

NHPUC No. 12 – Gas
Northern Utilities, Inc.

NORTHERN UTILITIES, INC.

SUPPLEMENT NO. 1

Issued: August 2, 2021
Effective: September 1, 2021

Issued By: Robert B. Hevert
Title: Senior Vice
President

Authorized by NHPUC Order No. _____ in Docket No. DG 21-104, dated _____

SUPPLEMENT NO. 1
TEMPORARY RATES

A temporary rate delivery charge of \$0.0846 per therm shall be billed by the Company to all customers taking service under Rate Schedules (R-5, R-6 and R-10) of this tariff.

A temporary rate delivery charge of \$0.0279 per therm shall be billed by the Company to all customers taking service under Rate Schedules (R-40, R-41, R-42, R-50, R-51 and R-52) of this tariff.

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TABLE OF CONTENTS
(continued)

22.	Appendices	141
	Appendix A – Schedule of Administrative Fees and Charges	141
	Appendix B – Supplier Service Agreement	142
	Appendix C – Capacity Allocators	156
	Appendix D – Re-Entry Surcharge and Conversion Surcharge	157
VIII.	RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM	159
1.	Availability	159
2.	Customer Loan Agreement	160
IX	REVENUE DECOUPLING	163
1.	Purpose	164
2.	Effective Date	163
3.	Applicability	163
4.	Definitions	163
5.	Calculation of Revenue Decoupling Adjustment Factor	164
6.	Application of the RDAF to Customer Bills	167
7.	RDAC Reconciliation	168
8.	Revenue Decoupling Adjustment Cap	168
9.	Information to be filed with the Commission	169

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Robert B Hevert

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II. GENERAL TERMS AND CONDITIONS

4. Application and Contract

Application for service may be made ~~at any business office of the Company through the Company's website or by contacting the Company by phone.~~ Whether or not a signed application for service is made by the Customer and accepted by the Company, the rendering of the service by the Company and its use by the Customer shall be deemed a contract between the parties and subject to all provisions of the Tariff, as in effect from time to time, applicable to the service. Application for service to a multi-unit dwelling which is supplied through a single meter, must be made by the building owner who will be the customer of record.

The application or the depositing of any sum of money by the applicant shall not require the Company to render service until the expiration of such time as may be reasonably required by the Company to determine if the applicant has complied with the provisions of these Terms and Conditions and as may reasonably be required by the Company to install the required service facilities.

The Company shall not be required to serve any applicant if the distance of the premises to be served from an existing suitable distribution main, or the difficulty of access thereto, is such that the estimated income (revenue excluding gas costs) from the service applied for is insufficient to yield a reasonable return to the Company unless such application is accompanied by a cash payment or an undertaking satisfactory to the Company guaranteeing a stipulated revenue for a definite period of time or both.

Where service under the Rate Schedules is to be used for temporary purposes only, the Customer may be required to pay the cost of installation and removal of equipment required to render service in addition to payments for gas consumed. Said costs of installation and removal may be required to be paid in advance of any construction by the Company. If, in the Company's sole judgment, any such installation presents unusual difficulties as to metering the service supplied, the Company may estimate consumption for purposes of applying the Rate Schedule, and the Company will notify the Customer prior to turn-on of the estimated amount to be billed.

5. Assignment of Rate Schedule

Rates are available for various classes of Customers. The conditions under which they are applicable are set forth in the Rate Schedules in this Tariff.

Upon application for service or upon request, the applicant or Customer shall be assigned the applicable rate schedule according to its estimated requirements. The Company shall not be held responsible for inaccurate estimates of Customer's requirements and will

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not refund the difference in charge(s) under different rate schedules.

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omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause except willful default or neglect, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Customer or any other person or concern not a party thereto, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

12. Meter Reading, Billing and Payment

The Company's filed rates for service are predicated on the sale and/or Delivery of natural gas, as far as practicable, for a thirty (30) day period. Bills for service will be rendered at regular intervals. The Company may, however, at its option, read some or all meters in alternate months, and render a bi-monthly or monthly bill. If a monthly bill is rendered in the intervening months it shall be based upon an estimated consumption of gas, which bill will be due and payable when rendered. When a meter reading is obtained and an actual quantity of gas is determined, that quantity previously billed the Customer on an estimated basis will be deducted from the total quantity used during the period and a bill rendered for the remaining quantity.

In the event a meter reading cannot be obtained at the regularly scheduled time, ~~whether monthly or in alternate months, postcards (postage pre-paid) may be used by the Company to obtain the reading. If the Customer marks the card accurately and returns it in the time described thereon, the pertinent bill will be based on the card reading; otherwise, it a reading~~ will be estimated until access can be obtained. Bills rendered for service on an estimated basis shall have the same force and effect as those based upon actual meter readings.

Bills are due and payable upon presentation. A late payment charge shall be assessed at a rate of one percent per month or fraction thereof on balances unpaid within thirty days after the billing date. When bills are paid by remittance through the mail, the postmark on the envelope will be considered as the date of payment.

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When a residential customer is unable to pay the total arrearage due, but such customer

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IV. COST OF GAS CHARGE

NHPUC. The table below lists approved costs and amounts:

<u>VARIABLE</u>	<u>DESCRIPTION</u>	<u>CURRENTLY APPROVED AMOUNTS</u>
MISC	Miscellaneous Overhead Costs	\$580,455 <u>611,875</u>
PS	Production and Storage Capacity Costs	\$476,106 <u>214,538</u>
WCA%	Working Capital Allowance Percentage	10.029.3 supply related net lag days / 365 days x WCCCR

Where: WCCCR=Working Capital Carrying Charge Rate

6.2 COGC Formulas

The COGC Formulas shall be computed on an annual basis for the Company’s three (3) groups of customer classes as shown in the table below. The computations will use forecasts of seasonal gas costs, carrying charges, sendout volumes, credits and sales volumes. Forecasts may be based on either historical data or Company projections, but must be weather-normalized. Any projections must be documented in full with each filing.

GROUP	CUSTOMER CLASSES
Residential	R-5, R-6 and R-10
Commercial and Industrial: Low Winter	G-50, G-51 and G-52
Commercial and Industrial: High Winter	G-40, G-41 and G-42

COGC will be calculated on a seasonal basis. The Winter Season COGC will be effective November 1st and Summer Season COGC will be effective on May 1st.

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VI. RATE SCHEDULES

RATE SCHEDULE R-5 - RESIDENTIAL HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

Service hereunder is available under this rate at single, domestic locations for all purposes in individual private dwellings and individual apartments including condominiums and their facilities which use gas as the principal household heating fuel or at locations which are otherwise deemed ineligible for non-heating service based on availability.

RATE – MONTHLY

Customer Charge				\$ 22.20 <u>27.84</u> per month
Summer	-	First 50 <u>All</u> therms	@	\$ 0.6099 <u>0.8491</u> per therm
		Excess 50 therms	@	\$ 0.6099 per therm
Winter	-	First 50 <u>All</u> therms	@	\$ 0.6920 <u>0.8491</u> per therm
	-	Excess 50 therms	@	\$ 0.6920 per therm

MINIMUM BILL

The minimum monthly bill for gas service will be the Customer Charge Per Month.

COST OF GAS FACTOR AND LOCAL DELIVERY ADJUSTMENT CLAUSE

The provisions of the Company's Cost of Gas Charge, Part IV, and the Local Delivery Adjustment Charge, Part V, apply to gas sold under this rate schedule.

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VI. RATE SCHEDULES

RATE SCHEDULE R-10 - LOW INCOME RESIDENTIAL HEATING SERVICE

(continued)

RATE – MONTHLY

Customer Charge				\$ 22.20 <u>27.84</u> per month
Summer	-	First 50 <u>All</u> therms	@	\$ 0.6099 <u>0.8491</u> per therm
	-	Excess 50 therms	@	\$0.6099 per therm
Winter	-	First 50 <u>All</u> therms	@	\$ 0.6920 <u>0.8491</u> per therm
	-	Excess 50 therms	@	\$0.6920 per therm

LOW INCOME DISCOUNT ADJUSTMENT

Effective November 1, 2020, customers taking service under this rate schedule will receive a 45% discount off the customer charge as well as the distribution rate and cost of gas rate during the winter period. The discount does not apply during the summer period and does not apply to the Local Delivery Adjustment Charge.

MINIMUM BILL

The minimum monthly bill for gas service will be the Customer Charge Per Month.

COST OF GAS FACTOR AND LOCAL DELIVERY ADJUSTMENT CLAUSE

The provisions of the Company's Cost of Gas Charge, Part IV, and the Local Delivery Adjustment Charge, Part V, apply to gas sold under this rate schedule.

DEFINITIONS

Summer - Defined as being the Company's billing cycles May through October.

Winter - Defined as being the Company's billing cycles November through April.

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VI. RATE SCHEDULES

RATE SCHEDULE R-6 - RESIDENTIAL NON-HEATING SERVICE

CHARACTER OF SERVICE

Natural Gas or its equivalent having a nominal heat content of 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company

AVAILABILITY

Service hereunder is available for any residential purpose other than for use as the principal heating fuel except that this rate is not available at locations where usage in the six winter months of November through April is greater than or equal to 80% of annual usage and usage exceeds 100 therms in any winter month.

RATE - MONTHLY

Customer Charge				\$ 2.20 <u>27.84</u> per month
Summer	-	First 10 <u>All</u> therms	@	\$ 0.6470 <u>1.1208</u> per therm
	-	Excess 10 therms	@	\$ 0.6470 <u>per therm</u>
Winter	-	First 10 <u>All</u> therms	@	\$ 0.6470 <u>1.1208</u> per therm
	-	Excess 10 therms	@	\$ 0.6470 <u>per therm</u>

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VI. RATE SCHEDULES

RATE SCHEDULE G-40 - COMMERCIAL AND INDUSTRIAL SERVICE
(Low Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing one thousand (1,000) Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$ 75.09 <u>80.00</u> per month
Summer	-	First 75 <u>All</u> therms	@	\$ 0.1865 <u>2518</u> per therm
	-	Excess 75 therms	@	\$0.1865 per therm
Winter	-	First 75 <u>All</u> therms	@	\$ 0.1865 <u>2518</u> per therm
	-	Excess 75 therms	@	\$0.1865 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Charge, Part IV, if applicable, and the Local Delivery Adjustment Charge, Part V.

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VI. RATE SCHEDULES

RATE SCHEDULE G-41 - COMMERCIAL AND INDUSTRIAL SERVICE
(Medium Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$ 222.64 <u>225.00</u> per month
Summer	-	All therms	@	\$0. 1895 <u>2860</u> per therm
Winter	-	All therms	@	\$0. 2425 <u>2860</u> per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Charge, Part IV, if applicable, and the Local Delivery Adjustment Charge, Part V.

CHARACTERISTICS OF CUSTOMER

A Customer receiving service under this schedule must have annual usage of greater than 8,000 therms but less than or equal to 80,000 therms and peak period usage greater than or equal to 67% of annual usage, as determined by the Company's records and procedures.

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~~St. Vi ce President~~

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VI. RATE SCHEDULES

RATE SCHEDULE G-42 - COMMERCIAL AND INDUSTRIAL SERVICE
(High Annual Use, High Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$ 1,335.81 <u>1,350.00</u> per month
Summer	-	All therms	@	\$0. 1206 <u>2167</u> per therm
Winter	-	All therms	@	\$0. 1984 <u>2167</u> per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Charge, Part IV, if applicable, and the Local Delivery Adjustment Charge, Part V.

CHARACTERISTICS OF CUSTOMER

A Customer receiving service under this schedule must have annual usage greater than 80,000 therms and peak period usage greater than or equal to 67% of annual usage, as determined by the Company's records and procedures.

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VI. RATE SCHEDULES

RATE SCHEDULE G-50 - COMMERCIAL AND INDUSTRIAL SERVICE
(Low Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$ 75.09 <u>80.00</u> per month
Summer	-	First 75 <u>All</u> therms	@	\$ 0.1865-2232 per therm
	-	Excess 75 therms	@	\$0.1865 per therm
Winter	-	First 75 <u>All</u> therms	@	\$ 0.1865-2232 per therm
	-	Excess 75 therms	@	\$0.1865 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Charge, Part IV, if applicable, and the Local Delivery Adjustment Charge, Part V.

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VI. RATE SCHEDULES

RATE SCHEDULE G-51 - COMMERCIAL AND INDUSTRIAL SERVICE
(Medium Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge			\$ 222.64 <u>225.00</u> per month
Summer	-	First 1,000 <u>All</u> therms @	\$ 0.1337 <u>1718</u> per therm
	-	Excess 1,000 therms @	\$0.1087 per therm
Winter	-	First 1,300 <u>All</u> therms @	\$ 0.1712 <u>1718</u> per therm
	-	Excess 1,300 therms @	\$0.1399 per therm

RATE ADJUSTMENT

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VI. RATE SCHEDULES

RATE SCHEDULE G-52 - COMMERCIAL AND INDUSTRIAL SERVICE
(High Annual Use, Low Winter Use)

CHARACTER OF SERVICE

The standard gas unit is defined as 100 cubic feet of gas containing 1,000 Btu per cubic foot.

APPLICABILITY

The towns of Atkinson, Brentwood, Dover, Durham, East Kingston, East Rochester, Epping, Exeter, Gonic, Greenland, Hampton, Hampton Falls, Kensington, Kingston, Madbury, Newington, North Hampton, Plaistow, Portsmouth, Rochester, Salem, Seabrook, Somersworth, Stratham and limited areas of Rollinsford and the contiguous territory served by the Company.

AVAILABILITY

This schedule is available at single locations throughout the territory served by the Company to Commercial and Industrial customers having certain characteristics, as defined below, for all purposes when gas is for their exclusive use and not for resale.

RATE - MONTHLY

Customer Charge				\$ 1,335.81 <u>1,350.00</u> per month
Summer	-	All therms	@	\$0. 0792 <u>1121</u> per therm
Winter	-	All therms	@	\$0.1720 per therm

RATE ADJUSTMENT

The above rate is subject to adjustment according to the provisions of the Cost of Gas Charge, Part IV, if applicable, and the Local Delivery Adjustment Charge, Part V.

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON RESIDENTIAL RATES

Winter Season November 2020 - April 2021		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge —First 50 therms All usage —All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$27.84 \$0.6920 \$0.8491 \$0.6920 \$0.1099 <u>\$0.0965</u> \$0.7315 <u>\$0.7271</u>	\$22.20 \$27.84 \$0.8019 <u>\$0.9456</u> \$0.8019 	\$22.20 \$27.84 \$1.5334 <u>\$1.6727</u> \$1.5334
Residential Heating Low Income	Tariff Rate R 10: Monthly Customer Charge —First 50 therms All usage —All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$27.84 \$0.6920 \$0.8491 \$0.6920 \$0.1099 <u>\$0.0965</u> \$0.7315 <u>\$0.7271</u>	\$22.20 \$27.84 \$0.8019 <u>\$0.9456</u> \$0.8019 	\$22.20 \$27.84 \$1.5334 <u>\$1.6727</u> \$1.5334
45% Low Income Discount	Monthly Customer Charge	(\$9.99) (<u>\$12.53</u>)	(\$9.99) (<u>\$12.53</u>)	(\$9.99) (<u>\$12.53</u>)
45% Low Income Discount	—First 50 therms All usage	(\$0.3114) (<u>\$0.3821</u>)	(\$0.3114) (<u>\$0.3821</u>)	(\$0.6406) (<u>\$0.7093</u>)
45% Low Income Discount	—All usage over 50 therms	(\$0.3114)	(\$0.3114)	(\$0.6406)
45% Low Income Discount	LDAC	\$0.0000		
45% Low Income Discount	Gas Cost Adjustment:			
45% Low Income Discount	Cost of Gas	(\$0.3292) (<u>\$0.3272</u>)		
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge —First 10 therms All Usage —All usage over 10 therms LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$27.84 \$0.6470 <u>\$1.1208</u> \$0.6470 \$0.1099 <u>\$0.0965</u> \$0.7315 <u>\$0.7271</u>	\$22.20 \$27.84 \$0.7569 <u>\$1.2173</u> \$0.7569 	\$22.20 \$27.84 \$1.4884 <u>\$1.9444</u> \$1.4884

Issued: ~~November 4, 2020~~ August 2, 2021

Effective: With Service Rendered On and After ~~November 1, 2020~~
September 1, 2021

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Issued by:

Robert B. Hevert

Title:

Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
SUMMER SEASON RESIDENTIAL RATES

Summer Season May 2021 - October 2021	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating <u>Tariff Rate R 5:</u> Monthly Customer Charge —First 50 therms All usage —All usage over 50 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$27.84 \$0.6099 \$0.8491 \$0.6099 \$0.1099 \$0.0965 \$0.4970 \$0.4973	\$22.20 \$27.84 \$0.7198 \$0.9456 \$0.7198 \$0.0000	\$22.20 \$27.84 \$1.2168 \$1.4429 \$1.2168 \$0.0000
Residential Heating Low Income <u>Tariff Rate R 10:</u> Monthly Customer Charge —First 50 therms All usage —All usage over 50 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$27.84 \$0.6099 \$0.8491 \$0.6099 \$0.1099 \$0.0965 \$0.4970 \$0.4973	\$22.20 \$27.84 \$0.7198 \$0.9456 \$0.7198 \$0.0000	\$22.20 \$27.84 \$1.2168 \$1.4429 \$1.2168 \$0.0000
No Discount* No Discount* No Discount* No Discount No Discount*	Monthly Customer Charge —First 50 therms All usage —All usage over 50 therms LDAC Gas Cost Adjustment: Cost of Gas	\$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000
Residential Non-Heating <u>Tariff Rate R 6:</u> Monthly Customer Charge —First 10 therms All Usage —All usage over 10 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$27.84 \$0.6470 \$1.1208 \$0.6470 \$0.1099 \$0.0965 \$0.4970 \$0.4973	\$22.20 \$27.84 \$0.7569 \$1.2173 \$0.7569 \$0.0000	\$22.20 \$27.84 \$1.2539 \$1.7146 \$1.2539 \$0.0000

* Discount applicable to winter months April through November only

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Issued by: Robert B. Hevert
 Title: Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON C & I RATES

Winter Season November 2020 - April 2021	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter Tariff Rate G 40: Monthly Customer Charge —First 75 therms All Usage —All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$80.00 \$0.1865 <u>\$0.2518</u> \$0.1865 \$0.0472 <u>\$0.0434</u> \$0.7437 <u>\$0.7393</u>	\$75.09 \$80.00 \$0.2337 <u>\$0.2952</u> \$0.2337 \$0.7437 <u>\$0.7393</u>	\$75.09 \$80.00 \$0.9774 <u>\$1.0345</u> \$0.9774 \$0.9774
C&I Low Annual/Low Winter Tariff Rate G 50: Monthly Customer Charge —First 75 therms All Usage —All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$80.00 \$0.1865 <u>\$0.2232</u> \$0.1865 \$0.0472 <u>\$0.0434</u> \$0.6465 <u>\$0.6411</u>	\$75.09 \$80.00 \$0.2337 <u>\$0.2666</u> \$0.2337 \$0.6465 <u>\$0.6411</u>	\$75.09 \$80.00 \$0.8802 <u>\$0.9077</u> \$0.8802 \$0.8802
C&I Medium Annual/High Winter Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$225.00 \$0.2425 <u>\$0.2860</u> \$0.0472 <u>\$0.0434</u> \$0.7437 <u>\$0.7393</u>	\$222.64 \$225.00 \$0.2897 <u>\$0.3294</u> \$0.7437 <u>\$0.7393</u>	\$222.64 \$225.00 \$1.0334 <u>\$1.0687</u> \$1.0334
C&I Medium Annual/Low Winter Tariff Rate G 51: Monthly Customer Charge —First 1,300 therms All usage —All usage over 1,300 therms LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$225.00 \$0.1712 <u>\$0.1718</u> \$0.1399 \$0.0472 <u>\$0.0434</u> \$0.6465 <u>\$0.6411</u>	\$222.64 \$225.00 \$0.2184 <u>\$0.2152</u> \$0.1871 \$0.6465 <u>\$0.6411</u>	\$222.64 \$225.00 0.8649 <u>\$0.8563</u> \$0.8336 \$0.8336
C&I High Annual/High Winter Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$1,350.00 \$0.1984 <u>\$0.2167</u> \$0.0472 <u>\$0.0434</u> \$0.7437 <u>\$0.7393</u>	\$1,335.81 \$1,350.00 \$0.2456 <u>\$0.2601</u> \$0.7437 <u>\$0.7393</u>	\$1,335.81 \$1,350.00 0.9893 <u>\$0.9994</u> \$0.9893
C&I High Annual/Low Winter Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$1,350.00 \$0.1720 \$0.0472 <u>\$0.0434</u> \$0.6465 <u>\$0.6411</u>	\$1,335.81 \$1,350.00 \$0.2192 <u>\$0.2154</u> \$0.6465 <u>\$0.6411</u>	\$1,335.81 \$1,350.00 0.8657 <u>\$0.8565</u> \$0.8657

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Robert B. Hevert

Title:

Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER SEASON C&I RATES

Summer Season May 2021 - October 2021	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter Tariff Rate G 40: Monthly Customer Charge First 75 therms All Usage All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$80.00 \$0.1865 <u>\$0.2518</u> \$0.1865 \$0.0472 <u>\$0.0434</u> \$0.5291 <u>\$0.5294</u>	\$75.09 \$80.00 \$0.2337 <u>\$0.2952</u> \$0.2337 \$0.5294	\$75.09 \$80.00 \$0.7628 <u>\$0.8246</u> \$0.7628 \$0.5294
C&I Low Annual/Low Winter Tariff Rate G 50: Monthly Customer Charge First 75 therms All Usage All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$75.09 \$80.00 \$0.1865 <u>\$0.2232</u> \$0.1865 \$0.0472 <u>\$0.0434</u> \$0.4501 <u>\$0.4504</u>	\$75.09 \$80.00 \$0.2337 <u>\$0.2666</u> \$0.2337 \$0.4504	\$75.09 \$80.00 \$0.6838 <u>\$0.7170</u> \$0.6838 \$0.4504
C&I Medium Annual/High Winter Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$225.00 \$0.1895 <u>\$0.2860</u> \$0.0472 <u>\$0.0434</u> \$0.5291 <u>\$0.5294</u>	\$222.64 \$225.00 \$0.2367 <u>\$0.3294</u> \$0.5294	\$222.64 \$225.00 \$0.7658 <u>\$0.8588</u> \$0.5294
C&I Medium Annual/Low Winter Tariff Rate G 51: Monthly Customer Charge First 1,000 therms All usage All usage over 1,300 therms LDAC Gas Cost Adjustment: Cost of Gas	\$222.64 \$225.00 \$0.1337 <u>\$0.1718</u> \$0.1087 \$0.0472 <u>\$0.0434</u> \$0.4501 <u>\$0.4504</u>	\$222.64 \$225.00 \$0.1809 <u>\$0.2152</u> \$0.1559 \$0.4504	\$222.64 \$225.00 \$0.6310 <u>\$0.6656</u> \$0.6060 \$0.4504
C&I High Annual/High Winter Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$1,350.00 \$0.1206 <u>\$0.2167</u> \$0.0472 <u>\$0.0434</u> \$0.5291 <u>\$0.5294</u>	\$1,335.81 \$1,350.00 \$0.1678 <u>\$0.2601</u> \$0.5294	\$1,335.81 \$1,350.00 \$0.6969 <u>\$0.7895</u> \$0.5294
C&I High Annual/Low Winter Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,335.81 \$1,350.00 \$0.0792 <u>\$0.1121</u> \$0.0472 <u>\$0.0434</u> \$0.4501 <u>\$0.4504</u>	\$1,335.81 \$1,350.00 \$0.1264 <u>\$0.1555</u> \$0.4504	\$1,335.81 \$1,350.00 \$0.5765 <u>\$0.6059</u> \$0.4504

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Robert B. Hevert

Title:

Senior Vice President

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

the Company by the Supplier and the volume nominated by the Supplier to the Transporting Pipeline, the lower volume will be deemed confirmed. The Company will allocate such discrepancy based on a predetermined allocation method set forth in the Supplier Service Agreement. If no predetermined allocation method has been established prior to the event of such discrepancy, the Company will allocate the discrepancy on a pro rata basis.

9.3.7 Nominations may be rejected, at the sole reasonable discretion of the Company, if they do not satisfy the conditions for Delivery Service in effect from time to time.

9.4 Determination of Receipts

9.4.1 The quantity of Gas deemed received by the Company for the Supplier's Aggregation Pool at the Designated Receipt Point(s) will equal the volume so scheduled by the Transporting Pipeline(s).

9.4.2 The Company Gas Allowance will be assessed against receipts pursuant to Part VII, Section 8 of this tariff.

9.5 Metering and Determination of Deliveries

9.5.1 The Company shall furnish and install, at the Customer's expense, telemetering equipment and any related equipment for the purpose of measuring Gas Usage at each Customer's Delivery Point. Telemetering equipment shall remain the property of the Company at all times. The Company shall require each Customer to install and maintain, at the Customer's expense, reliable telephone lines and electrical connections that meet the Company's operating requirements. The Company may require the Customer to furnish a dedicated telephone line. If the Customer fails to maintain such telephone lines and electrical connections for fourteen (14) consecutive days after notification by the Company, the Company may discontinue service to the Customer. If the customer requests or if an existing phone line is not providing adequate service, the Company may provide communication via cell modem technology for a monthly charge as listed in Appendix A.

9.5.2 Should a Customer or a Supplier request that additional telemetering equipment or a communication device be attached to the existing telemetering equipment in addition to that provided pursuant to Part VII,

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Effective: ~~May 1, 2018~~ September 1, 2021

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VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.71 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$ 64.53 per MMBtu per MDPQ per month for November 2020 through April 2021. Provided on Page 6 of Schedule 21-FXW.

- Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 1.30% - Provided in Schedule 18-FXW

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) Non-Daily Metered Pools only	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

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~~2020~~ 2021

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~~2020~~ September 1, 2021

Senior Vice President

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IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factor (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Residential Service (Rates R-5, R-6, R-10) and Commercial/ Industrial Service (Rates G-40, G-50, G-41, G-42, G-51, G-52) customers.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue billed for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues billed through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.
4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from November 1, 2023 to October 31, 2024. Each subsequent Adjustment Period shall be the twelve months November 1 through October 31.

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Title: Sr. Vice President

IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts defined as follows: Residential Heating (Rates R-5 and R-10), Residential Non-Heating (Rate R-6), Low Annual Use, High Peak Use Commercial & Industrial (Rate G-40), Low Annual Use, Low Peak Use C&I (Rate G-50), Medium Annual Use, High Peak Use C&I (Rate G-41), Medium Annual Use, Low Peak Use C&I (Rate G-51), High Annual Use, High Peak Use C&I (Rate G-42), and High Annual Use, Low Peak Use C&I (Rate G-52).
9. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the twelve-month period from August 1, 2022 to July 31, 2023. Each subsequent Measurement Period shall be the twelve months August 1 through July 31.
10. Revenue Decoupling Adjustment ("RDA") is the cumulative monthly revenue variances, carrying costs and reconciliation amount for the Measurement Period. The RDA forms the basis for RDAF.

5.0 CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR

i. Description of RDAF Calculation

For each month within the Measurement Period, the Company shall calculate the variance between Actual Revenue per Customer and Authorized Revenue per Customer, for each Customer Class as defined

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Issued: August 2, 2021
Effective: September 1, 2021

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Title: Sr. Vice President

IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

in Section 4.0. The revenue per customer variance will be multiplied by the Actual Number of Customers per class, to determine the monthly Customer Class revenue variance. The revenue variance will be recorded in a deferral account with carrying costs accrued monthly at the prime interest rate as reported by the Wall Street Journal on the first business day of the month preceding the first month of the quarter. Following the end of each Measurement Period, 45 days before the effective date of November 1, the Company will file for implementation of the RDAF, starting the first day of the Adjustment Period. The RDA at the end of Measurement Period will form the basis for the RDAF calculation. The RDA, including reconciliation amount and carrying costs, will be allocated to each customer class based upon the percentage of each class' Authorized Base Revenue, including step adjustments. The resulting class RDA will be divided by the class's projected sales for the adjustment period to determine the RDAF applicable to the given customer class.

ii. RDAF Calculation

1. Monthly Revenue Variance (MRV)

$$\underline{MRV_i^{CC} = (ARPC_i^{CC} - AURPC_i^{CC}) \times ACUST_i^{CC}}$$

Where:

$ACUST_i^{CC}$: Actual number of customers for month i for applicable Customer Class.

$ARPC_i^{CC}$: Actual Base Revenue Per Customer for month i for applicable Customer Class, derived as:

$$\underline{ARPC_i^{CC} = \frac{\text{Actual Month i Revenue for Customer Class}}{\text{Actual Month i Bills for Customer Class}}}$$

$AURPC_i^{CC}$: Authorized Base Revenue Per Customer for month i for applicable Customer Class, derived as:

$$\underline{AURPC_i^{CC} = \frac{\text{Authorized Month i Revenue for Customer Class}}{\text{Authorized Month i Bills for Customer Class}}}$$

Authorized by NHPUC Order No. _____ in Case No. DG 21-104 Dated _____

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Title: Sr. Vice President

IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

CC: The eight Customer Classes as defined in Section 4.0.

i: The twelve Months of the Measurement Period (August through July)

2. Revenue Decoupling Adjustment (RDA)

$$\underline{RDA = [\sum_{CC=1}^8 [\sum_{i=1}^{12} MRV_i^{CC} + CarryingCosts_i^{CC}]] + REC_p}$$

Where:

CarryingCosts_i^{CC}: Carrying Costs on the deferral account balance calculated at the prime interest rate for month i for applicable Customer Class.

REC_p: RDAC Reconciliation Balance from prior period p as defined in Section 7.0.

3. RDA Allocation, subject to Adjustment Cap

IF: RDA < 0

AND IF: |RDA| > RDC

$$\underline{THEN: RDA^{CC} = RDC \times \frac{AURV^{CC}}{\sum_{CC=1}^{CC=8} [AURV^{CC}]}}$$

$$\underline{AND: REC_c = RDA - RDC}$$

$$\underline{OTHERWISE: RDA^{CC} = RDA \times \frac{AURV^{CC}}{\sum_{CC=1}^{CC=8} [AURV^{CC}]}}$$

Where:

|RDA|: Absolute Value of RDA

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Effective: September 1, 2021

Issued by: Robert B. Hevert
Title: Sr. Vice President

IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

AURV^{CC}: Authorized Base Revenues for Customer Class

RDC: The Revenue Decoupling Cap that equals two and one half (2.5%) percent of total revenues from delivered sales for the most recent twelve-month period, August to July, as defined in Section 8.0 for the Adjustment Period. This cap is applicable to under recoveries only; over recoveries shall be credited in full.

REC_c: RDAC Reconciliation Balance for current period as defined in Section 7.0.

4. RDAF Calculation

$$\underline{RDAF^{CC} = -1 \times \frac{RDA^{CC}}{FS^{CC}}}$$

Where:

FS^{CC}: The forecasted therm Sales for the Adjustment Period for the applicable customer class

6.0 Application of the RDAF to Customer Bills

The RDAF (\$ per therm) shall be calculated to the nearest one one-thousandth of a cent and will be applied to the monthly billed sales for each customer during the applicable Adjustment Period.

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IX. REVENUE DECOUPLING ADJUSTMENT CLAUSE

7.0 RDAC Reconciliation

The deferred balance shall contain the accumulated difference between the authorized RDA for the Adjustment Period determined in accordance with Section 4.0, and actual revenues received by the Company through application of the RDAF to customer bills in the Adjustment Period. Carrying costs shall be calculated on the average monthly balance of the deferred balance using the prime interest rate.

8.0 Revenue Decoupling Adjustment Cap

The RDA for the Adjustment Period (determined in accordance with Section 5.0) may not exceed two and one half (2.5%) percent of total revenues from delivered sales for the most recent twelve-month period, August to July with revenue for externally supplied customers being adjusted by imputing the Company's cost of gas charges for that period. Total revenue shall include amounts that the Company has billed the Customer Classes as defined in Section 4.0 through applicable charges for distribution service, Local Delivery Adjustment Clause ("LDAC"), and any and all related adjustment factors. This cap is applicable to under recoveries only; over recoveries shall be credited in full. To the extent that the application of the RDA cap results in a RDA that is less than that calculated in accordance with Section 5.0, the difference shall be deferred and included in the RDAC Reconciliation for recovery in the subsequent Adjustment Period. Carrying costs shall be calculated on the average monthly balance using the prime interest rate.

9.0 Information to be Filed with the Commission

Information pertaining to the RDAC will be filed annually with the Commission 45 days before November 1 consistent with the filing requirements of all costs and revenue information included in the Tariff. Such information shall include:

1. Calculation of monthly revenue variances for each Customer Class.
2. Determination of Revenue Decoupling Adjustment for the upcoming Adjustment Period.
3. Allocation of Revenue Decoupling Adjustment to each Customer Class.
4. Calculation of the Revenue Decoupling Adjustment Factors for each Customer Class, to be utilized in the upcoming Adjustment Period. If distribution rates change during the Measurement Period, the monthly revenue per customer for the remaining months of the Measurement Period will be revised and filed with the Commission.

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