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Neil Proudman
TITLE: President

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The winter cost of gas rate will be applied to billings commencing with the first November revenue billing cycle; the summer cost of gas rate will be applied to billings commencing with the first May revenue billing cycle.

- C. Calculation. The amount of the cost of gas rate is the anticipated unit cost of gas sold.

At the conclusion of each winter and summer period the Company will calculate the extent that cost of gas revenues are greater or less than actual unit costs of gas compared with the anticipated unit costs. The calculated difference (actual gas sales volumes multiplied by the difference between actual and anticipated unit costs) will be carried forward into the computation of the cost of gas rate for the corresponding winter or summer period.

Any excess revenue collected, as determined above, will earn interest as specified by the Commission.

- D. Changes. The cost of gas rate may be adjusted without further Commission action based on the projected over-/under-collection of gas costs, the adjusted rate to be effective the first of the month. Any such rate adjustments may not exceed a maximum rate of 25 percent above the approved rate, but there is no limit on the amount of any rate reductions.
- E. Refunds. When refunds are made to the Company by its suppliers that are applicable to increased charges collected under this provision, the Company will make appropriate refunds to its customers and as the Commission may direct.
- F. Reporting. The Company shall submit to the Commission, at least 30 days prior to the effective date, the proposed winter and summer period cost of gas rate computation. Any monthly adjustments to the cost of gas rate must be filed five (5) business days prior to the first day of the subsequent month (the effective date of the new rate).

The cost of gas rate shall be computed to the nearest one hundredth cent per therm and shown on customers' bills.

- G. Fixed Price Option Program. An alternative to the traditional winter period cost of gas rate mechanism may be elected by the customer pursuant to the Company's Fixed Price Option (FPO) Program. The Company may offer up to 50% of its expected firm sales for the winter period under the FPO Program. The cost of gas charge offered under the FPO Program will remain fixed for all winter period billings commencing November 1 and ending April 30 of the effective winter period. Once elected, customers must remain on the FPO Program for the duration of the winter period unless service is terminated. There are no maximum or minimum usage levels. Customers may enroll in this Program by contacting the Company between the October 1 and October 19 period immediately preceding the effective winter period.

19 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE AND NORMAL WEATHER ADJUSTMENT

- A. Purpose. The purpose of the Local Distribution Adjustment Clause ("LDAC" or this "Clause") is to establish procedures that allow the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, its delivery charges in order to recover Conservation Charges ("CC"), Revenue Decoupling Adjustment Factor ("RDAF"), Property Tax Adjustment Mechanism ("PTAM"), Environmental Surcharges ("ES") including the Relief Holder Surcharge ("RHS") and the Manufactured Gas Program Surcharge ("MGP"), rate case expenses and recoupment ("RCE"), Gas Assistance Program costs ("GAP").

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Residential Customer Class Group (CG1): defined as both Residential Non-Heating Rate Class and Residential Heating Rate Class, shall consist of all customers taking service pursuant to the Company's residential rate schedules. CG1 shall include customers taking service under rate schedules R-1, R-3, R-4, R-5, R-6 and R-7.

Commercial and Industrial Customer Class Group (CG2): shall consist of all customers taking service pursuant to one of the Company's general service rate schedules, G-41, G-42, G-43, G-44, G-45, G-46, G-51, G-52, G-53, G-54, G-55, G-56, G-57 and G-58.

g. Distribution Revenue is the revenue from the Company's firm sales service and firm delivery service customers and does not include other revenue, special contracts, and all revenues recovered from Cost of Gas filings.

5. Calculation of Revenue Per Customer

a. Definitions:

- i. Initial Approved Revenue is the Distribution Revenue for each Rate Class less MEP Premium revenues, all as approved by Order of the Commission in a rate case, to determine the Commission approved Initial RPC per Rate Class.
 - ii. Incremental Approved Revenue is the amount of any change to the Initial Approved Revenue that is approved by Order of the Commission between rate cases and used to determine the Commission approved Incremental RPC and new Approved RPC.
 - iii. Initial Revenue per Customer ("Initial RPC") is calculated for each Rate Class and approved by Order of the Commission in a rate case.
 - iv. Incremental Revenue per Customer ("Incremental RPC") divides the Incremental Approved Revenue for each Rate Class based on the monthly Equivalent Bills for that Rate Class for the test period associated with the Incremental Approved Revenue. The Incremental RPC is approved by Order of the Commission in a proceeding other than a rate case that results in a permanent adjustment to base distribution rates. Such proceedings may include, but are not limited to, step adjustments, and temporary rates.
 - v. Approved Revenue per Customer ("Approved RPC") is the sum of the Initial RPC per Rate Class and all Incremental RPC's per Rate Class, if any.
- b. A separate RPC is calculated for each month of the decoupling year for each Rate Class using Approved Revenue and Equivalent Bills for each month.
- c. The Initial RPC is set for each month by calculating the Initial Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Initial Approved Revenue by Rate Class by month. The monthly Initial Approved Revenue are then divided by the Equivalent Bills for that month to produce the Initial RPC's for each Rate Class. For the Initial RPC's, the Equivalent Bills and associated blocked therm billing units shall be adjusted by an End of Year Bill Adjustment that reflects the number of customers that received service at the end of the test year.
- d. The Incremental RPC is set for each month by calculating the Incremental Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Incremental Approved Revenue by Rate Class by month. The monthly

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6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the GAP discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Property Tax Adjustment Mechanism (PTAM).

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with Actual municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").
 2. The PTAM Rate shall be applied to all firm sales and transportation tariff customers. The PTAM Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
 3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
 4. Reconciliation Adjustment: At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").
- I. Effective Date of Local Distribution Adjustment Clause. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- J. Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

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LDAC Formula

$LDAC^X = CC^X + RDAF^X + PTAM^X + ES + GREF^X + RCE + GAP$ and:

$ES^X = RHS + MGP$

where:

$LDAC^X =$ Annualized class specific LDAC.

$CC^X =$ Annualized class specific CC or EE Charge.

$RDAF^X =$ Annualized class specific RDAF.

$PTAM^X =$ Property Tax Adjustment Mechanism.

$ES =$ Total firm annualized ES.

$RHS =$ Annualized charge to recover the costs of the closure of the Relief Holder at Gas Street, Concord, NH

$MGP =$ Annualized charge to cover the remediation costs related to former manufactured gas plants.

$GREF^X =$ Total firm annualized class specific Gas Restructuring Expense Factor.

$RCE =$ Rate Case Expense Factor.

$GAP =$ Gas Assistance Program Rate

- K. Application of LDAC to Bills. The component costs comprising the LDAC (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm sales and firm delivery service throughput in accordance with the table shown in Section 19(B).
- L. Other Rules.
1. The NHPUC may, where appropriate, on petition or on its own motion, grant an exception from the provisions of these regulations, upon such terms that it may determine to be in the public interest.
 2. Such amendments may include the addition or deletion of component cost categories, subject to the

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review and approval of the NHPUC.

3. The Company may implement an amended LDAC with the NHPUC approval at any time.
4. The NHPUC may, at any time, require the Company to file an amended LDAC.
5. The operation of the LDAC is subject to all powers of suspension and investigation vested in the NHPUC.

L. Amendments to Uniform System of Accounts

- 1163-1755 **Energy Efficiency Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the sum of DSM and/or EE Expenditures incurred by the Company plus the sum of DSM and/or EE Repayments and the revenues collected from customers pursuant to this clause with respect to a given Rate Category. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(C).
- 1920-1863 **Environmental Response Costs Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the revenues toward environmental response costs as calculated by multiplying the ES times monthly firm sales volumes and delivery service throughput and environmental response costs allowable per formula. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(E).
- 1930-1745 **Rate Case Expense/Temporary Rates Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the recovery and actual amounts of third-party incremental expenses associated with the Company's Rate Case initiatives and the difference between the final and temporary distribution rates. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(F).
- 1169-1756 **Gas Assistance Program Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the actual revenue derived from the actual sales and transportation service throughput multiplied by the GAP rate and the actual costs of the program, which consists of the revenue shortfall and all administrative and marketing costs, as outlined in the Local Distribution Adjustment Clause, 17(G).
- 1168-1823 **Revenue Decoupling Adjustment Factor**: The RDA Accounts shall be used to record the difference between Actual Revenue and Allowed Revenue as well as the RDAF Revenue and associated interest as described in 17(D).
- xxxx-xxxx **Property Tax Adjustment Mechanism**: The PTAM Account shall be used to record the difference between actual revenue and approved revenue as well as interest as described in 17(H).

20 SUPPLY & CAPACITY SHORTAGE ALLOCATION POLICY

A. DEFINITIONS

The following are definitions of terms used in this subsection and applicable only to this subsection:

1. **Residential**: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses
2. **Commercial**: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation
3. **Industrial**: Service to customers engaged primarily in a process which creates or changes raw or

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unfinished materials into another form or product including the generation of electric power

4. Large Volume: Service to large commercial and industrial customers with an annual gas load greater than 200,000 therms

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22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

	Rates Effective January 1, 2022 - April 30, 2022				Rates Effective May 1, 2022 - October 31, 2022			
	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.3844	\$ 0.7246	\$ 0.1154	\$ 1.2244	\$ 0.3844	\$ 0.5587	\$ 0.1154	\$ 1.0585
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.5632	\$ 0.7246	\$ 0.1154	\$ 1.4032	\$ 0.5632	\$ 0.5587	\$ 0.1154	\$ 1.2373
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.3098	\$ 0.3986	\$ 0.1154	\$ 0.8238	\$ 0.5632	\$ 0.5587	\$ 0.1154	\$ 1.2373
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 0.7248	\$ 0.0891	\$ 1.2827	\$ 0.4688	\$ 0.5593	\$ 0.0891	\$ 1.1172
All therms over the first block per month at	\$ 0.3149	\$ 0.7248	\$ 0.0891	\$ 1.1288	\$ 0.3149	\$ 0.5593	\$ 0.0891	\$ 0.9633
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 0.7248	\$ 0.0891	\$ 1.2400	\$ 0.4261	\$ 0.5593	\$ 0.0891	\$ 1.0745
All therms over the first block per month at	\$ 0.2839	\$ 0.7248	\$ 0.0891	\$ 1.0978	\$ 0.2839	\$ 0.5593	\$ 0.0891	\$ 0.9323
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69	\$ 734.69			\$ 734.69
All therms over the first block per month at	\$ 0.2620	\$ 0.7248	\$ 0.0891	\$ 1.0759	\$ 0.1198	\$ 0.5593	\$ 0.0891	\$ 0.7682
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 0.7231	\$ 0.0891	\$ 1.0941	\$ 0.2819	\$ 0.5580	\$ 0.0891	\$ 0.9290
All therms over the first block per month at	\$ 0.1833	\$ 0.7231	\$ 0.0891	\$ 0.9955	\$ 0.1833	\$ 0.5580	\$ 0.0891	\$ 0.8304
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 0.7231	\$ 0.0891	\$ 1.0550	\$ 0.1759	\$ 0.5580	\$ 0.0891	\$ 0.8230
All therms over the first block per month at	\$ 0.1617	\$ 0.7231	\$ 0.0891	\$ 0.9739	\$ 0.1000	\$ 0.5580	\$ 0.0891	\$ 0.7471
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 0.7231	\$ 0.0891	\$ 0.9819	\$ 0.0814	\$ 0.5580	\$ 0.0891	\$ 0.7285
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 0.7231	\$ 0.0891	\$ 0.8770	\$ 0.0352	\$ 0.5580	\$ 0.0891	\$ 0.6823

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23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	Rates Effective January 1, 2022 - April 30, 2022 Winter Period				Rates Effective October 1, 2021 - October 31, 2021 Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 97</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 93</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.3844	\$ 1.5090	\$ 0.1154	\$ 2.0088	\$ 0.3844	\$ 1.2389	\$ 0.0589	\$ 1.6822
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms over the first block per month at	\$ 0.5632	\$ 1.5090	\$ 0.1154	\$ 2.1876	\$ 0.5632	\$ 1.2389	\$ 0.0589	\$ 1.8610
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
All therms over the first block per month at	\$ 0.3098	\$ 0.8299	\$ 0.1154	\$ 1.2551	\$ 0.5632	\$ 1.2389	\$ 0.0589	\$ 1.8610
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 1.5090	\$ 0.0891	\$ 2.0669	\$ 0.4688	\$ 1.2389	\$ 0.0555	\$ 1.7632
All therms over the first block per month at	\$ 0.3149	\$ 1.5090	\$ 0.0891	\$ 1.9130	\$ 0.3149	\$ 1.2389	\$ 0.0555	\$ 1.6093
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 1.5090	\$ 0.0891	\$ 2.0242	\$ 0.4261	\$ 1.2389	\$ 0.0555	\$ 1.7205
All therms over the first block per month at	\$ 0.2839	\$ 1.5090	\$ 0.0891	\$ 1.8820	\$ 0.2839	\$ 1.2389	\$ 0.0555	\$ 1.5783
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69	\$ 734.69			\$ 734.69
All therms over the first block per month at	\$ 0.2620	\$ 1.5090	\$ 0.0891	\$ 1.8601	\$ 0.1198	\$ 1.2389	\$ 0.0555	\$ 1.4142
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 1.5090	\$ 0.0891	\$ 1.8800	\$ 0.2819	\$ 1.2389	\$ 0.0555	\$ 1.5763
All therms over the first block per month at	\$ 0.1833	\$ 1.5090	\$ 0.0891	\$ 1.7814	\$ 0.1833	\$ 1.2389	\$ 0.0555	\$ 1.4777
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 1.5090	\$ 0.0891	\$ 1.8409	\$ 0.1759	\$ 1.2389	\$ 0.0555	\$ 1.4703
All therms over the first block per month at	\$ 0.1617	\$ 1.5090	\$ 0.0891	\$ 1.7598	\$ 0.1000	\$ 1.2389	\$ 0.0555	\$ 1.3944
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 1.5090	\$ 0.0891	\$ 1.7678	\$ 0.0814	\$ 1.2389	\$ 0.0555	\$ 1.3758
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 1.5090	\$ 0.0891	\$ 1.6629	\$ 0.0352	\$ 1.2389	\$ 0.0555	\$ 1.3296

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**24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING
KEENE CUSTOMERS**

	Rates Effective January 1, 2022 - April 30, 2022 Winter Period				Rates Effective May 1, 2022 - October 31, 2022 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All Therms	\$ 0.4997	\$ 0.7246	\$ 0.1154	\$ 1.3397	\$ 0.4997	\$ 0.5587	\$ 0.1154	\$ 1.1738
Residential Heating - R-6								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.7322	\$ 0.7246	\$ 0.1154	\$ 1.5722	\$ 0.7322	\$ 0.5587	\$ 0.1154	\$ 1.4063
Residential Heating - R-7								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4027	\$ 0.3986	\$ 0.1154	\$ 0.9167	\$ 0.7322	\$ 0.5587	\$ 0.1154	\$ 1.4063
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.6094	\$ 0.7248	\$ 0.0891	\$ 1.4233	\$ 0.6094	\$ 0.5593	\$ 0.0891	\$ 1.2578
All therms over the first block per month at	\$ 0.4094	\$ 0.7248	\$ 0.0891	\$ 1.2233	\$ 0.4094	\$ 0.5593	\$ 0.0891	\$ 1.0578
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.5539	\$ 0.7248	\$ 0.0891	\$ 1.3678	\$ 0.5539	\$ 0.5593	\$ 0.0891	\$ 1.2023
All therms over the first block per month at	\$ 0.3691	\$ 0.7248	\$ 0.0891	\$ 1.1830	\$ 0.3691	\$ 0.5593	\$ 0.0891	\$ 1.0175
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10	\$ 955.10			\$ 955.10
All therms over the first block per month at	\$ 0.3406	\$ 0.7248	\$ 0.0891	\$ 1.1545	\$ 0.1557	\$ 0.5593	\$ 0.0891	\$ 0.8041
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3665	\$ 0.7231	\$ 0.0891	\$ 1.1787	\$ 0.3665	\$ 0.5580	\$ 0.0891	\$ 1.0136
All therms over the first block per month at	\$ 0.2383	\$ 0.7231	\$ 0.0891	\$ 1.0505	\$ 0.2383	\$ 0.5580	\$ 0.0891	\$ 0.8854
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.3157	\$ 0.7231	\$ 0.0891	\$ 1.1279	\$ 0.2287	\$ 0.5580	\$ 0.0891	\$ 0.8758
All therms over the first block per month at	\$ 0.2102	\$ 0.7231	\$ 0.0891	\$ 1.0224	\$ 0.1300	\$ 0.5580	\$ 0.0891	\$ 0.7771
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
All therms over the first block per month at	\$ 0.2207	\$ 0.7231	\$ 0.0891	\$ 1.0329	\$ 0.1059	\$ 0.5580	\$ 0.0891	\$ 0.7530
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
All therms over the first block per month at	\$ 0.0842	\$ 0.7231	\$ 0.0891	\$ 0.8964	\$ 0.0457	\$ 0.5580	\$ 0.0891	\$ 0.6928

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EFFECTIVE: January 1, 2022

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Neil Proudman
TITLE: President

36 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION

Local Delivery Adjustment Charge Calculation

	Sales <u>Customers</u>	Transportation <u>Customers</u>
<u>Residential Non Heating Rates - R-1, R-5</u>		
Energy Efficiency Charge	\$ 0.0476	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$ 0.0476	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)	0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	
Proper Tax Adjustment Mechanism (PTAM)	0.0142	
Rate Case Expense Factor (RCEF)	0.0074	
Gas Assistance Program (GAP)	0.0156	
LDAC	\$ 0.1154	per therm
<u>Residential Heating Rates - R-3, R-4, R-6, R-7</u>		
Energy Efficiency Charge	\$ 0.0476	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$ 0.0476	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)	0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	
Proper Tax Adjustment Mechanism (PTAM)	0.0142	
Rate Case Expense Factor (RCEF)	0.0074	
Gas Assistance Program (GAP)	0.0156	
LDAC	\$ 0.1154	per therm
<u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u>		
Energy Efficiency Charge	\$0.0326	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$ 0.0326	\$ 0.0326
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)	0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	0.0000
Proper Tax Adjustment Mechanism (PTAM)	0.0142	0.0142
Rate Case Expense Factor (RCEF)	0.0074	0.0074
Gas Assistance Program (GAP)	0.0156	0.0156
LDAC	\$ 0.0891	\$ 0.0891 per therm
<u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u>		
Energy Efficiency Charge	\$0.0326	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$0.0326	\$0.0326
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)	0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	0.0000
Proper Tax Adjustment Mechanism (PTAM)	0.0142	0.0142
Rate Case Expense Factor (RCEF)	0.0074	0.0074
Gas Assistance Program (GAP)	0.0156	0.0156
LDAC	\$ 0.0891	\$ 0.0891 per therm
<u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u>		
Energy Efficiency Charge	\$ 0.0326	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$0.0326	\$0.0326
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)	0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	0.0000
Proper Tax Adjustment Mechanism (PTAM)	0.0142	0.0142
Rate Case Expense Factor (RCEF)	0.0074	0.0074
Gas Assistance Program (GAP)	0.0156	0.0156
LDAC	\$ 0.0891	\$ 0.0891 per therm

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TITLE: President

Compare Results

Old File:

Current PTAM Tariff Pages.pdf

12 pages (363 KB)

12/22/2021 1:51:37 PM

versus

New File:

Proposed PTAM Tariff Pages.pdf

14 pages (371 KB)

12/22/2021 1:29:04 PM

Total Changes

156

Text only comparison

Content

124 Replacements

25 Insertions

7 Deletions

Styling and Annotations

0 Styling

0 Annotations

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83	Original
84	Original
85	Original
86	Original
87	Fifth Revised
88	Seventh Revised
89	Fifth Revised

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The winter cost of gas rate will be applied to billings commencing with the first November revenue billing cycle; the summer cost of gas rate will be applied to billings commencing with the first May revenue billing cycle.

- C. Calculation. The amount of the cost of gas rate is the anticipated unit cost of gas sold.

At the conclusion of each winter and summer period the Company will calculate the extent that cost of gas revenues are greater or less than actual unit costs of gas compared with the anticipated unit costs. The calculated difference (actual gas sales volumes multiplied by the difference between actual and anticipated unit costs) will be carried forward into the computation of the cost of gas rate for the corresponding winter or summer period.

Any excess revenue collected, as determined above, will earn interest as specified by the Commission.

- D. Changes. The cost of gas rate may be adjusted without further Commission action based on the projected over-/under-collection of gas costs, the adjusted rate to be effective the first of the month. Any such rate adjustments may not exceed a maximum rate of 25 percent above the approved rate, but there is no limit on the amount of any rate reductions.
- E. Refunds. When refunds are made to the Company by its suppliers that are applicable to increased charges collected under this provision, the Company will make appropriate refunds to its customers and as the Commission may direct.
- F. Reporting. The Company shall submit to the Commission, at least 30 days prior to the effective date, the proposed winter and summer period cost of gas rate computation. Any monthly adjustments to the cost of gas rate must be filed five (5) business days prior to the first day of the subsequent month (the effective date of the new rate).

The cost of gas rate shall be computed to the nearest one hundredth cent per therm and shown on customers' bills.

- G. Fixed Price Option Program. An alternative to the traditional winter period cost of gas rate mechanism may be elected by the customer pursuant to the Company's Fixed Price Option (FPO) Program. The Company may offer up to 50% of its expected firm sales for the winter period under the FPO Program. The cost of gas charge offered under the FPO Program will remain fixed for all winter period billings commencing November 1 and ending April 30 of the effective winter period. Once elected, customers must remain on the FPO Program for the duration of the winter period unless service is terminated. There are no maximum or minimum usage levels. Customers may enroll in this Program by contacting the Company between the October 1 and October 19 period immediately preceding the effective winter period.

19 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE AND NORMAL WEATHER ADJUSTMENT

- A. Purpose. The purpose of the Local Distribution Adjustment Clause ("LDAC" or this "Clause") is to establish procedures that allow the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, its delivery charges in order to recover Conservation Charges ("CC"), Revenue Decoupling Adjustment Factor ("RDAF"), Property Tax Adjustment Mechanism ("PTAM"), Environmental Surcharges ("ES") including the Relief Holder Surcharge ("RHS") and the Manufactured Gas Program Surcharge ("MGP"), rate case expenses and recoupment ("RCE"), Gas Assistance Program costs ("GAP").

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Residential Customer Class Group (CG1): defined as both Residential Non-Heating Rate Class and Residential Heating Rate Class, shall consist of all customers taking service pursuant to the Company's residential rate schedules. CG1 shall include customers taking service under rate schedules R-1, R-3, R-4, R-5, R-6 and R-7.

Commercial and Industrial Customer Class Group (CG2): shall consist of all customers taking service pursuant to one of the Company's general service rate schedules, G-41, G-42, G-43, G-44, G-45, G-46, G-51, G-52, G-53, G-54, G-55, G-56, G-57 and G-58.

g. Distribution Revenue is the revenue from the Company's firm sales service and firm delivery service customers and does not include other revenue, special contracts, and all revenues recovered from Cost of Gas filings.

5. Calculation of Revenue Per Customer

a. Definitions:

- i. Initial Approved Revenue is the Distribution Revenue for each Rate Class less MEP Premium revenues, all as approved by Order of the Commission in a rate case, to determine the Commission approved Initial RPC per Rate Class.
 - ii. Incremental Approved Revenue is the amount of any change to the Initial Approved Revenue that is approved by Order of the Commission between rate cases and used to determine the Commission approved Incremental RPC and new Approved RPC.
 - iii. Initial Revenue per Customer ("Initial RPC") is calculated for each Rate Class and approved by Order of the Commission in a rate case.
 - iv. Incremental Revenue per Customer ("Incremental RPC") divides the Incremental Approved Revenue for each Rate Class based on the monthly Equivalent Bills for that Rate Class for the test period associated with the Incremental Approved Revenue. The Incremental RPC is approved by Order of the Commission in a proceeding other than a rate case that results in a permanent adjustment to base distribution rates. Such proceedings may include, but are not limited to, step adjustments, and temporary rates.
 - v. Approved Revenue per Customer ("Approved RPC") is the sum of the Initial RPC per Rate Class and all Incremental RPC's per Rate Class, if any.
- b. A separate RPC is calculated for each month of the decoupling year for each Rate Class using Approved Revenue and Equivalent Bills for each month.
- c. The Initial RPC is set for each month by calculating the Initial Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Initial Approved Revenue by Rate Class by month. The monthly Initial Approved Revenue are then divided by the Equivalent Bills for that month to produce the Initial RPC's for each Rate Class. For the Initial RPC's, the Equivalent Bills and associated blocked therm billing units shall be adjusted by an End of Year Bill Adjustment that reflects the number of customers that received service at the end of the test year.
- d. The Incremental RPC is set for each month by calculating the Incremental Approved Revenue by Rate Class by month from the approved rate schedule rates by Rate Class for that month. The rate schedule rates adjusted for the MEP Premium are multiplied by the appropriate monthly billing units, Equivalent Bills for customer charges, therms for the blocked therm charges, to produce the Incremental Approved Revenue by Rate Class by month. The monthly

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6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the GAP discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Property Tax Adjustment Mechanism (PTAM).

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with Actual municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").
 2. The PTAM Rate shall be applied to all firm sales and transportation tariff customers. The PTAM Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
 3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
 4. Reconciliation Adjustment: At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").
- I. Effective Date of Local Distribution Adjustment Clause. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- J. Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable Local Distribution Adjustment Clause Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

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LDAC Formula

$$LDAC^X = CC^X + RDAF^X + PTAM^X + ES + GREF^X + RCE + GAP \text{ and:}$$

$$ES^X = RHS + MGP$$

where:

$LDAC^X$ = Annualized class specific LDAC.

CC^X = Annualized class specific CC or EE Charge.

$RDAF^X$ = Annualized class specific RDAF.

$PTAM^X$ = Property Tax Adjustment Mechanism.

ES = Total firm annualized ES.

RHS = Annualized charge to recover the costs of the closure of the Relief Holder at Gas Street, Concord, NH

MGP = Annualized charge to cover the remediation costs related to former manufactured gas plants.

$GREF^X$ = Total firm annualized class specific Gas Restructuring Expense Factor.

RCE = Rate Case Expense Factor.

GAP = Gas Assistance Program Rate

K. Application of LDAC to Bills. The component costs comprising the LDAC (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm sales and firm delivery service throughput in accordance with the table shown in Section 19(B).

L. Other Rules.

1. The NHPUC may, where appropriate, on petition or on its own motion, grant an exception from the provisions of these regulations, upon such terms that it may determine to be in the public interest.
2. Such amendments may include the addition or deletion of component cost categories, subject to the

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review and approval of the NHPUC.

3. The Company may implement an amended LDAC with the NHPUC approval at any time.
4. The NHPUC may, at any time, require the Company to file an amended LDAC.
5. The operation of the LDAC is subject to all powers of suspension and investigation vested in the NHPUC.

L. Amendments to Uniform System of Accounts

1163-1755 **Energy Efficiency Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the sum of DSM and/or EE Expenditures incurred by the Company plus the sum of DSM and/or EE Repayments and the revenues collected from customers pursuant to this clause with respect to a given Rate Category. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(C).

1920-1863 **Environmental Response Costs Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the revenues toward environmental response costs as calculated by multiplying the ES times monthly firm sales volumes and delivery service throughput and environmental response costs allowable per formula. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(E).

1930-1745 **Rate Case Expense/Temporary Rates Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the recovery and actual amounts of third-party incremental expenses associated with the Company's Rate Case initiatives and the difference between the final and temporary distribution rates. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Clause, 17(F).

1169-1756 **Gas Assistance Program Reconciliation Adjustment:** This account shall be used to record the cumulative difference between the actual revenue derived from the actual sales and transportation service throughput multiplied by the GAP rate and the actual costs of the program, which consists of the revenue shortfall and all administrative and marketing costs, as outlined in the Local Distribution Adjustment Clause, 17(G).



1168-1823 **Revenue Decoupling Adjustment Factor:** The RDA Accounts shall be used to record the difference between Actual Revenue and Allowed Revenue as well as the RDAF Revenue and associated interest as described in 17(D).

xxxx-xxxx **Property Tax Adjustment Mechanism:** The PTAM Account shall be used to record the difference between actual revenue and approved revenue as well as interest as described in 17(H).

20 SUPPLY & CAPACITY SHORTAGE ALLOCATION POLICY

A. DEFINITIONS

The following are definitions of terms used in this subsection and applicable only to this subsection:

1. **Residential:** Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses
2. **Commercial:** Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation
3. **Industrial:** Service to customers engaged primarily in a process which creates or changes raw  or 

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unfinished materials into another form or product including the generation of electric power

4. Large Volume: Service to large commercial and industrial customers with an annual gas load greater than 200,000 therms

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22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

	Rates Effective January 1, 2022 - April 30, 2022				Rates Effective May 1, 2022 - October 31, 2022			
	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.3844	\$ 0.7246	\$ 0.1154	\$ 1.2244	\$ 0.3844	\$ 0.5587	\$ 0.1154	\$ 1.0585
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.5632	\$ 0.7246	\$ 0.1154	\$ 1.4032	\$ 0.5632	\$ 0.5587	\$ 0.1154	\$ 1.2373
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Size of the first block	all therms				all therms			
Therms in the first block per month at	\$ 0.3098	\$ 0.3986	\$ 0.1154	\$ 0.8238	\$ 0.5632	\$ 0.5587	\$ 0.1154	\$ 1.2373
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 0.7248	\$ 0.0891	\$ 1.2827	\$ 0.4688	\$ 0.5593	\$ 0.0891	\$ 1.1172
All therms over the first block per month at	\$ 0.3149	\$ 0.7248	\$ 0.0891	\$ 1.1288	\$ 0.3149	\$ 0.5593	\$ 0.0891	\$ 0.9633
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 0.7248	\$ 0.0891	\$ 1.2400	\$ 0.4261	\$ 0.5593	\$ 0.0891	\$ 1.0745
All therms over the first block per month at	\$ 0.2839	\$ 0.7248	\$ 0.0891	\$ 1.0978	\$ 0.2839	\$ 0.5593	\$ 0.0891	\$ 0.9323
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69	\$ 734.69			\$ 734.69
All therms over the first block per month at	\$ 0.2620	\$ 0.7248	\$ 0.0891	\$ 1.0759	\$ 0.1198	\$ 0.5593	\$ 0.0891	\$ 0.7682
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 0.7231	\$ 0.0891	\$ 1.0941	\$ 0.2819	\$ 0.5580	\$ 0.0891	\$ 0.9290
All therms over the first block per month at	\$ 0.1833	\$ 0.7231	\$ 0.0891	\$ 0.9955	\$ 0.1833	\$ 0.5580	\$ 0.0891	\$ 0.8304
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 0.7231	\$ 0.0891	\$ 1.0550	\$ 0.1759	\$ 0.5580	\$ 0.0891	\$ 0.8230
All therms over the first block per month at	\$ 0.1617	\$ 0.7231	\$ 0.0891	\$ 0.9739	\$ 0.1000	\$ 0.5580	\$ 0.0891	\$ 0.7471
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 0.7231	\$ 0.0891	\$ 0.9819	\$ 0.0814	\$ 0.5580	\$ 0.0891	\$ 0.7285
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 0.7231	\$ 0.0891	\$ 0.8770	\$ 0.0352	\$ 0.5580	\$ 0.0891	\$ 0.6823

DATED: December 23, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: January 1, 2022

Neil Proudman
TITLE: President

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	Rates Effective January 1, 2022 - April 30, 2022 Winter Period				Rates Effective October 1, 2021 - October 31, 2021 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 97	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.3844	\$ 1.5090	\$ 0.1154	\$ 2.0088	\$ 0.3844	\$ 1.2389	\$ 0.0589	\$ 1.6822
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms over the first block per month at	\$ 0.5632	\$ 1.5090	\$ 0.1154	\$ 2.1876	\$ 0.5632	\$ 1.2389	\$ 0.0589	\$ 1.8610
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
All therms over the first block per month at	\$ 0.3098	\$ 0.8299	\$ 0.1154	\$ 1.2551	\$ 0.5632	\$ 1.2389	\$ 0.0589	\$ 1.8610
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 1.5090	\$ 0.0891	\$ 2.0669	\$ 0.4688	\$ 1.2389	\$ 0.0555	\$ 1.7632
All therms over the first block per month at	\$ 0.3149	\$ 1.5090	\$ 0.0891	\$ 1.9130	\$ 0.3149	\$ 1.2389	\$ 0.0555	\$ 1.6093
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 1.5090	\$ 0.0891	\$ 2.0242	\$ 0.4261	\$ 1.2389	\$ 0.0555	\$ 1.7205
All therms over the first block per month at	\$ 0.2839	\$ 1.5090	\$ 0.0891	\$ 1.8820	\$ 0.2839	\$ 1.2389	\$ 0.0555	\$ 1.5783
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69	\$ 734.69			\$ 734.69
All therms over the first block per month at	\$ 0.2620	\$ 1.5090	\$ 0.0891	\$ 1.8601	\$ 0.1198	\$ 1.2389	\$ 0.0555	\$ 1.4142
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 1.5090	\$ 0.0891	\$ 1.8800	\$ 0.2819	\$ 1.2389	\$ 0.0555	\$ 1.5763
All therms over the first block per month at	\$ 0.1833	\$ 1.5090	\$ 0.0891	\$ 1.7814	\$ 0.1833	\$ 1.2389	\$ 0.0555	\$ 1.4777
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 1.5090	\$ 0.0891	\$ 1.8409	\$ 0.1759	\$ 1.2389	\$ 0.0555	\$ 1.4703
All therms over the first block per month at	\$ 0.1617	\$ 1.5090	\$ 0.0891	\$ 1.7598	\$ 0.1000	\$ 1.2389	\$ 0.0555	\$ 1.3944
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 1.5090	\$ 0.0891	\$ 1.7678	\$ 0.0814	\$ 1.2389	\$ 0.0555	\$ 1.3758
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 1.5090	\$ 0.0891	\$ 1.6629	\$ 0.0352	\$ 1.2389	\$ 0.0555	\$ 1.3296

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

**24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING
KEENE CUSTOMERS**

	Rates Effective January 1, 2022 - April 30, 2022 Winter Period				Rates Effective May 1, 2022 - October 31, 2022 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All Therms	\$ 0.4997	\$ 0.7246	\$ 0.1154	\$ 1.3397	\$ 0.4997	\$ 0.5587	\$ 0.1154	\$ 1.1738
Residential Heating - R-6								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.7322	\$ 0.7246	\$ 0.1154	\$ 1.5722	\$ 0.7322	\$ 0.5587	\$ 0.1154	\$ 1.4063
Residential Heating - R-7								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4027	\$ 0.3986	\$ 0.1154	\$ 0.9167	\$ 0.7322	\$ 0.5587	\$ 0.1154	\$ 1.4063
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.6094	\$ 0.7248	\$ 0.0891	\$ 1.4233	\$ 0.6094	\$ 0.5593	\$ 0.0891	\$ 1.2578
All therms over the first block per month at	\$ 0.4094	\$ 0.7248	\$ 0.0891	\$ 1.2233	\$ 0.4094	\$ 0.5593	\$ 0.0891	\$ 1.0578
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.5539	\$ 0.7248	\$ 0.0891	\$ 1.3678	\$ 0.5539	\$ 0.5593	\$ 0.0891	\$ 1.2023
All therms over the first block per month at	\$ 0.3691	\$ 0.7248	\$ 0.0891	\$ 1.1830	\$ 0.3691	\$ 0.5593	\$ 0.0891	\$ 1.0175
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10	\$ 955.10			\$ 955.10
All therms over the first block per month at	\$ 0.3406	\$ 0.7248	\$ 0.0891	\$ 1.1545	\$ 0.1557	\$ 0.5593	\$ 0.0891	\$ 0.8041
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 74.18			\$ 74.18
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3665	\$ 0.7231	\$ 0.0891	\$ 1.1787	\$ 0.3665	\$ 0.5580	\$ 0.0891	\$ 1.0136
All therms over the first block per month at	\$ 0.2383	\$ 0.7231	\$ 0.0891	\$ 1.0505	\$ 0.2383	\$ 0.5580	\$ 0.0891	\$ 0.8854
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 222.55			\$ 222.55
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.3157	\$ 0.7231	\$ 0.0891	\$ 1.1279	\$ 0.2287	\$ 0.5580	\$ 0.0891	\$ 0.8758
All therms over the first block per month at	\$ 0.2102	\$ 0.7231	\$ 0.0891	\$ 1.0224	\$ 0.1300	\$ 0.5580	\$ 0.0891	\$ 0.7771
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
All therms over the first block per month at	\$ 0.2207	\$ 0.7231	\$ 0.0891	\$ 1.0329	\$ 0.1059	\$ 0.5580	\$ 0.0891	\$ 0.7530
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 982.93			\$ 982.93
All therms over the first block per month at	\$ 0.0842	\$ 0.7231	\$ 0.0891	\$ 0.8964	\$ 0.0457	\$ 0.5580	\$ 0.0891	\$ 0.6928

DATED: December 23, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

36 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION

Local Delivery Adjustment Charge Calculation

	Sales Customers	Transportation Customers
Residential Non Heating Rates - R-1, R-5		
Energy Efficiency Charge	\$ 0.0476	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$ 0.0476	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)	0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	
Proper Tax Adjustment Mechanism (PTAM)	0.0142	
Rate Case Expense Factor (RCEF)	0.0074	
Gas Assistance Program (GAP)	0.0156	
LDAC	\$ 0.1154	per therm
Residential Heating Rates - R-3, R-4, R-6, R-7		
Energy Efficiency Charge	\$ 0.0476	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$ 0.0476	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	
Revenue Decoupling Adjustment Factor (RDAF)	0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	
Proper Tax Adjustment Mechanism (PTAM)	0.0142	
Rate Case Expense Factor (RCEF)	0.0074	
Gas Assistance Program (GAP)	0.0156	
LDAC	\$ 0.1154	per therm
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55		
Energy Efficiency Charge	\$0.0326	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$ 0.0326	\$ 0.0326
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)	0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	0.0000
Proper Tax Adjustment Mechanism (PTAM)	0.0142	0.0142
Rate Case Expense Factor (RCEF)	0.0074	0.0074
Gas Assistance Program (GAP)	0.0156	0.0156
LDAC	\$ 0.0891	\$ 0.0891 per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56		
Energy Efficiency Charge	\$0.0326	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$0.0326	\$0.0326
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)	0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	0.0000
Proper Tax Adjustment Mechanism (PTAM)	0.0142	0.0142
Rate Case Expense Factor (RCEF)	0.0074	0.0074
Gas Assistance Program (GAP)	0.0156	0.0156
LDAC	\$ 0.0891	\$ 0.0891 per therm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58		
Energy Efficiency Charge	\$ 0.0326	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)	\$0.0326	\$0.0326
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0155	
Environmental Surcharge (ES)	0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)	0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism	0.0000	0.0000
Proper Tax Adjustment Mechanism (PTAM)	0.0142	0.0142
Rate Case Expense Factor (RCEF)	0.0074	0.0074
Gas Assistance Program (GAP)	0.0156	0.0156
LDAC	\$ 0.0891	\$ 0.0891 per therm

DATED: December 23, 2021

ISSUED BY: /s/Neil Proudman

EFFECTIVE: January 1, 2022

Neil Proudman
TITLE: President