

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty

DG 21-130

Winter 2021/2022 Cost of Gas and Summer 2022 Cost of Gas

New Hampshire Public Utilities Commission Record Requests - Set 1

Date Request Received: 9/29/21  
Request No. PUC RR1-1

Date of Response: 10/7/21  
Respondent: Catherine McNamara

---

**REQUEST:**

Provide the live spreadsheets for all the COG schedules (COG Model) with all supporting work papers.

**RESPONSE:**

See Attachment PUC RR1-1.xlsx for the live COG Model.

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty

DG 21-130

Winter 2021/2022 Cost of Gas and Summer 2022 Cost of Gas

New Hampshire Public Utilities Commission Record Requests - Set 1

Date Request Received: 9/29/21  
Request No. PUC RR1-2

Date of Response: 10/7/21  
Respondent: Erin O'Brien

---

**REQUEST:**

Reference Schedule 19 RDAF (Bates 130).

- a. Explain the schedule with a description of each line item and how it is calculated:
- b. Provide all supporting work papers (in live Excel) used to develop this schedule; particularly calculations of monthly revenue difference increase/(decrease) (Lines 5, and 22). True up (Lines 7, 24) in the format of last year's actual and allowed base revenue (see DG 20-141, starting Bates 112-116). Please include the NWA revenue as a separate item.

**RESPONSE:**

- a. Please refer to Attachment PUC RR1-2.a for this information.
- b. Please refer to Attachment PUC RR1-2.b.1.xlsx for supporting workpapers for the filing calculations linked in Excel. Please note that we are unable to provide information in the format of last year's actual and allowed base revenue as the calculation has been corrected in line with the DG 20-105 rate case. NWA revenue is included in Attachment PUC RR1-2.b.2.xlsx.

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty

DG 21-130

Winter 2021/2022 Cost of Gas and Summer 2022 Cost of Gas

New Hampshire Public Utilities Commission Record Requests - Set 1

Date Request Received: 9/29/21  
Request No. PUC RR1-3

Date of Response: 10/7/21  
Respondent: David Simek  
Catherine McNamara

---

**REQUEST:**

Explain the changes implemented in Docket No. DG 20-105 compared to Docket No. DG 17-048 regarding RLIAP revenue and how it is treated in FCOS and the Rate Design Model.

**RESPONSE:**

The low income revenue change implemented in Docket No. DG 20-105, as compared to Docket No. DG 17-048, is that the discount provided to low-income customers shall no longer be included in the revenue calculation within the FCOS and the Rate Design Model, as it is reconciled separately through the Gas Assistance Program (GAP) portion of the LDAC.

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty

DG 21-130

Winter 2021/2022 Cost of Gas and Summer 2022 Cost of Gas

New Hampshire Public Utilities Commission Record Requests - Set 1

Date Request Received: 9/29/21  
Request No. PUC RR1-4

Date of Response: 10/7/21  
Respondent: James Bonner

---

**REQUEST:**

Reference RDAF adjustment schedules. Given that the actual revenue recognized RLIAP revenues by calculating Low Income rate class R-4 at non-discounted rate R-3, please explain how the RDAF adjustment schedule accounts for RLIAP revenues in the allowed revenue calculations.

**RESPONSE:**

For each of the RDAF adjustment schedules, RLIAP for the allowed revenue calculations is accounted for by pricing out Rate R-4 revenues at Rate R-3 revenue per customer (“RPC”) as shown on page 2 for the Revised Allowed Revenue calculation and is not accounted for in the Original Allowed Revenue calculation, which prices out Rate R-4 revenues at Rate R-4 RPC as shown on page 4.

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty

DG 21-130

Winter 2021/2022 Cost of Gas and Summer 2022 Cost of Gas

New Hampshire Public Utilities Commission Record Requests - Set 1

Date Request Received: 9/29/21  
Request No. PUC RR1-5

Date of Response: 10/7/21  
Respondent: James Bonner

---

**REQUEST:**

Describe any changes in the way Liberty calculated the RDAF in 2019-2021 and in the current filing. Please highlight any differences.

**RESPONSE:**

The calculation of the Revenue Decoupling Adjustment Factor (“RDAF”) for the 2021–22 period is completely different from the calculation used for the 2019–20 and 2020–21 periods. The changes are attributable to the RDAF provisions in the Settlement Agreement approved in the Company’s last general rate case in Docket No. DG 20-105 (Order No. 26,505 (July 30, 2021)). No direct comparison is possible. The calculation for prior periods was a ratemaking calculation as shown in the RDAF Adjustment attachments submitted in this proceeding. The calculation in this proceeding is predicated on using the allowed and actual revenues as recorded on the Company’s accounting books to compute the RDAF.