

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$52,449)	(\$67,924)	(\$77,770)	(\$60,368)	(\$49,458)	(\$54,811)	(\$362,781)
2 Total Costs	\$2,707,394	\$3,872,078	\$4,540,764	\$3,280,713	\$2,827,234	\$4,226,695	\$21,454,879
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,654,944	\$3,804,154	\$4,462,994	\$3,220,345	\$2,777,776	\$4,171,884	\$21,092,098
4 kWh Purchases	<u>33,522,825</u>	<u>43,413,342</u>	<u>49,706,529</u>	<u>38,583,854</u>	<u>31,610,590</u>	<u>35,032,503</u>	<u>231,869,643</u>
5 Total, Before Losses (L.3 / L.4)	\$0.07920	\$0.08763	\$0.08979	\$0.08346	\$0.08787	\$0.11909	\$0.09097
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08427	\$0.09323	\$0.09553	\$0.08881	\$0.09350	\$0.12671	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.09679
<u>G2 and OL Class</u>							
9 Reconciliation	(\$25,800)	(\$29,758)	(\$32,372)	(\$27,994)	(\$24,823)	(\$25,153)	(\$165,900)
10 Total Costs	\$1,216,247	\$1,612,248	\$1,794,453	\$1,369,359	\$1,268,844	\$1,807,126	\$9,068,277
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,190,447	\$1,582,490	\$1,762,081	\$1,341,365	\$1,244,021	\$1,781,973	\$8,902,377
12 kWh Purchases	<u>16,490,877</u>	<u>19,021,120</u>	<u>20,692,145</u>	<u>17,893,536</u>	<u>15,866,604</u>	<u>16,077,538</u>	<u>106,041,819</u>
13 Total, Before Losses (L.11 / L.12)	\$0.07219	\$0.08320	\$0.08516	\$0.07496	\$0.07840	\$0.11084	\$0.08395
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.07681	\$0.08852	\$0.09061	\$0.07976	\$0.08342	\$0.11793	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08932

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$150,253)	(\$187,567)	(\$211,494)	(\$169,671)	(\$142,632)	(\$153,546)	(\$1,015,164)
18 Total Costs	<u>\$356,315</u>	<u>\$444,798</u>	<u>\$501,533</u>	<u>\$402,361</u>	<u>\$338,245</u>	<u>\$364,122</u>	<u>\$2,407,374</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$206,063	\$257,230	\$290,039	\$232,690	\$195,613	\$210,576	\$1,392,210
20 kWh Purchases	<u>50,013,703</u>	<u>62,434,462</u>	<u>70,398,674</u>	<u>56,477,390</u>	<u>47,477,194</u>	<u>51,110,040</u>	<u>337,911,462</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00438

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.08865	\$0.09761	\$0.09991	\$0.09319	\$0.09788	\$0.13109	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.10117
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08119	\$0.09290	\$0.09499	\$0.08414	\$0.08780	\$0.12231	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.09370

Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$235,673
2 Total Costs excl. wholesale supplier charge							<u>\$29,567</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$265,240
4 kWh Purchases							<u>31,230,935</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00849
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$13,931)	(\$15,161)	(\$16,050)	(\$14,685)	(\$13,623)	(\$13,194)	(\$86,643)
11 Total Costs	<u>\$36,371</u>	<u>\$39,583</u>	<u>\$41,902</u>	<u>\$38,339</u>	<u>\$35,566</u>	<u>\$34,446</u>	<u>\$226,207</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$22,440	\$24,422	\$25,853	\$23,654	\$21,943	\$21,252	\$139,564
13 kWh Purchases	<u>5,021,504</u>	<u>5,464,982</u>	<u>5,785,176</u>	<u>5,293,166</u>	<u>4,910,387</u>	<u>4,755,719</u>	31,230,935
14 Total, Before Losses (L.12 / L.13)	\$0.00447	\$0.00447	\$0.00447	\$0.00447	\$0.00447	\$0.00447	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00467	\$0.00467	\$0.00467	\$0.00467	\$0.00467	\$0.00467	
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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Authorized by NHPUC Order No. 26,601 ~~26,532~~ in Case No. DE 22-017 ~~4-044~~, dated ~~October 8, 2021~~ April 1, 2022

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TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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