

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER SEASON RESIDENTIAL RATES

Summer Season May 2022 - October 2022		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6782 \$0.0631 \$0.5176	\$22.20 \$0.7413	\$22.20 \$1.2589
Residential Heating Low Income	Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6782 \$0.0631 \$0.5176	\$22.20 \$0.7413	\$22.20 \$1.2589
No Discount*	Monthly Customer Charge	\$0.00	\$0.00	\$0.00
No Discount*	All Usage	\$0.0000	\$0.0000	\$0.0000
No Discount	LDAC	\$0.0000		
No Discount*	Gas Cost Adjustment: Cost of Gas	\$0.0000		
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.7153 \$0.0631 \$0.5176	\$22.20 \$0.7784	\$22.20 \$1.2960

*: Discount applicable to winter months November through April only.

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Issued by: **Robert B. Hevert**
 Title: Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER SEASON C&I RATES

Summer Season May 2022 - October 2022		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$0.2090 \$0.0360 \$0.5445	\$75.09 \$0.2450	\$75.09 \$0.7895
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$0.2090 \$0.0360 \$0.4740	\$75.09 \$0.2450	\$75.09 \$0.7190
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$0.2120 \$0.0360 \$0.5445	\$222.64 \$0.2480	\$222.64 \$0.7925
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 1,000 therms All usage over 1,000 therms LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$0.1562 \$0.1312 \$0.0360 \$0.4740	\$222.64 \$0.1922 \$0.1672	\$222.64 \$0.6662 \$0.6412
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$0.1431 \$0.0360 \$0.5445	\$1,335.81 \$0.1791	\$1,335.81 \$0.7236
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$0.1017 \$0.0360 \$0.4740	\$1,335.81 \$0.1377	\$1,335.81 \$0.6117

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 Title: Senior Vice President

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON RESIDENTIAL RATES**

Winter Season November 2021 - April 2022	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.7603 \$0.0631 \$0.9392	\$22.20 \$0.8234	\$22.20 \$1.7626
Residential Heating Low Income Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.7603 \$0.0631 \$0.9392	\$22.20 \$0.8234	\$22.20 \$1.7626
45% Low Income Discount 45% Low Income Discount No Discount 45% Low Income Discount	Monthly Customer Charge (\$9.99) All Usage (\$0.3421) LDAC \$0.0000 Gas Cost Adjustment: Cost of Gas (\$0.4226)	(\$9.99) (\$0.3421)	(\$9.99) (\$0.7647)
Residential Non-Heating Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.7153 \$0.0631 \$0.9392	\$22.20 \$0.7784	\$22.20 \$1.7176

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Issued by:

Title:

Robert B. Hevert
 Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON C&I RATES

Winter Season November 2021 - April 2022		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<u>Tariff Rate G 40:</u> Monthly Customer Charge First 75 therms All usage over 75 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$75.09 \$0.2090 \$0.2090 \$0.0360 \$0.9551	\$75.09 \$0.2450 \$0.2450	\$75.09 \$1.2001 \$1.2001
C&I Low Annual/Low Winter	<u>Tariff Rate G 50:</u> Monthly Customer Charge First 75 therms All usage over 75 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$75.09 \$0.2090 \$0.2090 \$0.0360 \$0.8453	\$75.09 \$0.2450 \$0.2450	\$75.09 \$1.0903 \$1.0903
C&I Medium Annual/High Winter	<u>Tariff Rate G 41:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$222.64 \$0.2650 \$0.0360 \$0.9551	\$222.64 \$0.3010	\$222.64 \$1.2561
C&I Medium Annual/Low Winter	<u>Tariff Rate G 51:</u> Monthly Customer Charge First 1,300 therms All usage over 1,300 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$222.64 \$0.1937 \$0.1624 \$0.0360 \$0.8453	\$222.64 \$0.2297 \$0.1984	\$222.64 \$1.0750 \$1.0437
C&I High Annual/High Winter	<u>Tariff Rate G 42:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$1,335.81 \$0.2209 \$0.0360 \$0.9551	\$1,335.81 \$0.2569	\$1,335.81 \$1.2120
C&I High Annual/Low Winter	<u>Tariff Rate G 52:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$1,335.81 \$0.1945 \$0.0360 \$0.8453	\$1,335.81 \$0.2305	\$1,335.81 \$1.0758

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Issued by: **Robert B. Hevert**

Title: Senior Vice President

Anticipated Cost of Gas
New Hampshire Division
Period Covered: November 1, 2021 - April 30, 2022

	(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>			
Purchased Gas:			
Demand Costs:		\$4,553,044	
Supply Costs:		\$11,472,168	
Storage & Peaking Gas:			
Demand, Capacity:		\$12,327,011	
Commodity Costs:		\$7,733,349	
Interruptible Included Above		\$0	
Inventory Finance Charge		\$1,378	
Capacity Release, & Asset Management		(\$4,076,771)	
Re-entry Rate & Conversion Rate Revenues		\$ (5,000)	
Total Anticipated Direct Cost of Gas			<u>\$32,005,179</u>
<u>ANTICIPATED INDIRECT COST OF GAS</u>			
Adjustments:			
Prior Period Under/(Over) Collection		\$189,294	
Interest		(\$42,086)	
Refunds		\$0	
<u>Interruptible Margins</u>		<u>\$0</u>	
Total Adjustments			\$147,208
Working Capital:			
Total Anticipated Direct Cost of Gas		\$32,005,179	
Working Capital Percentage		<u>0.0892%</u>	
Working Capital Allowance		\$ 28,555	
Plus: Working Capital Reconciliation (Acct 173)		<u>(\$5,834)</u>	
Total Working Capital Allowance			\$22,721
Bad Debt:			
Bad Debt Allowance		\$137,320	
Plus: Bad Debt Reconciliation (Acct 173)		(\$61,950)	
Total Bad Debt Allowance			\$75,370
Local Production and Storage Capacity			\$476,106
Miscellaneous Overhead-79.87% Allocated to Winter Season			<u>\$463,606</u>
Total Anticipated Indirect Cost of Gas			\$1,185,012
Total Cost of Gas			<u>\$33,190,191</u>

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Issued By: Robert B. Hevert
 Senior Vice President

Anticipated Cost of Gas
New Hampshire Division
Period Covered: May 1, 2022 - October 31, 2022

	(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>			
Purchased Gas:			
Demand Costs:		\$956,729	
Supply Costs:		\$3,110,213	
Storage & Peaking Gas:			
Demand, Capacity:		\$397,395	
Commodity Costs:		\$21,467	
Interruptible Included Above		\$0	
Inventory Finance Charge		\$0	
Capacity Release & Asset Management		\$0	
Re-entry Rate and Conversion Rate Revenues		\$0	
Total Anticipated Direct Cost of Gas			<u>\$4,485,804</u>
<u>ANTICIPATED INDIRECT COST OF GAS</u>			
Adjustments:			
Prior Period Under/(Over) Collection		\$47,710	
Interest		(\$41,380)	
Refunds		\$0	
<u>Interruptible Margins</u>		\$0	
Total Adjustments			\$6,330
Working Capital:			
Total Anticipated Direct Cost of Gas		\$4,485,805	
Working Capital Percentage		<u>0.0892%</u>	
Working Capital Allowance		\$4,002	
Plus: Working Capital Reconciliation (Acct 173)		(\$1,470)	
Total Working Capital Allowance			\$2,532
Bad Debt:			
Bad Debt Allowance		\$14,529	
Plus: Bad Debt Reconciliation (Acct 173)		(\$15,614)	
Total Bad Debt Allowance			(\$1,085)
Local Production and Storage Capacity			\$0
Miscellaneous Overhead-20.13% Allocated to Summer Season			\$116,849
Total Anticipated Indirect Cost of Gas			\$124,627
Total Cost of Gas			<u>\$4,610,432</u>

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CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2021 - April 30, 2022

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$32,005,179	
Projected Prorated Sales (11/01/21 - 04/30/22)	35,339,329	
Direct Cost of Gas Rate		\$0.9057 per therm
Demand Cost of Gas Rate	\$12,798,284	\$0.3622 per therm
Commodity Cost of Gas Rate	<u>\$19,206,895</u>	\$0.5435 per therm
Total Direct Cost of Gas Rate	\$32,005,179	\$0.9057 per therm
Total Anticipated Indirect Cost of Gas	\$1,185,012	
Projected Prorated Sales (11/01/21 - 04/30/22)	35,339,329	
Indirect Cost of Gas		\$0.0335 per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.9392 per therm

RESIDENTIAL COST OF GAS RATE -11/01/21	COGwr	\$0.9392 per therm
	Maximum (COG+25%)	\$1.1740

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/21	COGwl	\$0.8453 per therm
	Maximum (COG+25%)	\$1.0566

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$668,845
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$15,887</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$684,732
C&I HLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	2,692,919
DEMAND COST OF GAS RATE	\$0.2543

C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,503,327
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>(\$2,088)</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,501,239
C&I HLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	2,692,919
COMMODITY COST OF GAS RATE	\$0.5575

INDIRECT COST OF GAS **\$0.0335**

TOTAL C&I HLF COST OF GAS RATE **\$0.8453**

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/21	COGwh	\$0.9551 per therm
	Maximum (COG+25%)	\$1.1939

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$5,898,495
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$140,104</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$6,038,599
C&I LLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	15,871,915
DEMAND COST OF GAS RATE	\$0.3805

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$8,600,676
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>(\$11,944)</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$8,588,732
C&I LLF PROJECTED PRORATED SALES (11/01/21 - 04/30/22)	15,871,915
COMMODITY COST OF GAS RATE	\$0.5411

INDIRECT COST OF GAS **\$0.0335**

TOTAL C&I LLF COST OF GAS RATE **\$0.9551**

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2022 - October 31, 2022

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$4,485,805	
Projected Prorated Sales (05/01/22 - 10/31/22)	8,907,030	
Direct Cost of Gas Rate		\$0.5036 per therm
Demand Cost of Gas Rate	\$1,354,125	\$0.1520 per therm
Commodity Cost of Gas Rate	<u>\$3,131,680</u>	<u>\$0.3516</u> per therm
Total Direct Cost of Gas Rate	\$4,485,805	\$0.5036 per therm
Total Anticipated Indirect Cost of Gas	\$124,627	
Projected Prorated Sales (05/01/22 - 10/31/22)	8,907,030	
Indirect Cost of Gas		\$0.0140 per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.5176 per therm

RESIDENTIAL COST OF GAS RATE -05/01/22	COGwr	\$0.5176 per therm
	Maximum (COG+25%)	\$0.6470

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/22	COGwl	\$0.4740 per therm
	Maximum (COG+25%)	\$0.5925

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$205,468
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$11,258</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$216,726
C&I HLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	1,996,958
DEMAND COST OF GAS RATE	\$0.1085
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$701,906
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>\$64</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$701,970
C&I HLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	1,996,958
COMMODITY COST OF GAS RATE	\$0.3515
INDIRECT COST OF GAS	\$0.0140
TOTAL C&I HLF COST OF GAS RATE	\$0.4740

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/22	COGwh	\$0.5445 per therm
	Maximum (COG+25%)	\$0.6806

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$549,002
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$30,080</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$579,082
C&I LLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	3,236,934
DEMAND COST OF GAS RATE	\$0.1789
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,138,131
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>\$104</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$1,138,235
C&I LLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	3,236,934
COMMODITY COST OF GAS RATE	\$0.3516
INDIRECT COST OF GAS	\$0.0140
TOTAL C&I LLF COST OF GAS RATE	\$0.5445

Local Delivery Adjustment Clause

Rate Schedule	GAPRA	EEC	LRR	ERC	ITMC	RCE	RPC	LDAC
Residential Heating	\$0.0060	\$0.0449	\$0.0066	\$0.0056	\$0.0000	\$0.0000	\$0.0000	\$0.0631
Residential Non-Heating	\$0.0060	\$0.0449	\$0.0066	\$0.0056	\$0.0000	\$0.0000	\$0.0000	\$0.0631
Small C&I	\$0.0060	\$0.0238	\$0.0006	\$0.0056	\$0.0000	\$0.0000	\$0.0000	\$0.0360
Medium C&I	\$0.0060	\$0.0238	\$0.0006	\$0.0056	\$0.0000	\$0.0000	\$0.0000	\$0.0360
Large C&I	\$0.0060	\$0.0238	\$0.0006	\$0.0056	\$0.0000	\$0.0000	\$0.0000	\$0.0360
No Previous Sales Service								

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Title: Senior Vice President

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.71 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$ 71.85 per MMBtu per MDPQ per month for November 2021 through April 2022. Provided on Page 6 of Attachment NUI-FXW-6.

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

III. Company Allowance Calculation: 1.25% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) Non-Daily Metered Pools only	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

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Senior Vice President

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VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2021 through October 31, 2022.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	22.28%	60.95%
Storage:	32.31%	16.23%
Peaking:	45.41%	22.82%

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Senior Vice President

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

**Re-entry Surcharge and Conversion Surcharge
(continued)**

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2021 through April 30, 2022 and May 1, 2022 through October 2022.

Effective Dates:	November 1, 2021 – April 30, 2022	May 1, 2022 – October 30, 2022
Re-entry Surcharge:	\$0.000 per therm	\$0.0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.7543 per therm	\$0.0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.8641 per therm	\$0.0000 per therm

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER-SEASON RESIDENTIAL RATES

	Summer Season May 2024 22 - October 20 22	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6782 \$0.1099 \$0.0631 \$0.5398 \$0.5176	\$22.20 \$0.7884 \$0.7413	\$22.20 \$1.3279 \$1.2589
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6782 \$0.1099 \$0.0631 \$0.5398 \$0.5176	\$22.20 \$0.7884 \$0.7413	\$22.20 \$1.3279 \$1.2589
No Discount*	Monthly Customer Charge	\$0.0000	\$0.0000	\$0.0000
No Discount*	All Usage	\$0.0000	\$0.0000	\$0.0000
No Discount	LDAC	\$0.0000		
No Discount*	Gas Cost Adjustment: Cost of Gas	\$0.0000		
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.7153 \$0.1099 \$0.0631 \$0.5398 \$0.5176	\$22.20 \$0.8252 \$0.7784	\$22.20 \$1.3650 \$1.2960

*: Discount applicable to winter months November through April only.

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 Title: Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
SUMMER SEASON C&I RATES

Summer Season May 20 21 ²² - October 20 21 ²²		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$0.2090 \$0.0472 <u>\$0.0360</u> \$0.5719 <u>\$0.5445</u>	\$75.09 \$0.2562 <u>\$0.2450</u>	\$75.09 \$0.8284 <u>\$0.7895</u>
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$0.2090 \$0.0472 <u>\$0.0360</u> \$0.4929 <u>\$0.4740</u>	\$75.09 \$0.2562 <u>\$0.2450</u>	\$75.09 \$0.7494 <u>\$0.7190</u>
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$0.2120 \$0.0472 <u>\$0.0360</u> \$0.5719 <u>\$0.5445</u>	\$222.64 \$0.2592 <u>\$0.2480</u>	\$222.64 \$0.8314 <u>\$0.7925</u>
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 1,000 therms All usage over 1,000 therms LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$0.1562 \$0.1312 \$0.0472 <u>\$0.0360</u> \$0.4929 <u>\$0.4740</u>	\$222.64 \$0.2034 <u>\$0.1922</u> \$0.1784 <u>\$0.1672</u>	\$222.64 \$0.6963 <u>\$0.6662</u> \$0.6713 <u>\$0.6412</u>
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$0.1431 \$0.0472 <u>\$0.0360</u> \$0.5719 <u>\$0.5445</u>	\$1,335.81 \$0.1903 <u>\$0.1791</u>	\$1,335.81 \$0.7622 <u>\$0.7236</u>
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$0.1017 \$0.0472 <u>\$0.0360</u> \$0.4929 <u>\$0.4740</u>	\$1,335.81 \$0.1489 <u>\$0.1377</u>	\$1,335.81 \$0.6448 <u>\$0.6117</u>

Issued: ~~October 8, 2021~~ November 9, 2021
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Issued by:
Title:

Robert B. Hevert
Senior Vice President

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON RESIDENTIAL RATES**

Winter Season November 20 20 21 - April 2024 22	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6920 \$0.7603 \$0.4099 \$0.0631 \$0.7315 \$0.9392	\$22.20 \$0.8019 \$0.8234	\$22.20 \$1.5334 \$1.7626
Residential Heating Low income Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6920 \$0.7603 \$0.4099 \$0.0631 \$0.7315 \$0.9392	\$22.20 \$0.8019 \$0.8234	\$22.20 \$1.5334 \$1.7626
45% Low Income Discount 45% Low Income Discount No Discount 45% Low Income Discount	Monthly Customer Charge (\$9.99) All Usage (\$0.3421) (\$0.3421) LDAC \$0.0000 Gas Cost Adjustment: Cost of Gas (\$0.3292) (\$0.4226)	(\$9.99) (\$9.99) (\$0.3444) (\$0.3421) (\$0.3444) (\$0.3421) (\$0.6406) (\$0.7647)	(\$9.99) (\$9.99) (\$0.6406) (\$0.7647)
Residential Non-Heating Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.6470 \$0.7153 \$0.4099 \$0.0631 \$0.7315 \$0.9392	\$22.20 \$0.7569 \$0.7784	\$22.20 \$1.4884 \$1.7176

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Issued by: **Robert B. Hevert**
Title: **Senior Vice President**

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON C&I RATES

Winter Season November 2019 21 - April 2020 22	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$0.2090 \$0.2090 \$0.0472 \$0.0360 \$0.7437 \$0.9551	\$75.09 \$0.2562 \$0.2450 \$0.2562 \$0.2450	\$75.09 \$0.9999 \$1.2001 \$0.9999 \$1.2001
C&I Low Annual/Low Winter Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$0.2090 \$0.2090 \$0.0472 \$0.0360 \$0.6465 \$0.8453	\$75.09 \$0.2562 \$0.2450 \$0.2562 \$0.2450	\$75.09 \$0.9027 \$1.0903 \$0.9027 \$1.0903
C&I Medium Annual/High Winter Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$0.2650 \$0.0472 \$0.0360 \$0.7437 \$0.9551	\$222.64 \$0.3122 \$0.3010	\$222.64 \$1.0559 \$1.2561
C&I Medium Annual/Low Winter Tariff Rate G 51: Monthly Customer Charge First 1,300 therms All usage over 1,300 therms LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$0.1937 \$0.1624 \$0.0472 \$0.0360 \$0.6465 \$0.8453	\$222.64 \$0.2409 \$0.2297 \$0.2096 \$0.1984	\$222.64 \$0.8874 \$1.0750 \$0.8564 \$1.0437
C&I High Annual/High Winter Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$0.2209 \$0.0472 \$0.0360 \$0.7437 \$0.9551	\$1,335.81 \$0.2684 \$0.2569	\$1,335.81 \$1.0418 \$1.2120
C&I High Annual/Low Winter Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$0.1945 \$0.0472 \$0.0360 \$0.6465 \$0.8453	\$1,335.81 \$0.2417 \$0.2305	\$1,335.81 \$0.8882 \$1.0758

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Issued by: Robert B. Hevert

Title: Senior Vice President

Anticipated Cost of Gas

New Hampshire Division

Period Covered: November 1, 2020~~21~~ - October 31, 2021~~22~~

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 4,596,721 \$ 4,553,044	
Supply Costs:	\$ 8,233,230 \$ 11,472,168	
Storage & Peaking Gas:		
Demand, Capacity:	\$ 11,702,910 \$ 12,327,011	
Commodity Costs:	\$ 2,618,320 \$ 7,733,349	
Interruptible Included Above	\$ \$ -	
Inventory Finance Charge	\$ 1,266 \$ 1,378	
Capacity Release	\$ (3,272,870) \$ (4,076,771)	
Re-entry Rate & Conversion Rate Revenues	\$ (5,000) \$ (5,000)	
Total Anticipated Direct Cost of Gas	\$ 23,874,576 \$ 32,005,179	
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection	\$ 614,082 \$ 189,294	
Interest	\$ (44,016) \$ (42,086)	
Refunds	\$ \$ -	
<u>Interruptible Margins</u>	\$ \$ -	
Total Adjustments	\$ 570,066 \$ 147,208	
Working Capital:		
Total Anticipated Direct Cost of Gas	\$ 23,874,576 \$ 32,005,179	
Working Capital Percentage	0.0892% 0.0892%	
Working Capital Allowance	\$ 21,301 \$ 28,555	
Plus: Working Capital Reconciliation (Acct 173)	\$ (35,910) \$ (5,834)	
Total Working Capital Allowance	\$ (14,609) \$ 22,721	
Bad Debt:		
Bad Debt Allowance	\$ 156,687 \$ 137,320	
Plus: Bad Debt Reconciliation (Acct 173)	\$ (4,239) \$ (61,950)	
Total Bad Debt Allowance	\$ 152,448 \$ 75,370	
Local Production and Storage Capacity	\$ 476,106 \$ 476,106	
Miscellaneous Overhead - 84.23 79.87% Allocated to Winter Season	\$ 471,532 \$ 463,606	
Total Anticipated Indirect Cost of Gas	\$ 1,655,544 \$ 1,185,012	
Total Cost of Gas	\$ 25,530,121 \$ 33,190,191	

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Effective Date: November 1, 2020~~2021~~

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Issued By: Robert B. Hevert
Senior Vice President

Anticipated Cost of Gas

New Hampshire Division

Period Covered: May 1, 2021~~22~~ - October 31, 2021~~22~~

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$842,503	<u>\$956,729</u>		
Supply Costs:	\$2,140,506	<u>\$3,110,213</u>		
Storage & Peaking Gas:				
Demand, Capacity:	\$332,957	<u>\$397,395</u>		
Commodity Costs:	\$25,153	<u>\$21,467</u>		
Interruptible Included Above	\$0	\$0		
Inventory Finance Charge	\$0	\$0		
Capacity Release & Asset Management	\$0	\$0		
Re-entry Rate & Conversion Rate Revenues	\$0	\$0		
Total Anticipated Direct Cost of Gas			\$3,341,119	<u>\$4,485,804</u>
ANTICIPATED INDIRECT COST OF GAS				
Adjustments:				
Prior Period Under/(Over) Collection	\$141,851	<u>\$47,710</u>		
Interest	(\$43,640)	<u>(\$41,380)</u>		
Refunds	\$0	\$0		
Interruptible Margins	\$0	\$0		
Total Adjustments			\$98,211	<u>\$6,330</u>
Working Capital:				
Total Anticipated Direct Cost of Gas	\$3,341,119	<u>\$4,485,805</u>		
Working Capital Percentage	0.0892%	<u>0.089%</u>		
Working Capital Allowance	\$2,981	<u>\$4,002</u>		
Plus: Working Capital Reconciliation (Acct 173)	(\$8,295)	<u>(\$1,470)</u>		
Total Working Capital Allowance			(\$5,314)	<u>\$2,532</u>
Bad Debt:				
Bad Debt Allowance	\$14,144	<u>\$14,529</u>		
Plus: Bad Debt Reconciliation (Acct 173)	(\$979)	<u>(\$15,614)</u>		
Total Bad Debt Allowance			\$13,166	<u>(\$1,084)</u>
Local Production and Storage Capacity			\$0	<u>\$0</u>
Miscellaneous Overhead-18.77<u>20.13</u>% Allocated to the Summer Season			\$108,923	<u>\$116,849</u>
Total Anticipated Indirect Cost of Gas			\$214,984	<u>\$124,627</u>
Total Cost of Gas			\$3,556,103	<u>\$4,610,432</u>

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Robert B. Hevert
 Senior Vice President

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2021 - April 30, 2022

(Col 1)	(Col 2)	(Col 3)		
Total Anticipated Direct Cost of Gas	\$23,874,576	\$32,005,179		
Projected Prorated Sales (11/01/2021- 04/30/2022)	<u>34,897,412</u>	<u>35,339,329</u>		
Direct Cost of Gas Rate			\$0.6844	\$0.9057 per therm
Demand Cost of Gas Rate	\$13,024,761	\$12,798,284	\$0.3734	\$0.3622 per therm
Commodity Cost of Gas Rate	\$10,851,549	\$19,206,895	\$0.3110	\$0.5435 per therm
Total Direct Cost of Gas Rate	\$23,874,576	\$32,005,179	\$0.6844	\$0.9057 per therm
Total Anticipated Indirect Cost of Gas	\$1,655,644	\$1,185,012		
Projected Prorated Sales (11/01/2021- 04/30/2022)	<u>34,897,412</u>	<u>35,339,329</u>		
Indirect Cost of Gas			\$0.0474	\$0.0335 per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$0.7315	\$0.9392 per therm

RESIDENTIAL COST OF GAS RATE -11/01/2021	COGwr	\$0.7315	\$0.9392	per therm
	Maximum (COG+25%)	\$0.9144	\$1.1740	

COM/IND LOW WINTER USE COST OF GAS RATE -11/01/2021	COGwl	\$0.6465	\$0.8453	per therm
	Maximum (COG+25%)	\$0.8081	\$1.0566	

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$604,051	\$668,845
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	<u>\$31,569</u>	<u>\$15,887</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$632,620	\$684,732
C&I HLF PROJECTED PRORATED SALES (11/01/2021 - 04/30/2022)	<u>2,277,711</u>	<u>2,692,919</u>
DEMAND COST OF GAS RATE	\$0.2777	\$0.2543
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$733,070	\$1,503,327
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>(\$940)</u>	<u>(\$2,088)</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$732,130	\$1,501,239
C&I HLF PROJECTED PRORATED SALES (11/01/2021 - 04/30/2022)	<u>2,277,711</u>	<u>2,692,919</u>
COMMODITY COST OF GAS RATE	\$0.3214	\$0.5575
INDIRECT COST OF GAS	\$0.0474	\$0.0335
TOTAL C&I HLF COST OF GAS RATE	\$0.6465	\$0.8453

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2021	COGwh	\$0.7437	\$0.9551	per therm
	Maximum (COG+25%)	\$0.9286	\$1.1939	

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$5,855,245	\$5,898,495
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$307,534</u>	<u>\$140,104</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$6,162,780	\$6,038,599
C&I LLF PROJECTED PRORATED SALES (11/01/2021 - 04/30/2022)	<u>15,933,486</u>	<u>15,871,915</u>
DEMAND COST OF GAS RATE	\$0.3868	\$0.3805
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$4,937,736	\$8,600,676
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>(\$6,330)</u>	<u>(\$11,944)</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$4,931,406	\$8,588,732
C&I LLF PROJECTED PRORATED SALES (11/01/2021 - 04/30/2022)	<u>15,933,486</u>	<u>15,871,915</u>
COMMODITY COST OF GAS RATE	\$0.3095	\$0.5411
INDIRECT COST OF GAS	\$0.0474	\$0.0335
TOTAL C&I LLF COST OF GAS RATE	\$0.7437	\$0.9551

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Issued By: Robert B. Hevert
Senior Vice President

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2021~~2~~ - October 31, 2021~~2~~

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$3,341,119	\$4,485,805			
Projected Prorated Sales (05/01/2021 2 - 10/31/2021 2)	<u>8,061,210</u>	<u>8,907,030</u>			
Direct Cost of Gas Rate			\$0.4445	\$0.5036	per therm
Demand Cost of Gas Rate	\$4,175,460	\$1,354,125	\$0.4458	\$0.1520	per therm
Commodity Cost of Gas Rate	\$2,165,659	\$3,131,680	\$0.2687	\$0.3516	per therm
Total Direct Cost of Gas Rate	\$3,341,119	\$4,485,805	\$0.4445	\$0.5036	per therm
Total Anticipated Indirect Cost of Gas	\$214,984	\$124,627			
Projected Prorated Sales (05/01/2021 2 - 10/31/2021 2)	<u>8,061,210</u>	<u>8,907,030</u>			
Indirect Cost of Gas			\$0.0267	\$0.0140	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$0.4412	\$0.5176	per therm
Period ending over-collection to be recovered—per April Report	\$450,144				
Projected sales (05/01/21 – 10/31/21)	<u>8,061,210</u>				
Per-unit change in Cost of Gas (05/01/21 – 10/31/21)	\$0.0558				
Period ending over-collection to be recovered—per September Report	\$94,081				
Projected sales (10/01/21 – 10/31/21)	<u>2,198,166</u>				
Per-unit change in Cost of Gas (10/01/21 – 10/31/21)	\$0.0428				

RESIDENTIAL COST OF GAS RATE -10/01/21 05/01/22	COGwr	\$0.5398	\$0.5176	per therm
	Maximum (COG+25%)	\$0.6213	\$0.6470	
INITIAL RESIDENTIAL COST OF GAS RATE—05/01/21		\$0.4412		
CHANGE IN PER UNIT COST		\$0.0558		
REVISED RESIDENTIAL COST OF GAS RATE—05/01/21		\$0.4970		
CHANGE IN PER UNIT COST		\$0.0428		
REVISED RESIDENTIAL COST OF GAS RATE—10/01/21		\$0.5398		

COM/IND LOW WINTER USE COST OF GAS RATE - 10/01/21 05/01/22	COGwl	\$0.4929	\$0.4740	per therm
	Maximum (COG+25%)	\$0.5626	\$0.5925	
INITIAL COM/IND LOW WINTER USE COST OF GAS RATE—5/01/20		\$0.3943		
CHANGE IN PER UNIT COST		\$0.0558		
REVISED COM/IND LOW WINTER USE COST OF GAS RATE—05/01/21		\$0.4501		
CHANGE IN PER UNIT COST		\$0.0428		
REVISED COM/IND LOW WINTER USE COST OF GAS RATE—10/01/21		\$0.4929		

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$205,468
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$11,258
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$216,726
C&I HLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	1,996,958
DEMAND COST OF GAS RATE	<u>\$0.1085</u>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$701,906
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$64
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$701,970
C&I HLF PROJECTED PRORATED SALES (10/01/22 - 10/31/22)	1,996,958
COMMODITY COST OF GAS RATE	<u>\$0.3515</u>
INDIRECT COST OF GAS	<u>\$0.0140</u>
TOTAL C&I HLF COST OF GAS RATE	<u>\$0.4740</u>

COM/IND HIGH WINTER USE COST OF GAS RATE - 10/01/21 05/01/22	COGwh	\$0.5719	\$0.5445	per therm
	Maximum (COG+25%)	\$0.5916	\$0.6806	
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE—05/01/21		\$0.4733		
CHANGE IN PER UNIT COST		\$0.0558		
REVISED COM/IND HIGH WINTER USE COST OF GAS RATE—05/01/21		\$0.5291		
CHANGE IN PER UNIT COST		\$0.0428		
REVISED COM/IND HIGH WINTER USE COST OF GAS RATE—10/01/21		\$0.5719		

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$549,002
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$30,080
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$579,082
C&I LLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	3,236,934
DEMAND COST OF GAS RATE	<u>\$0.1789</u>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,138,131
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$104
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$1,138,235
C&I LLF PROJECTED PRORATED SALES (05/01/22 - 10/31/22)	3,236,934
COMMODITY COST OF GAS RATE	<u>\$0.3516</u>
INDIRECT COST OF GAS	<u>\$0.0140</u>
TOTAL C&I LLF COST OF GAS RATE	<u>\$0.5445</u>

Local Delivery Adjustment Clause

Rate Schedule	GAPRA	<i>GAPRA</i>	EEC	<i>EEC</i>	LRR	<i>LRR</i>	ERC	<i>ERC</i>	ITMC	RCE	RPC	LDAC	<i>LDAC</i>
Residential Heating	\$0.0044	<i>\$0.0060</i>	\$0.0774	<i>\$0.0449</i>	\$0.0220	<i>\$0.0066</i>	\$0.0064	<i>\$0.0056</i>	\$0.0000	\$0.0000	\$0.0000	\$0.1099	<i>\$0.0631</i>
Residential Non-Heating	\$0.0044	<i>\$0.0060</i>	\$0.0774	<i>\$0.0449</i>	\$0.0220	<i>\$0.0066</i>	\$0.0064	<i>\$0.0056</i>	\$0.0000	\$0.0000	\$0.0000	\$0.1099	<i>\$0.0631</i>
Small C&I	\$0.0044	<i>\$0.0060</i>	\$0.0337	<i>\$0.0238</i>	\$0.0030	<i>\$0.0006</i>	\$0.0064	<i>\$0.0056</i>	\$0.0000	\$0.0000	\$0.0000	\$0.0472	<i>\$0.0360</i>
Medium C&I	\$0.0044	<i>\$0.0060</i>	\$0.0337	<i>\$0.0238</i>	\$0.0030	<i>\$0.0006</i>	\$0.0064	<i>\$0.0056</i>	\$0.0000	\$0.0000	\$0.0000	\$0.0472	<i>\$0.0360</i>
Large C&I	\$0.0044	<i>\$0.0060</i>	\$0.0337	<i>\$0.0238</i>	\$0.0030	<i>\$0.0006</i>	\$0.0064	<i>\$0.0056</i>	\$0.0000	\$0.0000	\$0.0000	\$0.0472	<i>\$0.0360</i>
No Previous Sales Service													

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Issued by:

Title:

Robert B. Hevert

Senior Vice President

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: **\$0.71 per MMBtu** of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: **\$ ~~64.5371.85~~ per MMBtu** per MDPQ per month for November ~~2020-2021~~ through April ~~2021-2022~~. Provided on Page 6 of ~~Schedule 21-FXW~~ Attachment ~~NUI-FXW-6~~.

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

III. Company Allowance Calculation: **1.~~3025~~%** - Provided in ~~Schedule 18-FXW~~ Attachment ~~NUI-FXW-3~~

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) Non-Daily Metered Pools only	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

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Senior Vice President

Authorized by NHPUC Order No. ~~26,420-26,539~~ in Docket No. DG ~~20-15421-131~~, dated October ~~30, 2020~~29, 2021.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, ~~2020-2021~~ through October 31, ~~2021-2022~~.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	23.23 <u>22.82</u> %	57.23 <u>60.95</u> %
Storage:	31.91 <u>32.31</u> %	17.78 <u>16.23</u> %
Peaking:	44.86 <u>45.41</u> %	24.99 <u>22.82</u> %

Issued: November ~~49, 2020~~2021

Effective: November 1, ~~2020~~2021

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2021.

Issued by: Robert B. Hevert
Senior Vice President

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

**Re-entry Surcharge and Conversion Surcharge
(continued)**

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, ~~2020-2021~~ through April 30, ~~2021-2022~~ and May 1, ~~2021-2022~~ through October ~~2021-2022~~.

Effective Dates:	November 1, 2020<u>1</u> – April 30, 2021<u>2</u>	May 1, 2021<u>2</u> – October 30, 2021<u>2</u>
Re-entry Surcharge:	\$0. 0012-0000 per therm	\$0. 0011-0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0. 0012-7543 per therm	\$0. 0011-0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0. 0984-8641 per therm	\$0. 0011-0000 per therm

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Title: Senior Vice President