

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty–Keene Division

DG 22-015

Summer 2022 Cost of Gas

New Hampshire Public Utilities Commission Record Requests - Set 1

Record Request Received: 5/17/22
Request No. RR 1-1

Date of Response: 5/20/22
Respondent: Catherine McNamara

REQUEST:

Please update Schedule B (Exhibit 1, Bates 029) to provide the following: Add a new Line 9A to include the demand charges associated with CNG on a per therm basis; include line 11 to include demand charges plus a line to sum total costs; and please provide the incremental costs after the CG demand charges are added.

RESPONSE:

See Confidential Attachment RR 1-1, which is an updated version of Schedule B that provides the information requested above.

Note that (1) these updates to Schedule B provide information that is included in other schedules in the filing; (2) these updates to Schedule B do not result in any change to the rates requested in this docket; and (3) more specifically, these updates do not change the calculation of the incremental CNG costs because the existing calculations present a comparison of the total CNG costs (commodity plus demand charges) versus the total propane costs (commodity plus trucking and related charges). See Schedule K, Exhibits 1 and 2 at Bates 41.

Confidential Attachment RR 1-1 contains CNG pricing which is “confidential, commercial, or financial information” that is protected from disclosure by RSA 91-A:5, IV, and presumed to be confidential in cost of gas proceedings pursuant to Puc 201.06(a)(11). Therefore, pursuant to that statute, Puc 203.08(d), and Puc 201.01.06(a)(11)(g) (protecting “responses to data requests related to a. through f. above”), the Company requests confidential treatment of this information pursuant to those rules.

LIBERTY UTILITIES-KEENE DIVISION
CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2022

	(1) PRIOR	(2) May-22	(3) Jun-22	(4) Jul-22	(5) Aug-22	(6) Sep-22	(7) Oct-22	(8) TOTAL
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$1,2454	\$1,5882	\$1,7016	\$1,7722	\$1,8202	\$1,8527	
5 TOTAL CALCULATED COST OF PROPANE		\$63,672	\$56,745	\$59,110	\$61,776	\$67,260	\$107,655	\$416,218
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE		\$63,672	\$56,745	\$59,110	\$61,776	\$67,260	\$107,655	\$416,218
CNG COSTS								
8 CNG SENDOUT (therms)								
9 COST PER THERM (WACOG) COMMODITY								
9a CNG DEMAND CHARGES								
10 TOTAL COST OF CNG								
11 PER THERM COST OF CNG INCLUDING DEMAND CHARGES								
12 INCREMENTAL COSTS SUMMER 2019 PER Order # 26,505 in DG 20-10:								
13 INCREMENTAL COSTS SUMMER 2020 PER Order # 26,505 in DG 20-10:								
14 INCREMENTAL COSTS SUMMER 2021								
15 PROJECTED INCREMENTAL COSTS SUMMER 2022								
16 NET INCREMENTAL COSTS								
17 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
19 TOTAL COSTS OF GAS								
20 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
21 BILLED FPO SALES (therms)		0	0	0	0	0	0	
22 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	
24 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 BILLED NON-FPO SALES CURRENT MONTH (therms)		64,616	46,386	45,099	44,423	48,068	72,246	320,838
26 COG NON-FPO RATE CURRENT MONTH		\$2,4835	\$1,6220	\$1,6220	\$1,6220	\$1,6220	\$1,6220	
27		\$160,474	\$75,239	\$73,151	\$72,055	\$77,967	\$117,184	\$576,070
28 BILLED SALES OTHER PRIOR PERIODS		0	0	0	0	0	0	
29 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
30		\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 TOTAL SALES		64,616	46,386	45,099	44,423	48,068	72,246	320,838
32 TOTAL BILLED REVENUES		\$160,474	\$75,239	\$73,151	\$72,055	\$77,967	\$117,184	\$576,070
33 UNBILLED REVENUES (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 TOTAL REVENUES		\$160,474	\$75,239	\$73,151	\$72,055	\$77,967	\$117,184	\$576,070
35 (OVER)/UNDER COLLECTION		(\$58,189)	\$1,451	\$5,070	\$7,929	\$9,735	\$16,106	(\$17,899)
36 INTEREST AMOUNT			(\$29)	(\$107)	(\$100)	(\$84)	(\$61)	(\$405)
37 FINAL (OVER)/UNDER COLLECTION		\$18,291	(\$58,218)	\$1,344	\$4,970	\$7,845	\$9,674	\$16,082

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