NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fifth Revised Page 27 Superseding Fourth Revised Page 27 Terms and Conditions

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2022 – January 31, 2023 per kWh

22.228¢

iv. Large Customer Group Energy Service Charges

	August	September	October	November	December	January
	2022	2022	2022	2022	2022	2023
Rate ¢/kWh	18.587¢	16.081¢	15.134¢	19.864¢	34.354¢	41.240¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: June 29, 2022 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2022

Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	6.192
Energy Service Charge Mid Peak	10.376
Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.051) 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

 $\label{eq:midpeak} \mbox{Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.}$

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	June 29, 2022	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	August 1, 2022	Title:	<u>President</u>

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

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Distribution Charge Critical Peak	10.548
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Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 29, 2022 Issued by: /s/ Neil Proudman
Neil Proudman

Title: Provident

Effective: August 1, 2022 Title: President

RATES EFFECTIVE AUGUST 1, 2022 FOR USAGE ON AND AFTER AUGUST 1, 2022

								Storm						
					Net		Stranded	Recovery	System	Electricity	Total			
		Di	stribution	REP/	Distribution	Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy		Total
Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service		Rate
_	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D	All kWh	\$	0.06038	0.00001	0.06039	0.03635	(0.00051)	_	0.00792	_	0.10415	0.22228	\$	0.32643
Off Peak Water		Ψ	0.00000	0.00001	0.0000	0.02022	(0.00001)		0.00772		0110110	0.22220	Ψ	0.020.0
Heating Use 16		\$	0.05213	0.00001	0.05214	0.03635	(0.00051)	_	0.00792	_	0.09590	0.22228	\$	0.31818
Hour Control ¹	7 III K VV II	Ψ	0.05215	0.00001	0.03214	0.03033	(0.00051)		0.00772		0.07570	0.22220	Ψ	0.01010
Off Peak Water														
Heating Use 6	All kWh	\$	0.05310	0.00001	0.05311	0.03635	(0.00051)	_	0.00792	_	0.09687	0.22228	\$	0.31915
Hour Control ¹		-	******		0.00011		(0.0000)		******		0.0000	V	Ψ	0.01710
Farm ¹	All kWh	\$	0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.22228	\$	0.32304
Palli	Customer Charge	\$	14.74	0.00001	14.74	0.03033	(0.00031)		0.00772		14.74	0.22220	\$	14.74
D-10	_	\$		0.00001		0.02220	(0.00051)		0.00703	_		0.22228	\$ \$	0.38117
D-10	On Peak kWh		0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792		0.15889		-	
	Off Peak kWh	\$	0.00172	0.00001	0.00173	0.02338	(0.00051)	-	0.00792	-	0.03252	0.22228	\$	0.25480
	Customer Charge	\$	444.70		444.70						444.70		\$	444.70
	Demand Charge	\$	9.43		9.43						9.43		\$	9.43
	On Peak kWh	\$	0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837			
									Effec	tive 8/1/22, usag	e on or after	0.18587	\$	0.22424
									Effec	tive 9/1/22, usag	ge on or after	0.16081	\$	0.19918
									Effect	ive 10/1/22, usas	e on or after	0.15134	\$	0.18971
									Effect	ive 11/1/22, usas	e on or after	0.19864	\$	0.23701
										ive 12/1/22, usaş	•	0.34354		0.38191
G-1										tive 1/1/23, usag	•	0.41240		0.45077
	Off Peak kWh	\$	0.00178	0.00001	0.00179	0.02492	(0.00051)		0.00792	tive 1/1/25, usaş	0.03412	0.41240	Ф	0.43077
	Oli Feak k wii	Ф	0.00178	0.00001	0.00179	0.02492	(0.00031)	-		- 0/1/22		0.10507	ø	0.21000
										tive 8/1/22, usag	•	0.18587		0.21999
										tive 9/1/22, usag	•	0.16081	\$	0.19493
										ive 10/1/22, usag	•	0.15134		0.18546
									Effect	ive 11/1/22, usag	ge on or after	0.19864	\$	0.23276
									Effect	ive 12/1/22, usag	e on or after	0.34354	\$	0.37766
									Effec	tive 1/1/23, usag	e on or after	0.41240	\$	0.44652
	Customer Charge	\$	74.11		74.11						74.11		\$	74.11
	Demand Charge	\$	9.48		9.48						9.48		\$	9.48
	All kWh	\$	0.00239	0.00001	0.00240	0.02529	(0.00051)	_	0.00792	-	0.03510			
1		~				2	()			tive 8/1/22, usag		0.18587	\$	0.22097
G-2										tive 9/1/22, usag	•	0.16081	\$	0.19591
G-2										,	•			0.19591
										ive 10/1/22, usag		0.15134		
1										ive 11/1/22, usag	•	0.19864	\$	0.23374
										ive 12/1/22, usag	•	0.34354		0.37864
									Effec	tive 1/1/23, usag		0.41240		0.44750
G-3	Customer Charge	\$	17.03		17.03						17.03		\$	17.03
<u>G-3</u>	All kWh	\$	0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.22228	\$	0.31382
Т	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
1	All kWh	\$	0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.22228	\$	0.30456
	Minimum Charge	\$	17.03		17.03						17.03		\$	17.03
V	All kWh	\$	0.05552	0.00001	0.05553	0.03003	(0.00051)	_	0.00792	_	0.09297	0.22228	\$	0.31525
	K ** 11	Ψ	0.000002	3.00001	0.00000	0.05005	(0.00031)		0.00172		0.07271	0.2220	Ψ	3.01323

¹ Rate is a subset of Domestic Rate D

Dated: June 29, 2022 Effective: August 1, 2022 Issued by: <u>/s/Neil Proudman</u> Neil Proudman Title: President

RATES EFFECTIVE AUGUST 1, 2022 FOR USAGE ON AND AFTER AUGUST 1, 2022

			1	OK USAGE O	N AND AFTE	(AUGUSI I	Storm					
Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
D-11	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.21739	\$0.52392
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
Rate EV	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.21739	\$0.52392
	Saturday through Sunday and Holi	dave										
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)		\$0.00792		\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05933	\$0.00001	\$0.05930	\$0.00231)	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.00192	\$0.17671
	Luminaire Charge	\$0.03820	\$0.00001	30.03021	\$0.00733	(\$0.00031)		\$0.00792		30.07233	\$0.10370	50.17071
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$8.72 \$10.08								\$10.08
	HPS 9,600 HPS 27,500	\$10.08		\$16.73								\$16.73
	*											
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	Luminaire Charge											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
roies	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.22228	\$0.29049
LED-2	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.22228	\$0.29049
										_		

Dated: June 29, 2022 Effective: August 1, 2022 Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective February August 1, 2022 – July January 31, 20223 per kWh

11.11922.

2287¢

iv. Large Customer Group Energy Service Charges

	February Aug	March Septe	AprilOctober	<u>May</u> Novemb	June Decemb	July January
	<u>ust</u>	<u>mber</u>	2022	<u>er</u>	<u>er</u>	202 2 3
	2022	2022		2022	2022	
Rate ¢/kWh	20.258 18.58	13.422 16.08	8.985 <u>15.134</u>	7.08419.864	7.44334.354	8.32441.240
·	7¢	1¢	¢	¢	¢	¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: January 10 June 29, 2022 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: February August 1, 2022 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

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Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733 <u>6.192</u>
Energy Service Charge Mid Peak	6.279 10.376
Energy Service Charge Critical Peak	13.117 <u>21.739</u>
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000
Off male become will be from 12 AM to 9 AM and 9 DM to 12 AM do let	

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Issued:	May 13 June 29, 2022	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	MaAugusty 1, 2022	Title:	<u>President</u>	

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

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Issued: May 13 June 29, 2022

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August May 1, 2022

Title: President

RATES EFFECTIVE MAY 1, 2022 FOR USAGE ON AND AFTER MAY 1, 2022

						CBMGE OIVE	II ID TH TEN	Storm						
					Net		Stranded	Recovery	System	Electricity	Total			
		Di	stribution	REP/		Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy		Total
Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service		Rate
	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D	All kWh	\$	0.06038	0.00001	0.06039	0.03635	(0.00051)	_	0.00792		0.10415	0.11119	\$ -	0.21534
Off Peak Water	All KWII	Ψ	0.00036	0.00001	0.00057	0.03033	(0.00031)		0.00772		0.10413	0.11117	Ψ	0.21354
Heating Use 16	All kWh	\$	0.05213	0.00001	0.05214	0.03635	(0.00051)	_	0.00792	_	0.09590	0.11119	e	0.20709
Hour Control ¹	7 III K 11 II	Ψ	0.05215	0.00001	0.03214	0.03033	(0.00031)		0.00772		0.07570	0.1111)	Ψ	0.20702
Off Peak Water														
Heating Use 6	All kWh	\$	0.05310	0.00001	0.05311	0.03635	(0.00051)	_	0.00792	_	0.09687	0.11119	\$	0.20806
Hour Control ¹					0.00011		(*******)				0.0500.		•	0.20000
Farm ¹	All kWh	\$	0.05699	0.00001	0.05700	0.03635	(0.00051)	_	0.00792	_	0.10076	0.11119	\$	0.21195
Turin	Customer Charge	\$	14.74		14.74		(0.0000)		*******		14.74		\$	14.74
D-10	On Peak kWh	\$	0.12809	0.00001	0.12810	0.02338	(0.00051)	_	0.00792	_	0.15889	0.11119	\$ -	0.27008
D-10	Off Peak kWh	\$	0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.13889	0.11119	S.	0.14371
	Customer Charge	\$	444.70	0.00001	444.70	0.02338	(0.00031)		0.00792		444.70	0.11117	\$	444.70
	· ·												\$	
	Demand Charge	\$	9.43	0.00001	9.43	0.02402	(0.00051)		0.00702		9.43		Э	9.43
	On Peak kWh	\$	0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837	0.00050	_	0.0400.0
										tive 2/1/22, usag		0.20258	<u>\$</u> _	0.24095
										tive 3/1/22, usag		0.13422		0.17259
										tive 4/1/22, usag		0.08985	-	0.12822
										tive 5/1/22, usag		0.07084		0.10921
G-1									Effec	tive 6/1/22, usag	e on or after	0.07443	\$_	0.11280
0 1									Effec	tive 7/1/22, usag	e on or after	0.08324	\$	-0.12161
	Off Peak kWh	\$	0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412			
									Effec	tive 2/1/22, usag	e on or after	0.20258	\$_	0.23670
									Effec	tive 3/1/22, usag	e on or after	0.13422	<u>\$</u> _	0.16834
									Effec	tive 4/1/22, usag	e on or after	0.08985	<u>\$</u>	0.12397
									Effec	tive 5/1/22, usag	e on or after	0.07084	\$	0.10496
									Effec	tive 6/1/22, usag	e on or after	0.07443	\$	0.10855
									Effec	tive 7/1/22, usag	e on or after	0.08324	\$	0.11736
	Customer Charge	\$	74.11		74.11						74.11		\$	74.11
	Demand Charge	\$	9.48		9.48						9.48		\$	9.48
	All kWh	\$	0.00239	0.00001	0.00240	0.02529	(0.00051)	_	0.00792	_	0.03510		4	,.10
		Ψ	0.00257	3.00001	0.00270	0.0252)	(0.00031)			tive 2/1/22, usag		0.20258	œ.	0.23768
G-2										tive 2/1/22, usag		0.13422	e e	0.16932
G-2										t ive 3/1/22, usag t ive 4/1/22, usa g		0.08985		0.10932
													-	
										tive 5/1/22, usag		0.07084	-	0.10594
										tive 6/1/22, usag		0.07443	-	0.10953
	<u> </u>	_							Effec	tive 7/1/22, usag		0.08324	<u>\$</u>	0.11834
G-3	Customer Charge	\$	17.03		17.03						17.03		\$	17.03
	All kWh	\$	0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.11119	\$	0.20273
T	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
	All kWh	\$	0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.11119	\$	0.19347
V	Minimum Charge	\$	17.03		17.03						17.03		\$	17.03
	All kWh	\$	0.05552	0.00001	0.05553	0.03003	(0.00051)	-	0.00792	-	0.09297	0.11119	\$	-0.20416

¹ Rate is a subset of Domestic Rate D

Dated: May 13, 2022
Effective: May 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE MAY 1, 2022 FOR USAGE ON AND AFTER MAY 1, 2022

				TORTOBIOE	ON AND AFT	ER MITT 1,	Storm					1
		Distribution	REP/		Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Electricity Consumption	Total Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
D-11	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	Saturday through Sunday and Holic	days										
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	_	\$0.07295	\$0.06279	\$0.13574
Rate EV	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	0.1.4.10.1.19.1	,										
	Saturday through Sunday and Holid	•	#A AAAA4	#0.030# <i>C</i>	(#0.00201)	(#0.00051)		#0.00 7 02		00.04406	#0.02 # 22	## 00120
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Luminaire Charge	#0. 73		60.73								@0. #3
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	Luminaire Charge											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
LED-1	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
roles	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1		\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940
LED-2	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940

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