

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2022 – July 31, 2022 per kWh 11.119¢

iv. Large Customer Group Energy Service Charges

	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022
Rate ¢/kWh	20.258¢	13.422¢	8.985¢	7.084¢	7.443¢	8.324¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: January 10, 2022

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: February 1, 2022

Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2021 through April 30, 2022

Customer Charge	\$11.35 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.441
Distribution Charge Mid Peak	6.657
Distribution Charge Critical Peak	9.478
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	4.505
Total Distribution Charge Mid Peak	6.721
Total Distribution Charge Critical Peak	9.542
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	0.590
Transmission Charge Critical Peak	23.553
Energy Service Charge Off Peak	10.659
Energy Service Charge Mid Peak	12.161
Energy Service Charge Critical Peak	12.636
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 10, 2022

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: February 1, 2022

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2021, through April 30, 2022

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.441
Distribution Charge Mid Peak	6.657
Distribution Charge Critical Peak	9.478
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	4.505
Total Distribution Charge Mid Peak	6.721
Total Distribution Charge Critical Peak	9.542
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	0.590
Transmission Charge Critical Peak	23.553
Energy Service Charge Off Peak	10.659
Energy Service Charge Mid Peak	12.161
Energy Service Charge Critical Peak	12.636
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 10, 2022

Issued by: /s/ Neil Proudman

Effective: February 1, 2022

Neil Proudman
Title: President

RATES EFFECTIVE FEBRUARY 1, 2022
FOR USAGE ON AND AFTER FEBRUARY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00064	0.06102	0.03703	(0.00080)	-	0.00523	-	0.10248	0.11119	\$ 0.21367
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00064	0.05277	0.03703	(0.00080)	-	0.00523	-	0.09423	0.11119	\$ 0.20542
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00523	-	0.09520	0.11119	\$ 0.20639
Farm ¹	All kWh	\$ 0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00523	-	0.09909	0.11119	\$ 0.21028
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00523	-	0.16164	0.11119	\$ 0.27283
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00523	-	0.03527	0.11119	\$ 0.14646
G-1	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	0.00667	0.02957	(0.00080)	-	0.00523	-	0.04067		
									Effective 2/1/22, usage on or after		0.20258	\$ 0.24325
									Effective 3/1/22, usage on or after		0.13422	\$ 0.17489
									Effective 4/1/22, usage on or after		0.08985	\$ 0.13052
									Effective 5/1/22, usage on or after		0.07084	\$ 0.11151
									Effective 6/1/22, usage on or after		0.07443	\$ 0.11510
									Effective 7/1/22, usage on or after		0.08324	\$ 0.12391
	Off Peak kWh	\$ 0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00523	-	0.03642		
									Effective 2/1/22, usage on or after		0.20258	\$ 0.23900
									Effective 3/1/22, usage on or after		0.13422	\$ 0.17064
									Effective 4/1/22, usage on or after		0.08985	\$ 0.12627
									Effective 5/1/22, usage on or after		0.07084	\$ 0.10726
									Effective 6/1/22, usage on or after		0.07443	\$ 0.11085
									Effective 7/1/22, usage on or after		0.08324	\$ 0.11966
G-2	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00523	-	0.04164		
									Effective 2/1/22, usage on or after		0.20258	\$ 0.24422
									Effective 3/1/22, usage on or after		0.13422	\$ 0.17586
									Effective 4/1/22, usage on or after		0.08985	\$ 0.13149
									Effective 5/1/22, usage on or after		0.07084	\$ 0.11248
									Effective 6/1/22, usage on or after		0.07443	\$ 0.11607
									Effective 7/1/22, usage on or after		0.08324	\$ 0.12488
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00064	0.05462	0.03104	(0.00080)	-	0.00523	-	0.09009	0.11119	\$ 0.20128
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00064	0.04935	0.02795	(0.00080)	-	0.00523	-	0.08173	0.11119	\$ 0.19292
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00523	-	0.08515	0.11119	\$ 0.19634

¹ Rate is a subset of Domestic Rate D

Dated: January 10, 2022
Effective: February 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated December 27, 2021

RATES EFFECTIVE FEBRUARY 1, 2022
FOR USAGE ON AND AFTER FEBRUARY 1, 2022

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.10659	\$0.15820
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.12161	\$0.19915
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.12636	\$0.46174
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.10659	\$0.15820
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.12161	\$0.19915
Rate EV	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.10659	\$0.15820
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.12161	\$0.19915
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.12636	\$0.46174
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.10659	\$0.15820
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.12161	\$0.19915
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
Poles	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
M & LED-1	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.11119	\$0.17957
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.11119	\$0.17957

Dated: January 10, 2022
Effective: February 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2022 – July 31, 2022 per kWh

	11.119¢/kWh
August 1, 2021 – January 31, 2022 per kWh	8.396¢

iv. Large Customer Group Energy Service Charges

	<u>February</u> <u>2022</u>	<u>March</u> <u>2022</u>	<u>April</u> <u>2022</u>	<u>May</u> <u>2022</u>	<u>June</u> <u>2022</u>	<u>July</u> <u>2022</u>
	<u>August</u> <u>2021</u>	<u>September</u> <u>2021</u>	<u>October</u> <u>2021</u>	<u>November</u> <u>2021</u>	<u>December</u> <u>2021</u>	<u>January</u> <u>2022</u>
Rate ¢/kWh	<u>20.258¢</u> 3¢	<u>13.422¢</u> 6¢	<u>8.985¢</u> ¢	<u>7.084¢</u> ¢	<u>7.443¢</u> ¢	<u>8.324¢</u> 5¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving

Issued:	<u>January 10, 2022</u>	Issued by:	<u>/s/ Neil Proudman</u>
			<u>Neil Proudman</u>
Effective:	<u>February 1, 2022</u>	Title:	<u>President</u>
<u>Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated December 27, 2021</u>			
	<u>Issued by:</u>	<u>/s/ Neil Proudman</u>	
		<u>Neil Proudman</u>	
Effective:	<u>August 1, 2021</u>	Title:	<u>President</u>

Authorized by NHPUC Order No. 26,489 in Docket No. DE 21-087, dated June 21, 2021

metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: January 10, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: February 1, 2022 Title: President

Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated December 27, 2021
Issued: July 6, 2021
Issued by: /s/ Neil Proudman
Neil Proudman
Effective: August 1, 2021 Title: President

Authorized by NHPUC Order No. 26,489 in Docket No. DE 21-087, dated June 21, 2021

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2021 through April 30, 2022

Customer Charge	\$11.35 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.441
------------------------------	-------

Distribution Charge Mid Peak	6.657
------------------------------	-------

Distribution Charge Critical Peak	9.478
-----------------------------------	-------

Reliability Enhancement/Vegetation Management	0.064
---	-------

Total Distribution Charge Off Peak	4.505
------------------------------------	-------

Total Distribution Charge Mid Peak	6.721
------------------------------------	-------

Total Distribution Charge Critical Peak	9.542
---	-------

Transmission Charge Off Peak	0.213
------------------------------	-------

Transmission Charge Mid Peak	0.590
------------------------------	-------

Transmission Charge Critical Peak	23.553
-----------------------------------	--------

Energy Service Charge Off Peak	7.369 10.659
--------------------------------	-------------------------

Energy Service Charge Mid Peak	12.161 8.407
--------------------------------	-------------------------

Energy Service Charge Critical Peak	12.636 8.736
-------------------------------------	-------------------------

Stranded Cost Adjustment Factor	(0.080)
---------------------------------	---------

Storm Recovery Adjustment Factor	0.000
----------------------------------	-------

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~November 22~~xxx xx, 2021

Issued by: _____/s/ Neil Proudman

Neil Proudman

Effective: ~~November~~February 1, 2021~~2~~

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2021, through April 30, 2022

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.441
Distribution Charge Mid Peak	6.657
Distribution Charge Critical Peak	9.478
Reliability Enhancement/Vegetation Management	0.064

Total Distribution Charge Off Peak	4.505
Total Distribution Charge Mid Peak	6.721
Total Distribution Charge Critical Peak	9.542

Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	0.590
Transmission Charge Critical Peak	23.553

Energy Service Charge Off Peak	10.659 ^{7.369}
Energy Service Charge Mid Peak	12.161 ^{8.407}
Energy Service Charge Critical Peak	12.636 ^{8.736}

Stranded Cost Adjustment Factor	(0.080)
---------------------------------	---------

Storm Recovery Adjustment Factor	0.000
----------------------------------	-------

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Issued: January 10, 2022	Issued by: /s/ Neil Proudman
	Neil Proudman
Effective: February 1, 2022	Title: President

<u>Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated December 27, 2021</u>	
Issued: November 22, 2021	Issued by: /s/ Neil Proudman
	Neil Proudman
Effective: November 1, 2021	Title: President

~~Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020 and NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021~~

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 10, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: February 1, 2022 Title: President

Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated December 27, 2021
Issued: November 22, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: November 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020 and NHPUC Order No.
26,537 in Docket No. DE 19-064, dated October 29, 2021~~

RATES EFFECTIVE JANUARY 1, 2022
FOR USAGE ON AND AFTER JANUARY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00064	0.06102	0.03703	(0.00080)	-	0.00523	-	0.10248	0.08396	\$ -0.18644
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00064	0.05277	0.03703	(0.00080)	-	0.00523	-	0.09423	0.08396	\$ -0.17819
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00523	-	0.09520	0.08396	\$ -0.17916
Farm ¹	All kWh	\$ 0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00523	-	0.09909	0.08396	\$ -0.18305
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00523	-	0.16164	0.08396	\$ -0.24560
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00523	-	0.03527	0.08396	\$ -0.11923
	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	0.00667	0.02957	(0.00080)	-	0.00523	-	0.04067		
								Effective 8/1/21, usage on or after			0.06483	\$ -0.10550
								Effective 9/1/21, usage on or after			0.06126	\$ -0.10193
								Effective 10/1/21, usage on or after			0.06297	\$ -0.10364
								Effective 11/1/21, usage on or after			0.07557	\$ -0.11624
								Effective 12/1/21, usage on or after			0.09555	\$ -0.13622
								Effective 1/1/22, usage on or after			0.11895	\$ -0.15962
G-1	Off Peak kWh	\$ 0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00523	-	0.03642		
								Effective 8/1/21, usage on or after			0.06483	\$ -0.10125
								Effective 9/1/21, usage on or after			0.06126	\$ -0.09768
								Effective 10/1/21, usage on or after			0.06297	\$ -0.09939
								Effective 11/1/21, usage on or after			0.07557	\$ -0.11199
								Effective 12/1/21, usage on or after			0.09555	\$ -0.13197
								Effective 1/1/22, usage on or after			0.11895	\$ -0.15537
	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00523	-	0.04164		
								Effective 8/1/21, usage on or after			0.06483	\$ -0.10647
								Effective 9/1/21, usage on or after			0.06126	\$ -0.10290
								Effective 10/1/21, usage on or after			0.06297	\$ -0.10461
								Effective 11/1/21, usage on or after			0.07557	\$ -0.11721
								Effective 12/1/21, usage on or after			0.09555	\$ -0.13719
								Effective 1/1/22, usage on or after			0.11895	\$ -0.16059
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00064	0.05462	0.03104	(0.00080)	-	0.00523	-	0.09009	0.08396	\$ -0.17405
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00064	0.04935	0.02795	(0.00080)	-	0.00523	-	0.08173	0.08396	\$ -0.16569
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00523	-	0.08515	0.08396	\$ -0.16911

¹ Rate is a subset of Domestic Rate D

Dated: December 17, 2021
Effective: January 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,553 in Docket No. DE 20-092, dated November 12, 2021

**RATES EFFECTIVE JANUARY 1, 2022
FOR USAGE ON AND AFTER JANUARY 1, 2022**

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.08736	\$0.42274
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
Rate EV	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.08736	\$0.42274
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
Poles	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
M & LED-1	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.08396	\$0.15234
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.08396	\$0.15234

Dated: ~~December 17, 2021~~
Effective: ~~January 1, 2022~~

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,553 in Docket No. DE-20-092, dated November 12, 2021-