

Compare Results

Old File:

ENNG Current Tariff Effective 1-1-22.pdf

8 pages (275 KB)
1/24/2022 3:31:03 PM

versus

New File:

**ENNG Proposed Filing Effective 2-1-22
Clean.pdf**

8 pages (262 KB)
1/24/2022 3:36:36 PM

Total Changes

106

Text only comparison

Content

97 Replacements
7 Insertions
2 Deletions

Styling and Annotations

0 Styling
0 Annotations

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Liberty Utilities (EnergyNorth Natural Gas) Corp.
d/b/a Liberty Utilities
 Projected Over or Under Collection

| Without Rate Adjustment | Beginning Under/(Over) | Nov-21 (Actual) | Dec-21 (Actual) | Jan-22 (Estimate) | Feb-22 (Estimate) | Mar-22 (Estimate) | Apr-22 (Estimate) | Total Peak |
|--|------------------------|-----------------|-----------------|-------------------|-------------------|-------------------|-------------------|---------------|
| Total Gas Costs | | \$ 7,525,569 | \$ 13,837,761 | \$ 20,961,439 | \$ 13,944,540 | \$ 9,524,669 | \$ 4,767,524 | \$ 70,561,503 |
| Forecasted firm Residential therm sales | | | | | | | | |
| Refunds & Adjustments | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Return on Inventory per DG 20-105 | | 54,342 | 54,342 | 54,342 | 54,342 | 54,342.0 | 54,342.0 | 326,052 |
| Forecasted Transportation Revenue | | - | - | (2,480) | (2,071) | (1,977) | (1,470) | (7,998) |
| Broker Revenue | | - | - | (751) | (816) | (757) | (605) | (2,929) |
| Forecasted Off System and Capacity Release | | - | - | (281,431) | (280,359) | (277,123) | (277,216) | (1,116,129) |
| Fixed Price Option Admin. | | 10,331 | - | 6,133 | 6,133 | 6,133 | 6,133 | 34,864 |
| Bad Debt Costs | | 43,370 | 33,357 | 148,736 | 99,506 | 68,496 | 35,119 | 428,584 |
| Working Capital | | 12,614 | 2,685 | 48,005 | 31,935 | 21,813 | 10,918 | 127,970 |
| Misc Overhead | | - | - | - | - | - | - | - |
| Production & Storage | | 579,555 | 648,931 | 614,243 | 614,243 | 614,243 | 614,243 | 3,685,458 |
| Total Indirect Costs | | \$ 700,212 | \$ 739,315 | \$ 586,798 | \$ 522,913 | \$ 485,170 | \$ 441,465 | \$ 3,475,872 |
| Interest | | (16,961) | (26,512) | 16,751 | 13,950 | 5,706 | (4,481) | \$ (11,546) |
| Total Gas Costs plus Indirect Costs | \$ (3,447,842) | 8,208,820 | 14,550,565 | 21,564,988 | 14,481,403 | 10,015,544 | 5,204,508 | \$ 70,577,986 |
| Total Forecasted Sales Volumes | | 9,442,214 | 19,178,442 | 20,761,510 | 17,503,620 | 14,926,060 | 13,344,797 | 95,156,643 |
| Total Forecasted Collections | | 14,607,375 | 14,580,158 | 14,763,267 | 12,440,498 | 10,611,284 | 9,478,953 | \$ 76,481,534 |
| With Rate Adjustment | Beginning Under/(Over) | Nov-21 (Actual) | Dec-21 (Actual) | Jan-22 (Estimate) | Feb-22 (Estimate) | Mar-22 (Estimate) | Apr-22 (Estimate) | Total Peak |
| Total Gas Costs | | \$ 7,525,569 | \$ 13,837,761 | \$ 20,961,439 | \$ 13,944,540 | \$ 9,524,669 | \$ 4,767,524 | \$ 70,561,503 |
| Adjustments and Indirect Costs | | | | | | | | |
| Refunds & Adjustments | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Inventory Financing | | 54,342 | 54,342 | 54,342 | 54,342 | 54,342 | 54,342 | 326,052 |
| Transportation Revenue | | - | - | (2,480) | (2,071) | (1,977) | (1,470) | (7,998) |
| Broker Revenue | | - | - | (751) | (816) | (757) | (605) | (2,929) |
| Off System and Capacity Release | | - | - | (281,431) | (280,359) | (277,123) | (277,216) | (1,116,129) |
| Fixed Price Option Admin. | | 10,331 | - | 6,133 | 6,133 | 6,133 | 6,133 | 34,864 |
| Bad Debt Costs | | 43,370 | 33,357 | 148,736 | 99,506 | 68,496 | 35,119 | 428,584 |
| Working Capital | | 12,614 | 2,685 | 48,005 | 31,935 | 21,813 | 10,918 | 127,970 |
| Misc Overhead | | - | - | - | - | - | - | - |
| Production & Storage | | 579,555 | 648,931 | 614,243 | 614,243 | 614,243 | 614,243 | 3,685,458 |
| Total Indirect Costs | | \$ 700,212 | \$ 739,315 | \$ 586,798 | \$ 522,913 | \$ 485,170 | \$ 441,465 | \$ 3,475,872 |
| Interest | | (16,961) | (26,512) | 16,751 | 13,950 | 5,706 | (4,481) | \$ (11,546) |
| Total Gas Costs plus Indirect Costs | \$ (3,447,842) | 8,208,820 | 14,550,565 | 21,564,988 | 14,481,403 | 10,015,544 | 5,204,508 | \$ 70,577,986 |
| Total Forecasted Sales Volumes | | 9,442,214 | 19,178,442 | 20,761,510 | 17,503,620 | 14,926,060 | 13,344,797 | 95,156,643 |
| Total Forecasted Collections | | 14,607,375 | 14,580,158 | 14,711,841 | 10,224,691 | 8,718,727 | 7,735,194 | \$ 70,577,986 |

Liberty Utilities (EnergyNorth Natural Gas) Corp.

d/b/a Liberty Utilities

Calculation of the Projected Over or Under Collection of the
2021 - 2022 Winter Cost of Gas Filing
DG 21-130

February 1, 2022

| | | |
|--|-------------|----------------|
| Under/(Over) Collection as of 12/31/21 | | \$ (9,875,990) |
| Forecasted firm Residential therm sales 2/1/2022 - 4/30/2022 | 24,243,185 | |
| Residential Cost of Gas Rate per therm | \$ (0.7246) | |
| Forecasted firm C&I High Winter Use therm sales 2/1/2022 - 4/30/2022 | 16,121,518 | |
| C&I- High Winter Use Cost of Gas Rate per therm | \$ (0.7248) | |
| Forecasted firm C&I Low Winter therm sales 2/1/2022 - 4/30/2022 | 3,660,054 | |
| C&I- Low Winter Use Cost of Gas Rate per therm | \$ (0.7231) | |
| Forecasted firm GAP-R4 Winter therm sales 2/1/2022 - 4/30/2022 | 1,749,720 | |
| GAP R-4 Cost of Gas Rate per therm | \$ (0.3985) | |
| Forecasted firm Residential therm sales 1/2022 | 11,068,230 | |
| Residential Cost of Gas Rate per therm | \$ (0.7246) | |
| Forecasted firm C&I High Winter Use therm sales 1/2022 | 7,579,850 | |
| C&I- High Winter Use Cost of Gas Rate per therm | \$ (0.7248) | |
| Forecasted firm C&I Low Winter Use therm sales 1/2022 | 1,333,450 | |
| C&I- Low Winter Use Cost of Gas Rate per therm | \$ (0.7231) | |
| Forecasted firm GAP-R4 Winter therm sales 1/2022 | 779,980 | |
| GAP R-4 Cost of Gas Rate per therm | \$ (0.3985) | |
| Forecast recovered costs at current rate 1/1/2022- 4/30/2022 | | (47,384,291) |
| Estimated FPO Premium 1/1/2022- 4/30/2022 | | 90,290 |
| Revised projected gas costs 1/1/2022- 4/30/2022 | | 51,234,517 |
| Estimated interest charged (credited) to customers 1/1/2022- 4/30/2022 | | 31,927 |
| Projected under / (over) collection as of 04/30/2022 (A) | | \$ (5,903,548) |

| | |
|--|---------------|
| Actual Gas Costs through 12/31/21 | \$ 22,759,385 |
| Revised projected gas costs 1/1/2022- 4/30/2022 | \$ 51,266,443 |
| Estimated total adjusted gas costs 11/01/2021 - 04/30/2022 (B) | \$ 74,025,829 |

| | |
|--|--------|
| Under/ (over) collection as percent of total gas costs (A/B) | -7.97% |
|--|--------|

| | |
|--|----------------|
| Projected under / (over) collections as of 04/30/2022 (A) | \$ (5,903,548) |
| Forecasted firm therm sales 2/1/2022 - 04/30/2022 | 45,774,477 |
| Change in rate used to reduce forecast under/(over) collection | \$ (0.1290) |
| Current Cost of Gas Rate | \$ 0.7246 |
| Revised Cost of Gas Rate | \$ 0.5956 |
| Cap - Residential Cost of Gas Rate | \$ 1.4174 |

Revised as follows:

The revised projected gas costs include the January 2022 - April 2022 NYMEX settled strip prices as of January 21, 2022.

Liberty Utilities (EnergyNorth Natural Gas) Corp.
d/b/a Liberty Utilities
 Projected Over or Under Collection

| Without Rate Adjustment | Beginning Under/(Over) | Nov-21 (Actual) | Dec-21 (Actual) | Jan-22 (Estimate) | Feb-22 (Estimate) | Mar-22 (Estimate) | Apr-22 (Estimate) | Total Peak |
|--|------------------------|-----------------|-----------------|-------------------|-------------------|-------------------|-------------------|---------------|
| Total Gas Costs | | \$ 7,525,569 | \$ 13,837,761 | \$ 20,961,439 | \$ 13,944,540 | \$ 9,524,669 | \$ 4,767,524 | \$ 70,561,503 |
| Forecasted firm Residential therm sales | | | | | | | | |
| Refunds & Adjustments | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Return on Inventory per DG 20-105 | | 54,342 | 54,342 | 54,342 | 54,342 | 54,342.0 | 54,342.0 | 326,052 |
| Forecasted Transportation Revenue | | - | - | (2,480) | (2,071) | (1,977) | (1,470) | (7,998) |
| Broker Revenue | | - | - | (751) | (816) | (757) | (605) | (2,929) |
| Forecasted Off System and Capacity Release | | - | - | (281,431) | (280,359) | (277,123) | (277,216) | (1,116,129) |
| Fixed Price Option Admin. | | 10,331 | - | 6,133 | 6,133 | 6,133 | 6,133 | 34,864 |
| Bad Debt Costs | | 43,370 | 33,357 | 148,736 | 99,506 | 68,496 | 35,119 | 428,584 |
| Working Capital | | 12,614 | 2,685 | 48,005 | 31,935 | 21,813 | 10,918 | 127,970 |
| Misc Overhead | | - | - | - | - | - | - | - |
| Production & Storage | | 579,555 | 648,931 | 614,243 | 614,243 | 614,243 | 614,243 | 3,685,458 |
| Total Indirect Costs | | \$ 700,212 | \$ 739,315 | \$ 586,798 | \$ 522,913 | \$ 485,170 | \$ 441,465 | \$ 3,475,872 |
| Interest | | (16,961) | (26,512) | 16,751 | 13,950 | 5,706 | (4,481) | \$ (11,546) |
| Total Gas Costs plus Indirect Costs | \$ (3,447,842) | 8,208,820 | 14,550,565 | 21,564,988 | 14,481,403 | 10,015,544 | 5,204,508 | \$ 70,577,986 |
| Total Forecasted Sales Volumes | | 9,442,214 | 19,178,442 | 20,761,510 | 17,503,620 | 14,926,060 | 13,344,797 | 95,156,643 |
| Total Forecasted Collections | | 14,607,375 | 14,580,158 | 14,763,267 | 12,440,498 | 10,611,284 | 9,478,953 | \$ 76,481,534 |
| With Rate Adjustment | Beginning Under/(Over) | Nov-21 (Actual) | Dec-21 (Actual) | Jan-22 (Estimate) | Feb-22 (Estimate) | Mar-22 (Estimate) | Apr-22 (Estimate) | Total Peak |
| Total Gas Costs | | \$ 7,525,569 | \$ 13,837,761 | \$ 20,961,439 | \$ 13,944,540 | \$ 9,524,669 | \$ 4,767,524 | \$ 70,561,503 |
| Adjustments and Indirect Costs | | | | | | | | |
| Refunds & Adjustments | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Inventory Financing | | 54,342 | 54,342 | 54,342 | 54,342 | 54,342 | 54,342 | 326,052 |
| Transportation Revenue | | - | - | (2,480) | (2,071) | (1,977) | (1,470) | (7,998) |
| Broker Revenue | | - | - | (751) | (816) | (757) | (605) | (2,929) |
| Off System and Capacity Release | | - | - | (281,431) | (280,359) | (277,123) | (277,216) | (1,116,129) |
| Fixed Price Option Admin. | | 10,331 | - | 6,133 | 6,133 | 6,133 | 6,133 | 34,864 |
| Bad Debt Costs | | 43,370 | 33,357 | 148,736 | 99,506 | 68,496 | 35,119 | 428,584 |
| Working Capital | | 12,614 | 2,685 | 48,005 | 31,935 | 21,813 | 10,918 | 127,970 |
| Misc Overhead | | - | - | - | - | - | - | - |
| Production & Storage | | 579,555 | 648,931 | 614,243 | 614,243 | 614,243 | 614,243 | 3,685,458 |
| Total Indirect Costs | | \$ 700,212 | \$ 739,315 | \$ 586,798 | \$ 522,913 | \$ 485,170 | \$ 441,465 | \$ 3,475,872 |
| Interest | | (16,961) | (26,512) | 16,751 | 13,950 | 5,706 | (4,481) | \$ (11,546) |
| Total Gas Costs plus Indirect Costs | \$ (3,447,842) | 8,208,820 | 14,550,565 | 21,564,988 | 14,481,403 | 10,015,544 | 5,204,508 | \$ 70,577,986 |
| Total Forecasted Sales Volumes | | 9,442,214 | 19,178,442 | 20,761,510 | 17,503,620 | 14,926,060 | 13,344,797 | 95,156,643 |
| Total Forecasted Collections | | 14,607,375 | 14,580,158 | 14,711,841 | 10,224,691 | 8,718,727 | 7,735,194 | \$ 70,577,986 |