

LIBERTY UTILITIES-KEENE DIVISION
CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2022

	(1) PRIOR	(2) May-22	(3) Jun-22	(4) Jul-22	(5) Aug-22	(6) Sep-22	(7) Oct-22	(8) TOTAL
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$1,6164	\$1,7115	\$1,7409	\$1,7617	\$1,7779	\$1,7915	
5 TOTAL CALCULATED COST OF PROPANE		\$1,2454	\$1,5882	\$1,7016	\$1,7722	\$1,8202	\$1,8527	\$435,357
6 PROPANE ADJUSTMENTS		\$63,672	\$56,745	\$59,110	\$61,776	\$67,260	\$104,101	\$416,218
7 TOTAL COST OF PROPANE		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		\$82,526	\$61,148	\$60,477	\$61,408	\$65,698	\$104,101	\$435,358
9		63,672	56,745	59,110	61,776	67,260	107,655	416,218
CNG COSTS								
8 CNG SENDOUT (therms)								
9 COMPANY USE (therms)								
10 TOTAL CNG SENDOUT (therms)								
11 COST PER THERM (WACOG)								
12 CNG DEMAND CHARGES								
13 CNG ADJUSTMENTS								
14 TOTAL CALCULATED COST OF CNG								
15 CNG PER THERM RATE		\$1,399	\$1,618	\$1,443	\$1,454	\$1,369	\$2,285	
16 INCREMENTAL COSTS SUMMER 2019 PER Order # 26,505 in DG 20-105		\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	
17 INCREMENTAL COSTS SUMMER 2020 PER Order # 26,505 in DG 20-105								
18 INCREMENTAL COSTS SUMMER 2021								
19 PROJECTED INCREMENTAL COSTS SUMMER 2022								
20 NET INCREMENTAL COSTS								
21 TOTAL CNG COSTS								
22 FPO PREMIUM		\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
23 TOTAL COSTS OF GAS		\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
24 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
25 BILLED FPO SALES (therms)		0	0	0	0	0	0	
26 COG FPO RATE		\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
27 BILLED FPO REVENUES		\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	
29 COG NON-FPO RATE PRIOR MONTH		\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
30 BILLED NON-FPO REVENUES		\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 BILLED NON-FPO SALES CURRENT MONTH (therms)		37,681	46,386	45,099	44,423	48,068	72,246	293,903
32 COG NON-FPO RATE CURRENT MONTH		64,616	\$2,4835	\$1,6220	\$1,6220	\$1,6220	\$1,6220	320,838
33 BILLED NON-FPO REVENUES		\$93,580	\$75,238	\$73,151	\$72,054	\$77,966	\$117,183	\$509,172
34 BILLED SALES OTHER PRIOR PERIODS		180	180	0	0	0	0	180
35 COG OTHER PRIOR PERIODS BLENDED RATE		\$1,2524	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
36 BILLED OTHER PRIOR PERIODS REVENUES		\$0,0000	\$225	\$0	\$0	\$0	\$0	\$225
37 TOTAL SALES		37,860	46,386	45,099	44,423	48,068	72,246	294,082
38 TOTAL BILLED REVENUES		\$93,805	\$75,238	\$73,151	\$72,054	\$77,966	\$117,183	\$509,397
39 UNBILLED REVENUES (NET)		\$66,192	\$66,192	\$0	\$0	\$0	\$0	\$66,192
40 TOTAL REVENUES		\$159,997	\$75,238	\$73,151	\$72,054	\$77,966	\$117,183	\$575,589
41 (OVER)/UNDER COLLECTION		\$160,474	\$42,570	\$5,684	\$5,062	\$6,288	\$6,812	\$676,070
42 INTEREST AMOUNT								\$21,923
43 FINAL (OVER)/UNDER COLLECTION	\$63,748	(\$18,204)	(\$42,378)	\$5,626	\$5,018	\$6,260	\$6,801	\$83,480
FORECASTED (OVER)/UNDER COLLECTION (before rate change)							0	\$83,480
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD							0	209,836
CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION							0	\$0.3978
CURRENT NON-FPO COST OF GAS RATE							0	\$1.6220
REVISED NON-FPO COST OF GAS RATE							0	\$2.0198
APPROVED SUMMER PERIOD NON-FPO COST OF GAS RATE PER ORDER NO. 26,630 IN DOCKET NO. DG 22-015								\$1.6220
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE								\$2.0275
MAXIMUM ALLOWABLE INCREASE								\$0.4055

LIBERTY UTILITIES (ENERGNORTH NATURAL GAS) CORP D/B/A LIBERTY - KEENE DIVISION ELECTS TO IMPLEMENT AN \$0.3978 INCREASE TO THE NON-FPO COST OF GAS RATE.

SUBJECT TO CONFIDENTIAL TREATMENT

LIBERTY UTILITIES-KEENE DIVISION
CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2022

	(1) PRIOR	(2) May-22	(3) Jun-22	(4) Jul-22	(5) Aug-22	(6) Sep-22	(7) Oct-22	(8) TOTAL
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5 TOTAL CALCULATED COST OF PROPANE		\$82,525	\$61,148	\$60,477	\$61,408	\$65,698	\$104,101	\$435,357
6 PROPANE ADJUSTMENTS		\$1	\$0	\$0	\$0	\$0	\$0	\$1
7 TOTAL COST OF PROPANE		\$82,526	\$61,148	\$60,477	\$61,408	\$65,698	\$104,101	\$435,358
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22 FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
23 TOTAL COSTS OF GAS								
24 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
25 BILLED FPO SALES (therms)		0	0	0	0	0	0	
26 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
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40 TOTAL REVENUES		\$159,997	\$75,238	\$73,151	\$72,054	\$77,966	\$117,183	\$575,589
41 (OVER)/UNDER COLLECTION		(\$42,570)	\$5,684	\$5,062	\$6,288	\$6,812	\$38,355	\$21,923
42 INTEREST AMOUNT		\$192	(\$58)	(\$44)	(\$28)	(\$11)	\$50	\$101
43 FINAL (OVER)/UNDER COLLECTION	\$63,748	(\$42,378)	\$5,626	\$5,018	\$6,260	\$6,801	\$38,405	\$83,480
FORECASTED (OVER)/UNDER COLLECTION (before rate change)								\$83,480
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