth Sixteenth Revised Page 126
Superseding Fourteenth Fifteenth Revised Page 126
Summary of Rates

RATES EFFECTIVE JANUARY 1, 2023 FEBRUARY 1, 2023
FOR USAGE ON AND AFTER JANUARY 1, 2023 FEBRUARY 1, 2023

| Rate | Blocks | Distribution Charge | Revenue Decoupling Adjustment Mechanism | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | Total Rate | | |
|---|--|---------------------|---|-----------|-------------------------|---------------------|----------------------|---|------------------------|------------------------|----------------|------------|------------|------------|
| D | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | | |
| | All kWh | \$ 0.05856 | 0.00281 | 0.00001 | 0.06138 | 0.03635 | (0.00051) | - | 0.00700 | 0.10422 | -0.22228 | 0.22007 | -0.32650 | \$ 0.32429 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.05056 | 0.00281 | 0.00001 | 0.05338 | 0.03635 | (0.00051) | - | 0.00700 | 0.09622 | -0.22228 | 0.22007 | -0.31850 | \$ 0.31629 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.05150 | 0.00281 | 0.00001 | 0.05432 | 0.03635 | (0.00051) | - | 0.00700 | 0.09716 | -0.22228 | 0.22007 | -0.31944 | \$ 0.31723 |
| Farm ¹ | All kWh | \$ 0.05527 | 0.00281 | 0.00001 | 0.05809 | 0.03635 | (0.00051) | - | 0.00700 | 0.10093 | -0.22228 | 0.22007 | -0.32321 | \$ 0.32100 |
| D-10 | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | | |
| | On Peak kWh | \$ 0.12447 | 0.00180 | 0.00001 | 0.12628 | 0.02338 | (0.00051) | - | 0.00700 | 0.15615 | -0.22228 | 0.22007 | -0.37843 | \$ 0.37622 |
| | Off Peak kWh | \$ 0.00167 | 0.00180 | 0.00001 | 0.00348 | 0.02338 | (0.00051) | - | 0.00700 | 0.03335 | -0.22228 | 0.22007 | -0.25563 | \$ 0.25342 |
| G-1 | Customer Charge | \$ 435.18 | | | 435.18 | | | | | 435.18 | | \$ 435.18 | | |
| | Demand Charge | \$ 9.22 | | | 9.22 | | | | | 9.22 | | \$ 9.22 | | |
| | On Peak kWh | \$ 0.00590 | 0.00104 | 0.00001 | 0.00695 | 0.02492 | (0.00051) | - | 0.00700 | 0.03836 | | | | |
| | | | | | | | | Effective 8/1/22 2/1/23, usage on or after | | -0.18587 | 0.44241 | -0.22423 | \$ 0.48077 | |
| | | | | | | | | Effective 9/1/22 3/1/23, usage on or after | | -0.16084 | 0.23419 | -0.19917 | \$ 0.27255 | |
| | | | | | | | | Effective 10/1/22 4/1/23, usage on or after | | -0.15134 | 0.17952 | -0.18970 | \$ 0.21788 | |
| | | | | | | | | Effective 11/1/22 5/1/23, usage on or after | | -0.19864 | 0.11830 | -0.23700 | \$ 0.15666 | |
| | | | | | | | | Effective 12/1/22 6/1/23, usage on or after | | -0.34354 | 0.11421 | -0.38190 | \$ 0.15257 | |
| | Off Peak kWh | \$ 0.00174 | 0.00104 | 0.00001 | 0.00279 | 0.02492 | (0.00051) | - | 0.00700 | 0.03420 | | | | |
| | | | | | | | | Effective 8/1/22 2/1/23, usage on or after | | -0.18587 | 0.44241 | -0.22007 | \$ 0.47661 | |
| | | | | | | | | Effective 9/1/22 3/1/23, usage on or after | | -0.16084 | 0.23419 | -0.19501 | \$ 0.26839 | |
| | | | | | | | | Effective 10/1/22 4/1/23, usage on or after | | -0.15134 | 0.17952 | -0.18554 | \$ 0.21372 | |
| | | | | | | | | Effective 11/1/22 5/1/23, usage on or after | | -0.19864 | 0.11830 | -0.23284 | \$ 0.15250 | |
| | | | | | | | | Effective 12/1/22 6/1/23, usage on or after | | -0.34354 | 0.11421 | -0.37774 | \$ 0.14841 | |
| | | | | | | | | Effective 1/1/23 7/1/23, usage on or after | | -0.41240 | 0.13380 | -0.44660 | \$ 0.16800 | |
| G-2 | Customer Charge | \$ 72.52 | | | 72.52 | | | | | 72.52 | | \$ 72.52 | | |
| | Demand Charge | \$ 9.27 | | | 9.27 | | | | | 9.27 | | \$ 9.27 | | |
| | All kWh | \$ 0.00233 | 0.00151 | 0.00001 | 0.00385 | 0.02529 | (0.00051) | - | 0.00700 | 0.03563 | | | | |
| | | | | | | | | Effective 8/1/22 2/1/23, usage on or after | | -0.18587 | 0.44241 | -0.22150 | \$ 0.47804 | |
| | | | | | | | | Effective 9/1/22 3/1/23, usage on or after | | -0.16084 | 0.23419 | -0.19644 | \$ 0.26982 | |
| | | | | | | | | Effective 10/1/22 4/1/23, usage on or after | | -0.15134 | 0.17952 | -0.18697 | \$ 0.21515 | |
| | | | | | | | | Effective 11/1/22 5/1/23, usage on or after | | -0.19864 | 0.11830 | -0.23427 | \$ 0.15393 | |
| | | | | | | | | Effective 12/1/22 6/1/23, usage on or after | | -0.34354 | 0.11421 | -0.37917 | \$ 0.14984 | |
| | | | | | | | | Effective 1/1/23 7/1/23, usage on or after | | -0.41240 | 0.13380 | -0.44803 | \$ 0.16943 | |
| G-3 | Customer Charge | \$ 16.66 | | | 16.66 | | | | | 16.66 | | \$ 16.66 | | |
| | All kWh | \$ 0.05282 | 0.00253 | 0.00001 | 0.05536 | 0.03014 | (0.00051) | - | 0.00700 | 0.09199 | -0.22228 | 0.22007 | -0.31427 | \$ 0.31206 |
| T | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | | |
| | All kWh | \$ 0.04743 | 0.00285 | 0.00001 | 0.05029 | 0.02615 | (0.00051) | - | 0.00700 | 0.08293 | -0.22228 | 0.22007 | -0.30521 | \$ 0.30300 |
| V | Minimum Charge | \$ 16.66 | | | 16.66 | | | | | 16.66 | | \$ 16.66 | | |
| | All kWh | \$ 0.05433 | 0.00291 | 0.00001 | 0.05725 | 0.03003 | (0.00051) | - | 0.00700 | 0.09377 | -0.22228 | 0.22007 | -0.31465 | \$ 0.31384 |
| D-11 | Customer Charge | \$14.74 | | | \$14.74 | | | | | 14.74 | | \$ 14.74 | | |
| | Monday through Friday | | | | | | | | | | | | | |
| | Off Peak | \$0.03948 | \$0.00000 | \$0.00001 | \$0.03949 | (\$0.00291) | (\$0.00051) | - | \$0.00700 | \$0.04307 | \$0.19962 | \$0.26271 | \$0.24269 | \$0.30578 |
| | Mid Peak | \$0.05918 | \$0.00000 | \$0.00001 | \$0.05919 | \$0.00115 | (\$0.00051) | - | \$0.00700 | \$0.06683 | \$0.22719 | \$0.29889 | \$0.29393 | \$0.36572 |
| | Critical Peak | \$0.08426 | \$0.00000 | \$0.00001 | \$0.08427 | \$0.24841 | (\$0.00051) | - | \$0.00700 | \$0.33917 | \$0.23582 | \$0.31035 | \$0.57499 | \$0.64952 |
| | Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | |

¹ Rate is a subset of Domestic Rate D

Dated: January 5, 2023 January 6, 2023
Effective: January 1, 2023 February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Nisi Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022, and NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022 Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. XX,XXX in Docket No. DE 22-024, dated XXXXX

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Sixteenth Seventeenth Revised Page 127
Superseding Fifteenth-Sixteenth Revised Page 127
Summary of Rates

RATES EFFECTIVE JANUARY 1, 2023 FEBRUARY 1, 2023
FOR USAGE ON AND AFTER JANUARY 1, 2023 FEBRUARY 1, 2023

| Rate | Blocks | Distribution Charge | Revenue Decoupling Adjustment Factor | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | Total Rate | | |
|---|------------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|------------------------|----------------|------------|-----------|-----------|
| Rate EV | Customer Charge | \$11.35 | | | \$11.35 | | | | | | | \$11.35 | | |
| | Monday through Friday | | | | | | | | | | | | | |
| | Off Peak | \$0.03948 | \$0.00000 | \$0.00001 | \$0.03949 | (\$0.00291) | (\$0.00051) | - | \$0.00700 | \$0.04307 | \$0.19962 | \$0.26271 | \$0.24269 | \$0.30578 |
| | Mid Peak | \$0.05918 | \$0.00000 | \$0.00001 | \$0.05919 | \$0.00115 | (\$0.00051) | - | \$0.00700 | \$0.06683 | \$0.22710 | \$0.29889 | \$0.29292 | \$0.36572 |
| | Critical Peak | \$0.08426 | \$0.00000 | \$0.00001 | \$0.08427 | \$0.24841 | (\$0.00051) | - | \$0.00700 | \$0.33917 | \$0.23582 | \$0.31035 | \$0.57499 | \$0.64952 |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | | |
| Rate EV-L | Customer Charge | \$435.18 | | | \$435.18 | | | | | | | \$435.18 | | |
| | Demand Charge | \$4.61 | | | \$4.61 | | | | | | | \$4.61 | | |
| | Monday through Friday | | | | | | | | | | | | | |
| | Off Peak | \$0.02732 | \$0.00000 | \$0.00001 | \$0.02733 | \$0.00274 | (\$0.00051) | - | \$0.00700 | \$0.03656 | \$0.13843 | \$0.17569 | \$0.17499 | \$0.21225 |
| | Mid Peak | \$0.02936 | \$0.00000 | \$0.00001 | \$0.02937 | \$0.00337 | (\$0.00051) | - | \$0.00700 | \$0.03923 | \$0.14360 | \$0.18224 | \$0.18282 | \$0.22147 |
| Critical Peak | \$0.03419 | \$0.00000 | \$0.00001 | \$0.03420 | \$0.15540 | (\$0.00051) | - | \$0.00700 | \$0.19609 | \$0.17805 | \$0.22597 | \$0.37444 | \$0.42206 | |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | | |
| Rate EV-M | Customer Charge | \$72.52 | | | \$72.52 | | | | | | | \$72.52 | | |
| | Demand Charge | \$4.64 | | | \$4.64 | | | | | | | \$4.64 | | |
| | Monday through Friday | | | | | | | | | | | | | |
| | Off Peak | \$0.03879 | \$0.00000 | \$0.00001 | \$0.03880 | \$0.00313 | (\$0.00051) | - | \$0.00700 | \$0.04842 | \$0.13857 | \$0.17586 | \$0.18699 | \$0.22428 |
| | Mid Peak | \$0.04010 | \$0.00000 | \$0.00001 | \$0.04011 | \$0.00371 | (\$0.00051) | - | \$0.00700 | \$0.05031 | \$0.14335 | \$0.18194 | \$0.19366 | \$0.23225 |
| Critical Peak | \$0.04590 | \$0.00000 | \$0.00001 | \$0.04591 | \$0.16783 | (\$0.00051) | - | \$0.00700 | \$0.22023 | \$0.17796 | \$0.22585 | \$0.39819 | \$0.44608 | |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | | | |
| M | Luminaire Charge | | | | | | | | | | | | | |
| | HPS 4,000 | \$8.53 | | | \$8.53 | | | | | | | \$8.53 | | |
| | HPS 9,600 | \$9.86 | | | \$9.86 | | | | | | | \$9.86 | | |
| | HPS 27,500 | \$16.37 | | | \$16.37 | | | | | | | \$16.37 | | |
| | HPS 50,000 | \$20.36 | | | \$20.36 | | | | | | | \$20.36 | | |
| | HPS 9,600 (Post Top) | \$11.57 | | | \$11.57 | | | | | | | \$11.57 | | |
| | HPS 27,500 Flood | \$16.54 | | | \$16.54 | | | | | | | \$16.54 | | |
| | HPS 50,000 Flood | \$22.09 | | | \$22.09 | | | | | | | \$22.09 | | |
| | Incandescent 1,000 | \$10.95 | | | \$10.95 | | | | | | | \$10.95 | | |
| | Mercury Vapor 4,000 | \$7.57 | | | \$7.57 | | | | | | | \$7.57 | | |
| | Mercury Vapor 8,000 | \$8.50 | | | \$8.50 | | | | | | | \$8.50 | | |
| | Mercury Vapor 22,000 | \$15.20 | | | \$15.20 | | | | | | | \$15.20 | | |
| | Mercury Vapor 63,000 | \$25.69 | | | \$25.69 | | | | | | | \$25.69 | | |
| | Mercury Vapor 22,000 Flood | \$17.39 | | | \$17.39 | | | | | | | \$17.39 | | |
| | Mercury Vapor 63,000 Flood | \$33.70 | | | \$33.70 | | | | | | | \$33.70 | | |
| LED-1 | Luminaire Charge | | | | | | | | | | | | | |
| | 30 Watt Pole Top | \$5.53 | | | \$5.53 | | | | | | | \$5.53 | | |
| | 50 Watt Pole Top | \$5.77 | | | \$5.77 | | | | | | | \$5.77 | | |
| | 130 Watt Pole Top | \$8.90 | | | \$8.90 | | | | | | | \$8.90 | | |
| | 190 Watt Pole Top | \$17.06 | | | \$17.06 | | | | | | | \$17.06 | | |
| | 30 Watt URD | \$12.89 | | | \$12.89 | | | | | | | \$12.89 | | |
| | 90 Watt Flood | \$8.76 | | | \$8.76 | | | | | | | \$8.76 | | |
| | 130 Watt Flood | \$10.08 | | | \$10.08 | | | | | | | \$10.08 | | |
| | 30 Watt Caretaker | \$4.96 | | | \$4.96 | | | | | | | \$4.96 | | |
| | Poles | Pole -Wood | \$9.66 | | | \$9.66 | | | | | | | \$9.66 | |
| Fiberglass - Direct Embedded | | \$10.06 | | | \$10.06 | | | | | | | \$10.06 | | |
| Fiberglass w/Foundation <=25 ft | | \$16.98 | | | \$16.98 | | | | | | | \$16.98 | | |
| Fiberglass w/Foundation >=25 ft | | \$28.39 | | | \$28.39 | | | | | | | \$28.39 | | |
| Metal Poles - Direct Embedded | | \$20.24 | | | \$20.24 | | | | | | | \$20.24 | | |
| Metal Poles with Foundation | | \$24.42 | | | \$24.42 | | | | | | | \$24.42 | | |
| M/LED-1/LED-2 | All kWh | \$0.04063 | \$0.00000 | \$0.00001 | \$0.04064 | \$0.01928 | (\$0.00052) | \$0.00000 | \$0.00700 | \$0.06640 | \$0.22228 | \$0.22007 | \$0.28868 | \$0.28647 |

Dated: ~~January 5, 2023~~ January 6, 2023
Effective: ~~January 1, 2023~~ February 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC ~~NISI Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022, and NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~ Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, and NHPUC Order No. XX,XXX in Docket No. DE 22-024, dated XXXXX

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Second-Third~~ Revised Page 129
Superseding ~~FirstSecond~~ Revised Page 129
Rate EV-L

| | |
|-------------------------------------|--------------------------|
| Transmission Charge Mid Peak | 0.337 |
| Transmission Charge Critical Peak | 15.540 |
| Energy Service Charge Off Peak | 17.569 13.843 |
| Energy Service Charge Mid Peak | 18.224 14.360 |
| Energy Service Charge Critical Peak | 22.597 17.805 |
| Stranded Cost Adjustment Factor | (0.051) |
| Storm Recovery Adjustment Factor | 0.000 |

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
 Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
 Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
 Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

- The Demand for each month under ordinary load conditions shall be the greatest of the following:
1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or
 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

| | | | |
|------------|--|------------|------------------------|
| Issued: | January 6, 2023 November 7, 2022 | Issued by: | _____/s/ Neil Proudman |
| | | | Neil Proudman |
| Effective: | February 1, 2023 November 1, 2022 | Title: | <u>President</u> |

Authorized by NHPUC Order No. ~~XX.XXX~~26,604 in Docket No. DE-~~22-024~~20-170, dated ~~XXXX~~April 7, 2022

