

LIBERTY - KEENE DIVISION

CALCULATION OF COST OF GAS RATE  
SUPPLY / DEMAND BALANCE  
WINTER PERIOD 2021 - 2022

	PRIOR	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	TOTAL
		Actual	Actual	Projected	Projected	Projected	Projected	
<b>PROPANE COSTS</b>								
1	PROPANE FIRM SENDOUT (therms)							
2	COMPANY USE (therms)							
3	TOTAL PROPANE SENDOUT (therms)							
4	COST PER THERM (WACOG)	\$1,5992	\$1,5088	\$1,4817	\$1,4897	\$1,5934	\$1,5278	
5	TOTAL CALCULATED COST OF PROPANE	\$209,033	\$260,636	\$327,712	\$292,374	\$252,653	\$136,912	\$1,479,320
6	INDIRECT COSTS FROM DG 20-105	\$34,688	\$34,688	\$34,688	\$34,688	\$34,688	\$34,688	\$208,129
7	PROPANE ADJUSTMENTS	(\$5,647)						
8	TOTAL COST OF PROPANE	\$238,074	\$295,325	\$362,400	\$327,062	\$287,341	\$171,600	\$1,687,449
<b>CNG COSTS</b>								
9	CNG SENDOUT (therms)							
10	COMPANY USE (therms)							
11	TOTAL PROPANE SENDOUT (therms)							
12	COST PER THERM (WACOG)							
13	TOTAL CALCULATED COST OF CNG							
14	CNG DEMAND CHARGES							
15	INCREMENTAL COSTS WINTER 2019-2020 PER Order # 26,505 in DG 20-105							
16	INCREMENTAL COSTS WINTER 2020-2021 PER Order # 26,505 in DG 20-105							
17	PROJECTED INCREMENTAL COSTS Winter 2021-2022							
18	NET INCREMENTAL COSTS							
19	CNG ADJUSTMENT	\$2,234	(\$2,098)	\$0	\$0	\$0	\$0	\$136
20	TOTAL COST OF CNG	\$396	\$49,170	\$48,637	\$43,775	\$39,109	\$66,991	\$136
21	FPO PREMIUM	(\$1,668)	(\$4,694)	\$0	\$0	\$0	\$0	(\$6,362)
22	TOTAL COSTS OF GAS							
23	RETURN ON INVENTORY	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$9,616
<b>REVENUES</b>								
24	BILLED FPO SALES (therms) - CURRENT MONTH	9,650	21,640	0	0	0	0	
25	COG FPO RATE	\$2,0068	\$2,0068	\$2,0068	\$2,0068	\$2,0068	\$2,0068	
		\$19,366	\$43,427	\$0	\$0	\$0	\$0	\$62,793
26	BILLED FPO GAP SALES (therms) - CURRENT MONTH	127	345	0	0	0	0	
27	COG FPO GAP RATE R-4	\$1,1037	\$1,1037	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
		\$140.17	\$380.78	\$0.00	\$0.00	\$0.00	\$0.00	\$520.95
28	BILLED NON-FPO NON-GAP SALES (therms)- CURRENT MONTH	64,287	109,322	248,017	219,653	179,426	101,660	922,345
29	COG NON-FPO NON GAP RATE CURRENT MONTH	\$1,9868	\$1,8972	\$1,8972	\$1,8972	\$1,8972	\$1,8972	
		\$127,686	\$207,406	\$470,538	\$416,726	\$340,407	\$192,869	\$1,755,631
30	BILLED NON-FPO NON GAP SALES (therms) - PRIOR MONTH	0	58,212	0	0	0	0	58,212
31	COG NON-FPO NON GAP RATE PRIOR MONTH	\$0,0000	\$1,9868	\$1,9868	\$1,9868	\$1,9868	\$1,9868	
		\$0	\$115,656	\$0	\$0	\$0	\$0	\$115,656
32	BILLED NON-FPO GAP SALES (therms) - CURRENT MONTH	1,737	3,251	0	0	0	0	
33	COG NON-FPO GAP RATE R-4 - CURRENT MONTH	\$1,0927	\$1,0434	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
		\$1,898	\$3,392	\$0	\$0	\$0	\$0	\$5,290
34	BILLED NON-FPO GAP SALES (therms) - PRIOR MONTH	0	1,798	0	0	0	0	1,798
35	COG NON-FPO GAP RATE R-4- PRIOR MONTH	\$0,0000	\$1,0927	\$1,0927	\$1,0927	\$1,0927	\$1,0927	
		\$0	\$1,965	\$0	\$0	\$0	\$0	\$1,965
36	BILLED SALES OTHER PRIOR PERIODS	0	0	0	0	0	0	
37	COG OTHER PRIOR PERIODS BLENDED RATE	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	TOTAL SALES	75,781	134,558	248,017	219,653	179,426	101,660	959,095
39	TOTAL BILLED REVENUES	\$149,090	\$372,226	\$470,538	\$416,726	\$340,407	\$192,869	\$1,941,856
40	UNBILLED REVENUES (NET)	\$157,177	(\$11,486)	\$0	\$0	\$0	\$0	\$145,691
41	TOTAL REVENUES	\$306,267	\$360,740	\$470,538	\$416,726	\$340,407	\$192,869	\$2,087,547
42	(OVER)/UNDER COLLECTION	(\$67,862)	(\$19,338)	(\$57,898)	(\$44,286)	(\$12,354)	\$47,325	(\$390,346)
43	INTEREST AMOUNT	\$505	\$400	\$106	(\$3)	(\$50)	(\$25)	\$933
44	FINAL (OVER)/UNDER COLLECTION	\$ 223,753	(\$67,357)	(\$18,938)	(\$57,792)	(\$12,404)	\$47,300	\$70,274

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FORECASTED (OVER)/UNDER COLLECTION (before rate change)	\$70,274
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	500,739
CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	\$0,1403
CURRENT NON-FPO COST OF GAS RATE	\$1,5090
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE	\$1,9868
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$2,4835
MAXIMUM ALLOWABLE INCREASE	\$0,4967
REVISED NON-FPO COST OF GAS RATE	\$1,6493

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.1403 INCREASE TO THE NON-FPO COST OF GAS RATE.