

Special Contract Revenue at March 1, 2022 Rates

Customer Charge	1st 200,000	Next 100,000	Next 100,000	Over 400,000
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Month	Usage	Over 400,000	Customer Charge	1st 200,000	Next 100,000	Next 100,000	Over 400,000	Total \$'s
January 2021								
February 2021								
March 2021								
April 2021								
May 2021								
June 2021								
July 2021								
August 2021								
September 2021								
October 2021								
November 2021								
December 2021								
Total								

Adjusted G-52 Tariff Rates Effective September 1, 2022

Customer Charge ⁽¹⁾	Peak Distribution ⁽²⁾	Off-Peak Distribution ⁽³⁾	LDAC ⁽⁴⁾
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Month	USAGE	Customer Charge	Distribution	Total Distribution	LDAC	Total \$'s
January 2021						
February 2021						
March 2021						
April 2021						
May 2021						
June 2021						
July 2021						
August 2021						
September 2021						
October 2021						
November 2021						
December 2021						
Total						

Difference [REDACTED]

(1) Page 2, Line 54 Col (I)
(2) Page 2, Line 56 Col (I)
(3) Page 2, Line 55 Col (I)
(4) Page 6, Line 21 Col (H)

Record Request 10 Adjusted Step Rate Design

REDACTED

Northern Utilities New Hampshire
Step Adjustment Rate Design

Step Adjustment	\$ 1,554,966
Total Revenue	\$ 46,635,468
	3.33%

Line No.	Rate Description (A)	Permanent Rates, August 1, 2022			September 1, 2022 - July 31, 2023				Step Adjustment, September 1, 2022		Step Allocation	Current Revenue Excl Cust Chg	Increase to Vol. Rates	Check Total Revenue
		Projected Billing Determinants (Bills or therms) (B)	Permanent Rates (C)	Total Revenue ("Margin") (D) [B * C]	August Billing Determinants (E)	Sep-Jul Billing Determinants (F) [B - E]	August 1 Rates (G) [C]	Total Revenue ("Margin") (H) [F * G]	Permanent Rates (I)	Total Revenue ("Margin") (J) [F * I]				
1	R-5: Residential Heating													
2	Customer Charge	314,053	\$22.20	\$ 6,971,981	26,171	287,882	\$22.20	\$ 6,390,983	\$22.20	\$ 6,390,983				
3	Summer First 50 therms	3,095,836	\$0.8790	\$ 2,721,240	303,731	2,792,105	\$0.8790	\$ 2,454,260	\$0.9208	\$ 2,571,041				
4	Summer Excess therms	459,480	\$0.8790	\$ 403,883	-	459,480	\$0.8790	\$ 403,883	\$0.9208	\$ 423,101				
5	Winter First 50 therms	6,614,343	\$0.8790	\$ 5,814,008	-	6,614,343	\$0.8790	\$ 5,814,008	\$0.9208	\$ 6,090,654				
6	Winter Excess therms	9,436,272	\$0.8790	\$ 8,294,483	-	9,436,272	\$0.8790	\$ 8,294,483	\$0.9208	\$ 8,689,157				
7	Total	19,605,931		\$ 24,205,595	303,731			\$ 23,571,617		\$ 24,164,935	\$ 826,325	\$ 17,366,087	4.76%	\$ 24,740,585
8	R-10: Residential Heating, Low Income													
9	Customer Charge	7,724	\$22.20	\$ 171,480	644	7,081	\$22.20	\$ 157,190	\$22.20	\$ 157,190	\$ 826,325	\$ 17,639,119	4.68%	\$ 25,608,905
10	Summer First 50 therms	69,877	\$0.8790	\$ 61,422	6,885	62,992	\$0.8790	\$ 55,370	\$0.9208	\$ 58,004				
11	Summer Excess therms	7,196	\$0.8790	\$ 6,325	-	7,196	\$0.8790	\$ 6,325	\$0.9208	\$ 6,626				
12	Winter First 50 therms	174,305	\$0.8790	\$ 153,214	-	174,305	\$0.8790	\$ 153,214	\$0.9208	\$ 160,504				
13	Winter Excess therms	209,948	\$0.8790	\$ 184,544	-	209,948	\$0.8790	\$ 184,544	\$0.9208	\$ 193,325				
14	Total	461,326		\$ 576,985	6,885			\$ 556,643		\$ 575,650				
15	R-6: Residential Non-Heating													
16	Customer Charge	15,320	\$22.20	\$ 340,113	1,277	14,044	\$22.20	\$ 311,770	\$22.20	\$ 311,770				
17	Summer First 10 therms	48,484	\$1.2839	\$ 62,248	11,564	36,920	\$1.2839	\$ 47,401	\$1.3791	\$ 50,918				
18	Summer Excess therms	32,928	\$1.2839	\$ 42,276	-	32,928	\$1.2839	\$ 42,276	\$1.3791	\$ 45,412				
19	Winter First 10 therms	52,003	\$1.2839	\$ 66,767	-	52,003	\$1.2839	\$ 66,767	\$1.3791	\$ 71,720				
20	Winter Excess therms	103,854	\$1.2839	\$ 133,338	-	103,854	\$1.2839	\$ 133,338	\$1.3791	\$ 143,230				
21	Total	237,269		\$ 644,742	11,564			\$ 601,552		\$ 623,050	\$ 21,498	\$ 289,782	7.42%	\$ 623,050
22	G-40/T-40: Low Annual, High Winter Use													
23	Customer Charge	62,812	\$80.00	\$ 5,024,961	5,234	57,578	\$80.00	\$ 4,606,214	\$80.00	\$ 4,606,214	\$ 21,498	\$ 304,629	7.06%	\$ 666,240
24	Summer First 75 therms	880,005	\$0.2293	\$ 201,785	91,982	788,023	\$0.2293	\$ 180,694	\$0.2525	\$ 199,008				
25	Summer Excess therms	728,589	\$0.2293	\$ 167,065	-	728,589	\$0.2293	\$ 167,065	\$0.2525	\$ 183,998				
26	Winter First 75 therms	1,970,201	\$0.2293	\$ 451,767	-	1,970,201	\$0.2293	\$ 451,767	\$0.2525	\$ 497,555				
27	Winter Excess therms	7,302,037	\$0.2293	\$ 1,674,357	-	7,302,037	\$0.2293	\$ 1,674,357	\$0.2525	\$ 1,844,059				
28	Total	10,880,833		\$ 7,519,936	91,982			\$ 7,080,098		\$ 7,330,835	\$ 250,737	\$ 2,473,884	10.14%	\$ 7,330,835
29	G-50/T-50: Low Annual, Low Winter Use													
30	Customer Charge	9,978	\$80.00	\$ 798,208	831	9,146	\$80.00	\$ 731,691	\$80.00	\$ 731,691	\$ 250,737	\$ 2,494,975	10.05%	\$ 7,770,673
31	Summer First 75 therms	203,819	\$0.2064	\$ 42,068	114,352	89,467	\$0.2064	\$ 18,466	\$0.2334	\$ 20,884				
32	Summer Excess therms	444,727	\$0.2064	\$ 91,792	-	444,727	\$0.2064	\$ 91,792	\$0.2334	\$ 103,811				
33	Winter First 75 therms	220,169	\$0.2064	\$ 45,443	-	220,169	\$0.2064	\$ 45,443	\$0.2334	\$ 51,393				
34	Winter Excess therms	605,858	\$0.2064	\$ 125,049	-	605,858	\$0.2064	\$ 125,049	\$0.2334	\$ 141,424				
35	Total	1,474,573		\$ 1,102,560	114,352			\$ 1,012,440		\$ 1,049,203	\$ 36,763	\$ 280,750	13.09%	\$ 1,049,203
36	G-41/T-41: Medium Annual, High Winter Use													
37	Customer Charge	8,451	\$225.00	\$ 1,901,430	704	7,747	\$225.00	\$ 1,742,978	\$225.00	\$ 1,742,978	\$ 36,763	\$ 304,352	12.08%	\$ 1,139,323
38	Summer All therms	2,708,960	\$ 0.2728	\$ 739,004	239,596	2,469,364	\$ 0.2728	\$ 673,642	\$0.2865	\$ 707,520				
39	Winter All therms	11,714,872	\$ 0.2728	\$ 3,195,817	-	11,714,872	\$ 0.2728	\$ 3,195,817	\$0.2865	\$ 3,356,537				
40	Total	14,423,832		\$ 5,836,252	239,596			\$ 5,612,437		\$ 5,807,035	\$ 194,598	\$ 3,869,460	5.03%	\$ 5,807,035
41	G-51/T-51: Medium Annual, Low Winter Use													
42	Customer Charge	3,198	\$225.00	\$ 719,550	267	2,932	\$225.00	\$ 659,588	\$225.00	\$ 659,588	\$ 194,598	\$ 3,934,821	4.95%	\$ 6,030,850
43	Summer First 1,000 therms	1,169,340	\$0.1647	\$ 192,590	300,172	869,169	\$0.1647	\$ 143,152	\$0.1759	\$ 152,921				
44	Summer Excess therms	770,483	\$0.1647	\$ 126,899	-	770,483	\$0.1647	\$ 126,899	\$0.1759	\$ 135,558				
45	Winter First 1,300 therms	1,601,510	\$0.1647	\$ 263,769	-	1,601,510	\$0.1647	\$ 263,769	\$0.1759	\$ 281,768				
46	Winter Excess therms	1,219,967	\$0.1647	\$ 200,929	-	1,219,967	\$0.1647	\$ 200,929	\$0.1759	\$ 214,640				
47	Total	4,761,300		\$ 1,503,736				\$ 1,394,335		\$ 1,444,474	\$ 50,139	\$ 734,748	6.82%	\$ 1,444,474
48	G-42/T-42: High Annual, High Winter Use													
49	Customer Charge	372	\$1,350.00	\$ 502,200	31	341	\$1,350.00	\$ 460,350	\$1,350.00	\$ 460,350	\$ 50,139	\$ 784,186	6.39%	\$ 1,553,875
50	Summer All therms	1,546,759	\$0.2072	\$ 320,489	192,134	1,354,625	\$0.2072	\$ 280,678	\$0.2173	\$ 294,334				
51	Winter All therms	4,343,013	\$0.2072	\$ 899,872	-	4,343,013	\$0.2072	\$ 899,872	\$0.2173	\$ 943,652				
52	Total	5,889,772		\$ 1,722,561				\$ 1,640,901		\$ 1,698,336	\$ 57,435	\$ 1,180,551	4.87%	\$ 1,698,336
53	G-52/T-52: High Annual, Low Winter Use													
54	Customer Charge										\$ 57,435	\$ 1,220,361	4.71%	\$ 1,779,996
55	Summer All therms													
56	Winter All therms													
57	Total										\$ 117,471	\$ 2,798,001	4.20%	\$ 3,420,372
58	Total										\$ 117,471	\$ 2,972,302	3.95%	\$ 3,640,572
59	Customer Charge													
60	Summer First Block therms													
61	Summer Excess therms													
62	Winter First Block therms													
63	Winter Excess therms													
64	Total										\$ 1,554,966	\$ 28,993,262		\$ 46,113,891
											\$ 1,554,966	\$ 29,654,744		\$ 48,190,434

REDACTED

Record Request 10 Adjusted Permanent Rate Design

Northern Utilities New Hampshire
 Revenue Proof and Rate Design - Settlement
 Test Year: January 1, 2020 Through December 31, 2020

Line No.	Rate Description	2020 Billing Units (bills or therms)	Current Rates	Calculated Revenue [B * C]	Adjustments			Pro Forma at Current Rates		Permanent Rates, August 1, 2022		
					Weather Normalization & Annualization Adjustments (bills or therms)	Weather Normalization & Annualization Revenue Adjustment [C * E]	R-10 Rate Change Annualization	2020 Adjusted Billing Determinants (bills or therms)	2020 Adjusted Base Year Revenue ("Margin") [D + F]	Projected Billing Determinants (bills or therms)	Permanent Rates	Total Revenue ("Margin")
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
R-5: Residential Heating												
1	Customer Charge	306,525	\$22.20	\$6,804,865								
2	Summer First 50 therms	2,947,284	\$0.6099	\$1,797,548	7,528	\$167,116		314,053	\$6,971,981	314,053	\$22.20	\$6,971,981
3	Summer Excess therms	459,480	\$0.6099	\$280,237	148,552	\$90,602		3,095,836	\$1,888,150	3,095,836	\$0.8790	\$2,721,240
4	Winter First 50 therms	6,432,280	\$0.6920	\$4,451,138	-	\$0		459,480	\$280,237	459,480	\$0.8790	\$403,883
5	Winter Excess therms	7,449,509	\$0.6920	\$5,155,060	182,063	\$125,988		6,614,343	\$4,577,125	6,614,343	\$0.8790	\$5,814,008
6	Total	17,288,553		\$18,488,849	2,317,378	\$1,758,545		19,605,931	\$20,247,394	19,605,931	\$0.8790	\$24,205,595
R-10: Residential Heating, Low Income												
January through October												
8	Customer Charge	7,409	\$8.88	\$65,795	(972)	(\$21,587)	\$98,692					
9	Summer First 50 therms	60,977	\$0.2440	\$14,878	(4,875)	(\$2,973)	\$22,311					
10	Summer Excess therms	4,657	\$0.2440	\$1,136	-	\$0	\$1,704					
11	Winter First 50 therms	164,671	\$0.2760	\$45,449	(31,181)	(\$21,578)	\$68,503					
12	Winter Excess therms	154,635	\$0.2760	\$42,679	24,940	\$17,258	\$64,328					
13	Total	384,939		\$169,938	(11,116)	(\$28,879)	\$255,538					
November, December												
16	Customer Charge before rate change	335	\$8.88	\$2,979								
17	Customer Charge after rate change	938	\$22.20	\$20,822	14	\$311	\$4,468					
18	Summer First 50 therms b/f change	11,932	\$0.2440	\$2,911	1,843	\$1,124	\$4,366					
19	Summer Excess therms b/f change	2,539	\$0.2440	\$620	-	\$0	\$929					
20	Winter First 50 therms	40,114	\$0.6920	\$27,759	701	\$485	\$0					
21	Winter Excess therms	25,775	\$0.6920	\$17,836	4,598	\$3,182	\$0					
22	Total	80,360		\$72,927	7,142	\$5,102	\$9,763					
Test Year												
24	Customer Charge	8,683		\$89,595	(958)	(\$21,276)	\$103,160	7,724	\$171,480	7,724	\$22.20	\$171,480
25	Summer First 50 therms	72,909	\$0.2440	\$17,790	(3,032)	(\$1,849)	\$26,677	69,877	\$42,618	69,877	\$0.8790	\$61,422
26	Summer Excess therms	7,196	\$0.2440	\$1,756	-	\$0	\$2,633	7,196	\$4,389	7,196	\$0.8790	\$6,325
27	Winter First 50 therms	204,785	\$0.6920	\$142,083	(30,481)	(\$21,093)	\$68,503	174,305	\$120,619	174,305	\$0.8790	\$153,214
28	Winter Excess therms	180,409	\$0.6920	\$125,866	29,538	\$20,441	\$64,328	209,948	\$145,284	209,948	\$0.8790	\$184,544
29	Total	465,300		\$242,865	(3,974)	(\$23,777)	\$265,302	461,326	\$484,389	461,326		\$576,985
R-6: Residential Non-Heating												
31	Customer Charge	15,776	\$22.20	\$350,236	(456)	(\$10,123)		15,320	\$340,113	15,320	\$22.20	\$340,113
32	Summer First 10 therms	51,805	\$0.6470	\$33,518	(3,321)	(\$2,149)		48,484	\$31,369	48,484	\$1.2839	\$62,248
33	Summer Excess therms	32,928	\$0.6470	\$21,304	-	\$0		32,928	\$21,304	32,928	\$1.2839	\$42,276
34	Winter First 10 therms	52,602	\$0.6470	\$34,034	(599)	(\$388)		52,003	\$33,646	52,003	\$1.2839	\$66,767
35	Winter Excess therms	94,282	\$0.6470	\$61,001	9,571	\$6,193		103,854	\$67,193	103,854	\$1.2839	\$133,338
36	Total	231,617		\$500,092	5,651	\$6,467		237,269	\$493,626	237,269		\$644,742
G-40/T-40: Low Annual, High Winter Use												
38	Customer Charge	60,528	\$75.09	\$4,545,034	2,284	\$171,520		62,812	\$4,716,554	62,812	\$80.00	\$5,024,961
39	Summer First 75 therms	749,335	\$0.1865	\$139,751	130,670	\$24,370		880,005	\$164,121	880,005	\$0.2293	\$201,785
40	Summer Excess therms	728,589	\$0.1865	\$135,882	-	\$0		728,589	\$135,882	728,589	\$0.2293	\$167,065
41	Winter First 75 therms	1,918,684	\$0.1865	\$357,835	51,517	\$9,608		1,970,201	\$367,443	1,970,201	\$0.2293	\$451,767
42	Winter Excess therms	6,048,253	\$0.1865	\$1,127,999	1,253,784	\$233,831		7,302,037	\$1,361,830	7,302,037	\$0.2293	\$1,674,357
43	Total	9,444,862		\$6,306,501	1,435,971	\$439,328		10,880,831	\$6,745,829	10,880,831		\$7,519,936
G-50/T-50: Low Annual, Low Winter Use												
45	Customer Charge	9,988	\$75.09	\$749,978	(10)	(\$760)		9,978	\$749,218	9,978	\$80.00	\$798,208
46	Summer First 75 therms	211,366	\$0.1865	\$39,420	(7,547)	(\$1,408)		203,819	\$38,012	203,819	\$0.2064	\$42,068
47	Summer Excess therms	444,727	\$0.1865	\$82,942	-	\$0		444,727	\$82,942	444,727	\$0.2064	\$91,792
48	Winter First 75 therms	216,653	\$0.1865	\$40,406	3,516	\$656		220,169	\$41,061	220,169	\$0.2064	\$45,443
49	Winter Excess therms	601,017	\$0.1865	\$112,090	4,841	\$903		605,858	\$112,993	605,858	\$0.2064	\$125,049
50	Total	1,473,763		\$1,024,835	810	(\$609)		1,474,573	\$1,024,226	1,474,573		\$1,102,560
G-41/T-41: Medium Annual, High Winter Use												
52	Customer Charge	8,741	\$222.64	\$1,946,116	(290)	(\$64,630)		8,451	\$1,881,486	8,451	\$225.00	\$1,901,430
53	Summer All therms	2,627,539	\$0.1895	\$497,919	81,420	\$15,429		2,708,960	\$513,348	2,708,960	\$0.2728	\$739,004
54	Winter All therms	11,121,406	\$0.2425	\$2,696,941	593,466	\$143,916		11,714,872	\$2,840,856	11,714,872	\$0.2728	\$3,195,817
55	Total	13,748,945		\$5,140,976	674,887	\$94,715		14,423,832	\$5,235,691	14,423,832		\$5,836,252
G-51/T-51: Medium Annual, Low Winter Use												
57	Customer Charge	3,318	\$222.64	\$738,727	(120)	(\$26,725)		3,198	\$712,003	3,198	\$225.00	\$719,550
58	Summer First 1,000 therms	1,231,175	\$0.1337	\$164,608	(61,835)	(\$8,267)		1,169,340	\$156,341	1,169,340	\$0.1647	\$192,590
59	Summer Excess therms	515,635	\$0.1087	\$56,050	254,848	\$27,702		770,483	\$83,752	770,483	\$0.1647	\$126,899
60	Winter First 1,300 therms	1,677,170	\$0.1712	\$287,131	(75,660)	(\$12,953)		1,601,510	\$274,178	1,601,510	\$0.1647	\$263,769
61	Winter Excess therms	1,045,521	\$0.1399	\$146,268	174,446	\$24,405		1,219,967	\$170,673	1,219,967	\$0.1647	\$200,292
62	Total	4,469,501		\$1,392,785	291,799	\$4,162		4,761,300	\$1,396,947	4,761,300		\$1,503,736
G-42/T-42: High Annual, High Winter Use												
64	Customer Charge	413	\$1,335.81	\$551,022	(41)	(\$54,100)		372	\$496,921	372	\$1,350.00	\$502,200
65	Summer All therms	1,589,451	\$0.1206	\$191,688	(42,692)	(\$5,149)		1,546,759	\$186,539	1,546,759	\$0.2072	\$320,489
66	Winter All therms	4,234,069	\$0.1984	\$840,039	108,944	\$21,614		4,343,013	\$861,654	4,343,013	\$0.2072	\$899,872
67	Total	5,823,520		\$1,582,749	66,252	(\$37,635)		5,889,772	\$1,545,114	5,889,772		\$1,722,561
G-52/T-52: High Annual, Low Winter Use												
69	Customer Charge											
70	Summer All therms											
71	Winter All therms											
72	Total											
74	Total											
75	Customer Charge											
76	Summer First Block therms											
77	Summer Excess therms											
78	Winter First Block therms											
79	Winter Excess therms											
80	Total											

REDACTED

Record Request 10 Adjusted Revenue Allocation

Line No.	Description	Total System	Residential Heat R-5,R-10	Residential Non-Heat R-6	High Winter Small G-40	Low Winter Small G-50	High Winter Medium G-41	Low Winter Medium G-51	High Winter Large G-42	Low Winter Large G-52	Special Contracts	Indirect Production & Overhead	Misc. Revenue
1	Current Revenues												
2	Revenue Adjustment from System Average												
3	% Increase (L.20* L.33)												
4	Targeted Increase (L.19* L.21)												
5	Targeted Revenue (L.19 + L.22)												
6	Remaining Revenue Requirement												
7	Proposed Increase/ (Decrease) (L.22 + L.24)												
8	Proposed Revenue (L.23 + L.24)												
9	Resulting Increase % (Dist Margin) (L.25/L.19)												
10	Resulting Increase % with Total Revenues(L.25.L.19)												
11	Proposed Distribution Margin (L.19 + L.25)												
12	Total System												
13	Rate Margin Increase												
14	System Increase (Total Revenue)												
15	System Increase (Total Distribution Margin)												
16	Revenue Adjustments:												
17	Removed TY Special Contract Revenue at March 1, 2021 Rates												
18	Add Special Contract Customer Revenue at G-52 Rates												
19	Net Test Year Revenue Adjustment												

Northern Utilities, Inc. - New Hampshire Division
12 Months Ended December 31, 2020
Settlement Agreement Revenue Apportionment
AS FILED

Northern Utilities, Inc.
Docket No. DG 21-104
Settlement Attachment 4
Page 1 of 1

Line No.	Description	Total System	Residential Heat R-5,R-10	Residential Non-Heat R-6	High Winter Small G-40	Low Winter Small G-50	High Winter Medium G-41	Low Winter Medium G-51	High Winter Large G-42	Low Winter Large G-52	Special Contracts	Indirect Production & Overhead	Misc. Revenue
1	Current Revenues	\$ 43,200,249	\$ 20,731,783	\$ 493,626	\$ 6,745,829	\$ 1,024,226	\$ 5,235,691	\$ 1,396,947	\$ 1,545,114	\$ 2,623,624	\$ 1,197,813	\$ 1,057,890	\$ 1,147,705
2	Revenue Adjustment from System Average		1.25	2.00	0.75	0.50	0.75	0.50	0.75	0.50			
3	% Increase (L.20* L.33)		19.9%	31.8%	11.9%	7.9%	11.9%	7.9%	11.9%	7.9%			
4	Targeted Increase (L.19* L.21)	\$ 6,055,334	\$ 4,117,353	\$ 156,855	\$ 803,837	\$ 81,365	\$ 623,888	\$ 110,974	\$ 184,117	\$ 208,422	\$ -	\$ (231,477)	\$ -
5	Targeted Revenue (L.19 + L.22)	49,255,582	24,849,136	650,481	7,549,666	1,105,591	5,859,579	1,507,921	1,729,231	2,832,046	1,197,813	826,413	1,147,705
6	Remaining Revenue Requirement	36,143	36,143	-	-	-	-	-	-	-	-	-	-
7	Proposed Increase/ (Decrease) (L.22 + L.24)	6,091,477	4,153,496	156,855	803,837	81,365	623,888	110,974	184,117	208,422	-	(231,477)	-
8	Proposed Revenue (L.23 + L.24)	\$ 49,291,726	\$ 24,885,279	\$ 650,481	\$ 7,549,666	\$ 1,105,591	\$ 5,859,579	\$ 1,507,921	\$ 1,729,231	\$ 2,832,046	\$ 1,197,813	\$ 826,413	\$ 1,147,705
9	Resulting Increase % (Dist Margin) (L.25/L.19)	15.3%	20.0%	31.8%	11.9%	7.9%	11.9%	7.9%	11.9%	7.9%			
10	Resulting Increase % with Total Revenues(L.25.L.19)	14.1%	20.0%	31.8%	11.9%	7.9%	11.9%	7.9%	11.9%	7.9%	0.0%	-21.9%	0.0%
11	Proposed Distribution Margin (L.19 + L.25)	\$ 46,119,794	\$ 24,885,279	\$ 650,481	\$ 7,549,666	\$ 1,105,591	\$ 5,859,579	\$ 1,507,921	\$ 1,729,231	\$ 2,832,046			
12	Total System												
13	Rate Margin Increase	\$ 6,322,954		\$ 6,091,477									
14	System Increase (Total Revenue)	14.6%		(231,477)									
15	System Increase (Total Distribution Margin)	15.9%		\$ 6,322,954									

Record Request 10 Test Year Revenue Adjustment

Special Contract Revenue at March 1, 2021 Rates

Customer Charge	1st 200,000	Next 100,000	Next 100,000	Over 400,000

Month	Usage	Over 400,000	Customer Charge	1st 200,000	Next 100,000	Next 100,000	Over 400,000	Total \$'s
January 2020								
February 2020								
March 2020								
April 2020								
May 2020								
June 2020								
July 2020								
August 2020								
September 2020								
October 2020								
November 2020								
December 2020								
Total								

G-52 Tariff Distribution Rates May 1, 2019⁽¹⁾

Customer Charge ⁽¹⁾	Peak Distribution ⁽¹⁾	Off-Peak Distribution ⁽¹⁾
\$ 1,335.81	\$ 0.1720	\$ 0.0792

Month	USAGE	Customer Charge	Distribution	Total Distribution
January 2020				
February 2020				
March 2020				
April 2020				
May 2020				
June 2020				
July 2020				
August 2020				
September 2020				
October 2020				
November 2020				
December 2020				
Total				

Test Year Revenue Adjustment

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(1) Authorized by NHPUC Order No. 26,246 in Docket No. DG 17-070, dated May 1, 2019

Record Request 10 LDAC Rate Adjustment

Line #	Description	GAP (DG 21-131) ⁽¹⁾		EEC (HB 549) ⁽²⁾		LRR (DG 21-131)		ERC (DG 21-131)		PTAM (DG 21-123) ⁽³⁾		RAAM (DG 21-131) ⁽⁴⁾		LDAC Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)						
1														
2	Costs	\$ 471,152	\$ -	\$ 36,973	\$ 436,040	\$ 521,315	\$ -							
3														
4	Residential Sales	20,447,634	-	-	20,447,634	8,771,507	-							
5	C&I Sales	57,784,134	-	57,784,134	57,784,134	29,916,474	-							
6	Total Sales (Therms)	78,231,768	-	57,784,134	78,231,768	38,687,982	-							
7														
8	Rate (\$/Therm)	\$0.0060	\$0.0247	\$0.0006	\$0.0056	\$0.0135	\$0.0000	\$0.0504						
9														
10	Sales Adjustment:													
11	Foss Sales (Therms)		-											
12														
13														
14		GAP (DG 21-131)	EEC (HB 549)	LRR (DG 21-131)	ERC (DG 21-131)	PTAM (DG 21-123)⁽⁵⁾	RAAM	Adjusted LDAC Total						
15	Costs	\$ 471,152	\$ -	\$ 36,973	\$ 436,040	\$ 521,315	\$ -							
16														
17	Residential Sales	20,447,634	-	-	20,447,634	8,771,507	-							
18	C&I Sales		-											
19	Total Sales (Therms)		-											
20														
21	Adjusted Rate (\$/Therm)		\$0.0247				\$0.0000							

(1) Cost Recovered via GAP split into GAP of \$0.0033 and RAAM of \$0.0027 effective May 1, 2022

(2) Statutory Rate

(3) Per DG 21-123 Rates effective March 1, 2022 (March to October Sales Forecast)

(4) Included in GAP rate for presentation

(5) March to October Sales