

STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION

**Petition of Pennichuck East Utility, Inc. for Approval of Financing
From CoBank, ACB**

DW 21-___

DIRECT PREFILED TESTIMONY OF LARRY D. GOODHUE

May 17, 2021

1 **Q. What is your name and what is your position with Pennichuck East Utility, Inc.?**

2 A. My name is Larry D. Goodhue. I am the Chief Executive Officer and Chief Financial
3 Officer of Pennichuck East Utility, Inc. (the “Company” or “PEU”). I have been
4 employed with the Company since December 2006. I also serve as Chief Executive
5 Officer and Chief Financial Officer of the Company’s parent, Pennichuck Corporation
6 (“Pennichuck”). I am a licensed Certified Public Accountant in New Hampshire; my
7 license is currently in an inactive status.

8 **Q. Please describe your educational background.**

9 A. I have a Bachelor’s in Science degree in Business Administration with a major in
10 Accounting from Merrimack College in North Andover, Massachusetts.

11 **Q. Please describe your professional background.**

12 A. Prior to joining the Company, I was the Vice President of Finance and Administration
13 and previously the Controller with METRObility Optical Systems, Inc. from September
14 2000 to June 2006. In my more recent role with METRObility, I was responsible for all
15 financial, accounting, treasury and administration functions for a manufacturer of optical
16 networking hardware and software. Prior to joining METRObility, I held various senior
17 management and accounting positions in several companies.

18 **Q. What are your responsibilities as Chief Executive Officer and Chief Financial**
19 **Officer of the Company, and Chief Executive Officer and Chief Financial Officer of**
20 **Pennichuck?**

1 A. Including my primary responsibilities as Chief Executive Officer, with ultimate
2 responsibility for all aspects of the Company, I am responsible for the overall financial
3 management of the Company including financing, accounting, compliance and
4 budgeting. My responsibilities include issuance and repayment of debt, as well as
5 quarterly and annual financial and regulatory reporting and compliance. I work with the
6 Chief Operating Officer of the Company to determine the lowest cost alternatives
7 available to fund the capital requirements of the Company, which result from the
8 Company's annual capital expenditures and its current debt maturities.

9 **Q. What financings are proposed by the Company in its petition in this proceeding (the**
10 **“Proposed Financing”).**

11 A. The Company is proposing one new debt financing: a term loan for \$1,135,409 from
12 CoBank, ACB (“CoBank”) to fund 2020 capital projects not funded by SRF loans, as a
13 repayment and refinance of amounts borrowed under the Company's Fixed Asset Line
14 of Credit (“FALOC”) for those projects during 2020, and as included in the Company's
15 QCPAC filing with the Commission in Docket No. DW 21-022.

16 **Q. Did you supervise the preparation of the Company's petition for authority to issue**
17 **long term debt?**

18 A. Yes.

19 **Q. Does the Company have on file with the Commission a certification statement in its**
20 **Annual Report with respect to its book, papers and records?**

21 A. Yes.

22 **Q. Please explain the purpose of the proposed CoBank term loan financing.**

1 A. During 2020, approximately \$1,135,409 of capital improvements were made by PEU for
2 a number of specific projects, routine maintenance capital projects, and other non-
3 recurring capital expenditures, which were either not funded by the 0.1 DSRR account or
4 did not qualify for SRF funding. An overview of these projects is further described in the
5 testimony of the Company’s Chief Engineer, John Boisvert, included with the
6 Company’s filing, which provides the details regarding the scope and need for these
7 completed and/or planned projects. The financing with CoBank is needed to repay the
8 amounts drawn on the Company’s FALOC for these projects during 2020. This amount
9 is consistent with the amounts included on the schedules submitted for PEU’s QCPAC
10 filing under Docket No. DW 21-022.

11 **Q. Please describe CoBank and its relationship with the Company.**

12 A. CoBank is a federally chartered bank under the Farm Credit Act of 1971, as amended.
13 Unlike commercial banks and other financial institutions, it is restricted to making loans
14 and leases and providing financial solutions to eligible borrowers in the agribusiness and
15 rural utility industries and certain related entities as defined under the Farm Credit Act of
16 1971. The characteristics of the Company’s service territory are consistent with
17 CoBank’s charter and mission, and CoBank can therefore provide short, intermediate and
18 long-term loans to the Company in connection with its capital requirements.
19 The Company entered into a Master Loan Agreement with CoBank effective February 9,
20 2010 (the “Master Loan Agreement”), which provides the framework for CoBank to
21 make loans to the Company from time to time. The Master Loan Agreement was filed
22 with the Commission in Docket No. DW 09-134. In March 2010, the Company utilized
23 CoBank to replace \$4.5 million of maturing debt and to establish a \$1.5 million revolving

1 line of credit pursuant to Order No. 25,041 in Docket No. DW 09-134. The \$1.5 million
2 revolving line of credit expired in March 2012. Additionally, in May 2013, the Company
3 entered into two new loans with CoBank, in the amount of \$925,000 and \$1,723,150, for
4 terms of 20 years and 10 years, respectively, pursuant to Order No. 25,480 in Docket No.
5 DW 13-017. Also, the Company entered into a new loan with CoBank in March 2015, in
6 the amount of \$625,000, for a term of 25 years, pursuant to Order No. 25,746 in Docket
7 No. DW 14-282; another loan with CoBank for \$2.2 million for a term of 25 years,
8 pursuant to Order No. 25,890 in Docket No. DW 16-234; another loan with CoBank for
9 \$350,078 for 25 years, pursuant to Order No. 26,117 in Docket No. DW 17-157; another
10 loan with CoBank for \$1,153,000 for 25 years, pursuant to Order No. 26,253 in Docket
11 No. DW 19-069; and another loan with CoBank for \$800,122 for 25 years, pursuant to
12 Order No. 26,418 in Docket No. DW 20-081.

13 CoBank is a Government Sponsored Enterprise (“GSE”) owned by its customers, who
14 consist of agricultural cooperatives, rural energy, communications and water companies
15 and other businesses that serve rural America. As a GSE, CoBank issues its debt
16 securities with the implicit full faith and credit of the US Government and uses these low-
17 cost funds to make loans to businesses like the Company that meet its charter
18 requirements. As a result of the implicit backing of the US Government, CoBank’s
19 borrowing costs are less than commercial banks and financial institutions and the lower
20 costs are passed on to its borrowers. In addition to the lower rates, CoBank loans
21 generally have fewer covenants or restrictions as compared to loans from commercial
22 banks and other financial institutions.

23 **Q. What are the basic terms of the proposed CoBank term loan financing?**

1 A. While the final terms and interest rates are subject to change based on CoBank's due
2 diligence (which is in progress) and market conditions, the Company expects to obtain a
3 \$1,135,409 term loan with a 25-year amortization, with level monthly principal and
4 interest payments with an interest rate to be determined based on market conditions
5 (currently estimated at 4.25% per annum). The proceeds from this new CoBank loan will
6 be used to paydown and refinance amounts used to fund 2020 capital expenditures, not
7 funded by SRF loans or 0.1 DSRR funds. The new CoBank loan will provide permanent
8 financing for these long-lived assets. The new CoBank loan will be secured by (i) a
9 security interest in the Company's equity interest in CoBank (consisting of the
10 Company's \$212,825.39 equity investment in CoBank and the Company's right to
11 receive patronage dividends) and (ii) the unconditional guarantee of the Company's
12 obligations to CoBank by Pennichuck pursuant to the Guarantee of Payment by
13 Pennichuck in favor of CoBank dated as of February 9, 2010 (the "Guaranty"), a copy of
14 which was also filed with the Commission in Docket No. DW 09-134. The Company's
15 equity investment in CoBank consists of an initial \$1,000 investment pursuant to the
16 Master Loan Agreement cited earlier, as well as the accumulation of the equity portion of
17 the annual patronage earned by the Company, associated with its existing debt
18 obligations with CoBank. A copy of CoBank's Non-Binding Summary of Terms and
19 Conditions is attached as LDG-4.

20 **Q. Are there any other important terms or benefits related to borrowing from**
21 **CoBank?**

22 A. Yes, as I mentioned earlier, CoBank is organized as a cooperative which means it is
23 owned and controlled by its members who use its products or services (i.e. its borrowers).

1 A key cooperative principle is the return to customers of a portion of net margins based
2 upon their use of the bank. This is accomplished through the distribution of “patronage
3 refunds”---the distribution to patronage customers of net margins remaining after
4 payment of preferred stock dividends, deducting operating and interest expenses and
5 amounts retained as core surplus. While not guaranteed, each year the Board of Directors
6 of CoBank targets a distribution amount which is returned (in the subsequent year) to its
7 borrower/members based on the annual average accruing loan volume. While these
8 “patronage” payments are not guaranteed, the Company expects to reflect the patronage
9 refunds in rates in future test years based on the receipt of the payments. The Company’s
10 experience with patronage refunds associated all of the current amounts borrowed from
11 CoBank, as highlighted earlier in this testimony, is as follows:

- 12 • 2010 earned patronage of \$37,355,
- 13 • 2011 earned patronage of \$43,108,
- 14 • 2012 earned patronage of \$41,482,
- 15 • 2013 earned patronage of \$57,351,
- 16 • 2014 earned patronage of \$63,638,
- 17 • 2015 earned patronage of \$66,012,
- 18 • 2016 earned patronage of \$ 71,432,
- 19 • 2017 earned patronage of \$20,706,
- 20 • 2018 earned patronage of \$26,359,
- 21 • 2019 earned patronage of \$30,575, and
- 22 • 2020 earned patronage of \$62,574.

1 In general, CoBank’s annual patronage has been 1% of the one-year average daily loan
2 balance, paid to the Company in March of the following year (i.e. patronage earned in
3 calendar year 2020 was paid to the Company in early April 2021). The 1% is distributed
4 as a mix of cash and equity stock in CoBank; for the years 2010 and 2011, the mix of
5 cash and equity was 35% and 65%; whereas for the years 2012 thru 2017 the mix of cash
6 and equity was 75% and 25%; for the year 2018 the mix was 60% and 40%; for the year
7 2019 the mix was 65% and 35%; and for the year 2020 the mix was 50.4% cash and
8 49.6% equity. The Company accounts for the cash portion as a reduction in interest
9 expense when received in accordance with GAAP. The equity portion is accounted for as
10 a deferred debit on the balance sheet.

11
12 **Q. What other options has the Company considered other than the proposed CoBank**
13 **financings?**

14 A. The Company has explored options with several potential funding agencies over the past
15 several years. The Company has determined that tax exempt debt bond financing through
16 the Business Finance Authority of New Hampshire (“BFA”) lending is not available, as
17 the overall borrowing levels for the Company do not meet the minimum bonding
18 threshold amounts, even when aggregated over a three-year needs analysis. As evidenced
19 in this petition, as well as petitions filed and approved in previous years, the Company
20 has been able to access some funding from the State Revolving Fund or the Drinking
21 Water and Groundwater Trust Fund, for certain eligible and qualifying capital projects.
22 However, even though a few significant projects in 2020 did qualify for SRF funding, not
23 all of the Company’s capital projects for 2020 were eligible for either SRF or DWGTF

1 financing. As a result, the options to finance the remainder of the 2020 capital projects
2 was limited to taxable debt from banks or other financial institutions. For banks, the
3 Company has determined over the past several years that there are a limited number of
4 truly eligible lending candidates due to considerations including the financial structure of
5 the Company with respect to normal debt-equity ratios, the overall capital borrowing
6 needs, meeting normal financial covenants, or due to acceptable credit ratings. At the
7 end of the process, CoBank has become the only viable option currently to finance these
8 current needs.

9 **Q. What are the estimated issuance costs for these CoBank loans?**

10 A. The anticipated issuance costs total less than \$10,000 and relates primarily to legal costs
11 which will be incurred to (i) review and revise the necessary loan documentation
12 prepared by CoBank, and (ii) obtain Commission approval of the loans. The issuance
13 costs will and amortized over the life of the CoBank loans. The annual amortization
14 expense of \$500, associated with the issuance costs, has not been reflected in Schedules
15 LDG-1 through 3, due to its immateriality with respect to the overall analysis and impact
16 of this proposed financing.

17
18 **Q. Please explain Schedule LDG-1, entitled “Balance Sheet for the Twelve Months
19 Ended December 31, 2020”.**

20 A. Schedule LDG-1, pages 1 and 2, presents the actual financial position of the Company as
21 of December 31, 2020 and the pro forma financial position reflecting certain adjustments
22 pertaining to the proposed CoBank \$1,135,409 term loan financing.

23 **Q. Please explain the pro forma adjustments on Schedule LDG-1.**

1 A. Schedule LDG-1, page 1, reflects the pro forma adjustments to record the net assets
2 related to the capital projects funded by the CoBank term loan, and to record the net
3 amount needed to record a full year of depreciation (as an adjustment to the half-year
4 convention already booked for the assets as of 12/31/2020); there are no amounts
5 reflected to adjust Plant Assets for the \$1,135,409 cost of the net assets or to reflect the
6 Cost of Removal, of \$113,541, as the actual amounts for these entries and projects have
7 already been included in the 12/31/2020 financial statements for these used and useful
8 assets as of year-end. Schedule LDG-1, page 2 (Asset Line of Credit funds), establishes
9 the total CoBank loan of \$1,135,409, as well as the repayment of \$1,135,409 of FALOC
10 advances related to the 2020 capital improvements that were funded out of the
11 Company's working capital and intercompany borrowings from Pennichuck. And, this
12 schedule also reflects the income impact on retained earnings related to costs associated
13 with the financings, as reflected on Schedule LDG-2. Schedule LDG-1, page 2, also
14 records the use of a small amount of intercompany funds to support some of the related
15 expenses.

16 **Q. Mr. Goodhue, please explain Schedule LDG-2 entitled "Operating Income**
17 **Statement for the Twelve Months Ended December 31, 2020".**

18 A. As indicated previously, the issuance costs associated with the financing are not expected
19 to be significant and are not reflected in Schedule LDG-2, page 1. Schedule LDG-2,
20 page 1, presents the pro forma impact of this financing on the Company's income
21 statement for the twelve-month period ended December 31, 2020.

22 **Q. Please explain the pro forma adjustments on Schedule LDG-2.**

1 A. Schedule LDG-2, page 1, contains three adjustments. The first adjustment records the
2 estimated increase in interest expense related to additional debt raised at interest rates of
3 4.25% per annum. The second adjustment records the estimated depreciation and
4 property taxes on the new assets. The third adjustment records the income tax effect of
5 the additional pro forma interest expense, depreciation and property tax expenses, using
6 an effective combined federal and state income tax rate of 27.08%.

7 **Q. Please explain Schedule LDG-3 entitled “Projected Rate Impact on Single Family
8 Residential Home”**

9 A. Schedule LDG-3 illustrates the Company’s pro forma impact from this financing on the
10 average single-family residential home’s water bill, as it pertains to the rates that were
11 approved under Docket No. DW 17-128.

12 **Q. Mr. Goodhue, are there any covenants or restrictions contained in the Company’s
13 other bond and debt agreements which would be impacted by the issuance of debt
14 under this proposed financing?**

15 A. Yes. Section 6(c) of the Loan Agreement between Pennichuck and TD Bank, NA (the
16 “Bank”) prohibits Pennichuck or its subsidiaries from incurring additional indebtedness
17 without the express prior written consent of the Bank, except for certain allowed
18 exceptions. One of the listed exceptions, in Section 6(c)(v) the Company may incur new
19 indebtedness up to \$1.5 million per annum, on an unsecured basis, with CoBank, ACB or
20 equivalent lender, provided that TD Bank, N.A. is provided at least 30 days prior to
21 written notice related to said indebtedness. The Company provided written notice to TD
22 Bank on May 14, 2021, and attaches a copy as LDG-5.

23 **Q. What is the status of corporate approvals for CoBank Financings?**

1 A. The CoBank financings have been approved by the Company's and Pennichuck's Boards
2 of Directors as documented in LDG-6 and LDG-7, and have been submitted, concurrently
3 and in parallel, for approval by Pennichuck's sole shareholder, the City of Nashua. The
4 Company will supplement its Petition with documentation showing the City's approval
5 when available.

6 **Q. Do you believe that the CoBank Financings and the Intercompany Refinancing will**
7 **be consistent with the public good?**

8 A. Yes. The CoBank loans and the refinanced Intercompany Loans will enable PEU to
9 continue to provide safe, adequate and reliable water service to PEU's customers. For the
10 reasons described in Mr. Boisvert's direct testimony, the projects funded by the CoBank
11 loans, will provide the most cost-effective solutions, in support of this overall benefit for
12 PEU's customers. The terms of the financing through the CoBank loans are very
13 favorable compared to other alternatives and will result in lower financing costs than
14 would be available through all other current debt financing options.

15 **Q. Is there anything else that you wish to add?**

16 A. Yes. I respectfully ask the Commission to issue an Order in this docket by June 30, 2021,
17 if at all possible, such that the Order can be effective no later than the end of July. This
18 will allow the Company to close upon the term loan as a requirement in establishing the
19 final surcharge under the Company's QCPAC filing in pendency in Docket No. DW 21-
20 022. Timely closing on the CoBank term loan, will allow the Company to include the
21 actual impact of this loan in its QCPAC surcharge under Docket No. DW 21-022.

22

23 **Q. Mr. Goodhue, does this conclude your testimony?**

1 A. Yes, it does.

2

3