

NHPUC NO. 21 - ELECTRICITY DELIVERY
 LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 27
 Superseding ~~Third-Fourth~~ Revised Page 27
 Terms and Conditions

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February-August~~ 1, 2022 – ~~July-January~~ 31, 202~~2~~3 per kWh

~~2287~~¢

~~11.11922~~.

iv. Large Customer Group Energy Service Charges

	February <u>August</u> 2022	March <u>September</u> 2022	April <u>October</u> 2022	May <u>November</u> 2022	June <u>December</u> 2022	July <u>January</u> 202 2 <u>3</u>
Rate ¢/kWh	20.258 <u>18.58</u>	13.422 <u>16.08</u>	8.985 <u>15.133</u>	7.084 <u>19.863</u>	7.443 <u>34.353</u>	8.324 <u>41.239</u>
	<u>6</u> ¢	<u>0</u> ¢	¢	¢	¢	¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~January 10~~xxx xx, 2022

Issued by: /s/ Neil Proudman
 Neil Proudman

Effective: ~~February-August~~ 1, 2022

Title: President

Authorized by NHPUC Order No. 26,~~xxx 559~~ in Docket No. DE ~~221-024087~~, dated ~~December-June 27~~xx, 202~~1~~2

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fourth~~~~Fifth~~ Revised Page 27
Superseding ~~Third~~~~Fourth~~ Revised Page 27
Terms and Conditions

Issued: ~~January 10~~xxx xx, 2022

Issued by: /s/ Neil Proudman
Neil Proudman
President

Effective: ~~February~~August 1, 2022

Title: President

Authorized by NHPUC Order No. 26,xxx 559 in Docket No. DE 221-024087, dated ~~December~~June 27xx, 2021+2

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Tenth~~^{Eleventh} Revised Page 123
Superseding ~~Ninth~~^{Tenth} Revised Page 123
Rate EV

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733 ^{6.279} <u>6.192</u>
Energy Service Charge Mid Peak	10.376 ^{13.117} <u>10.739</u>
Energy Service Charge Critical Peak	13.117 ^{21.739} <u>21.739</u>
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~May 13~~^{May 13} 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~Ma~~^{Augusty} 1, 2022 Title: President

NHPUC NO. 21 – ELECTRCITY DELIVERY
 LIBERTY UTILITIES

~~Eleventh Tenth~~ Revised Page 125
 Superseding ~~Ninth Tenth~~ Revised Page 125
 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733 <u>6.192</u>
Energy Service Charge Mid Peak	6.279 <u>10.376</u>
Energy Service Charge Critical Peak	13.117 <u>21.739</u>

Stranded Cost Adjustment Factor (0.051)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~May 13~~xxx xx, 2022 Issued by: /s/ Neil Proudman
 Neil Proudman
 Effective: ~~August~~May 1, 2022 Title: President

Authorized by NHPUC Order No. 26,~~xxx619~~ in Docket No. DE 22-01~~824~~, dated ~~April 28~~xxx xx, 2022 ~~and NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022~~

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Eleventh Revised Page 126
Superseding Tenth Revised Page 126
Summary of Rates

**RATES EFFECTIVE MAY 1, 2022
FOR USAGE ON AND AFTER MAY 1, 2022**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00001	0.06039	0.03635	(0.00051)	-	0.00792	-	0.10415	0.11119	\$ -0.21534
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00001	0.05214	0.03635	(0.00051)	-	0.00792	-	0.09590	0.11119	\$ -0.20709
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00001	0.05311	0.03635	(0.00051)	-	0.00792	-	0.09687	0.11119	\$ -0.20806
Farm ¹	All kWh	\$ 0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.11119	\$ -0.21195
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.15889	0.11119	\$ -0.27008
	Off Peak kWh	\$ 0.00172	0.00001	0.00173	0.02338	(0.00051)	-	0.00792	-	0.03252	0.11119	\$ -0.14371
G-1	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837		
											0.20258	\$ -0.24095
											0.13422	\$ -0.17259
											0.08985	\$ -0.12822
											0.07084	\$ -0.10921
											0.07443	\$ -0.11280
											0.08324	\$ -0.12161
	Off Peak kWh	\$ 0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412		
											0.20258	\$ -0.23670
											0.13422	\$ -0.16834
											0.08985	\$ -0.12397
											0.07084	\$ -0.10496
											0.07443	\$ -0.10855
											0.08324	\$ -0.11736
G-2	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00001	0.00240	0.02529	(0.00051)	-	0.00792	-	0.03510		
											0.20258	\$ -0.23768
											0.13422	\$ -0.16932
											0.08985	\$ -0.12495
											0.07084	\$ -0.10594
											0.07443	\$ -0.10953
											0.08324	\$ -0.11834
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.11119	\$ -0.20273
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.11119	\$ -0.19347
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00001	0.05553	0.03003	(0.00051)	-	0.00792	-	0.09297	0.11119	\$ -0.20416

¹ Rate is a subset of Domestic Rate D

Dated: **May 13, 2022**
Effective: **May 1, 2022**

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022, NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022, and NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Twelfth Revised Page 127
Superseding Eleventh Revised Page 127
Summary of Rates

**RATES EFFECTIVE MAY 1, 2022
FOR USAGE ON AND AFTER MAY 1, 2022**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Pole - Wood</u>											
	Pole - Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940
LED-2	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940

Dated: **May 13, 2022**
Effective: **May 1, 2022**

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022, NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022, and NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

Large Customer Group G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2022 – January 31, 2023 per kWh 22.228¢

iv. Large Customer Group Energy Service Charges

	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023
Rate ¢/kWh	18.586¢	16.080¢	15.133¢	19.863¢	34.353¢	41.239¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: xxx xx, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: August 1, 2022 Title: President

Authorized by NHPUC Order No. 26,xxx in Docket No. DE 22-024, dated June xx, 2022

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	6.192
Energy Service Charge Mid Peak	10.376
Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: August 1, 2022 Title: President

NHPUC NO. 21 – ELECTRCITY DELIVERY
 LIBERTY UTILITIES

Eleventh Revised Page 125
 Superseding Tenth Revised Page 125
 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

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Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.955
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Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
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Transmission Charge Mid Peak	0.733
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Energy Service Charge Mid Peak	10.376
Energy Service Charge Critical Peak	21.739
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2022 Issued by: /s/ Neil Proudman
 Neil Proudman
 Effective: August 1, 2022 Title: President

NHPUC No. 21 - ELECTRICITY
LIBERTY UTILITIES

Twelfth Revised Page 126
Superseding Eleventh Revised Page 126
Summary of Rates

RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00001	0.06039	0.03635	(0.00051)	-	0.00792	-	0.10415	0.22228	\$ 0.32643
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00001	0.05214	0.03635	(0.00051)	-	0.00792	-	0.09590	0.22228	\$ 0.31818
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00001	0.05311	0.03635	(0.00051)	-	0.00792	-	0.09687	0.22228	\$ 0.31915
Farm ¹	All kWh	\$ 0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.22228	\$ 0.32304
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.15889	0.22228	\$ 0.38117
	Off Peak kWh	\$ 0.00172	0.00001	0.00173	0.02338	(0.00051)	-	0.00792	-	0.03252	0.22228	\$ 0.25480
G-1	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837		\$ 0.03837
									Effective 8/1/22, usage on or after		0.18586	\$ 0.22423
									Effective 9/1/22, usage on or after		0.16080	\$ 0.19917
									Effective 10/1/22, usage on or after		0.15133	\$ 0.18970
									Effective 11/1/22, usage on or after		0.19863	\$ 0.23700
									Effective 12/1/22, usage on or after		0.34353	\$ 0.38190
									Effective 1/1/23, usage on or after		0.41239	\$ 0.45076
	Off Peak kWh	\$ 0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412		\$ 0.03412
									Effective 8/1/22, usage on or after		0.18586	\$ 0.21998
									Effective 9/1/22, usage on or after		0.16080	\$ 0.19492
									Effective 10/1/22, usage on or after		0.15133	\$ 0.18545
									Effective 11/1/22, usage on or after		0.19863	\$ 0.23275
									Effective 12/1/22, usage on or after		0.34353	\$ 0.37765
									Effective 1/1/23, usage on or after		0.41239	\$ 0.44651
G-2	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00001	0.00240	0.02529	(0.00051)	-	0.00792	-	0.03510		\$ 0.03510
									Effective 8/1/22, usage on or after		0.18586	\$ 0.22096
									Effective 9/1/22, usage on or after		0.16080	\$ 0.19590
									Effective 10/1/22, usage on or after		0.15133	\$ 0.18643
									Effective 11/1/22, usage on or after		0.19863	\$ 0.23373
									Effective 12/1/22, usage on or after		0.34353	\$ 0.37863
									Effective 1/1/23, usage on or after		0.41239	\$ 0.44749
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.22228	\$ 0.31382
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.22228	\$ 0.30456
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00001	0.05553	0.03003	(0.00051)	-	0.00792	-	0.09297	0.22228	\$ 0.31525

¹ Rate is a subset of Domestic Rate D

Dated: xxx xx, 2022
Effective: August 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,xxx in Docket No. DE 22-024, dated xxx xx, 2022

RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.21739	\$0.52392
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.21739	\$0.52392
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.06192	\$0.10598
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.10376	\$0.17671
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Pole -Wood</u>	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.22228	\$0.29049
LED-2	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.22228	\$0.29049

Dated: xxx xx, 2022
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Issued by: /s/Neil Proudman
Neil Proudman
Title: President