

Large Customer Group
Rates G-1 and G-2
Illustrative Weighted Average Energy Service Rates For Comparison Purposes Only
August 2021 - January 2022

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-1 Rates
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REDACTED

Section 1: Percentage of Medium and Large C&I kWhs Attributable to Energy Service

- 1 March 2021 Medium and Large C&I Energy Service kWhs
- 2 March 2021 Total Medium and Large C&I kWhs
- 3 Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs

8,069,427
39,528,385
20.41%

Section 2: Projected Medium and Large C&I Default Service kWhs, August 2021 - January 2022

- 4 Projected Total Company Medium and Large kWhs
- 5 Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs
- 6 Projected Medium and Large C&I Energy Service kWhs

August (a)	September (b)	October (c)	November (d)	December (e)	January (f)	Total (g)
50,201,834	44,230,582	43,381,984	40,972,721	41,336,151	42,197,264	262,320,536
20.41%	20.41%	20.41%	20.41%	20.41%	20.41%	20.41%
10,248,333	9,029,346	8,856,111	8,364,278	8,438,469	8,614,259	53,550,794

Section 3: Medium and Large C&I Default Service Load Weighting for August 2021 - January 2022

- 7 Projected Medium and Large C&I Energy Service kWhs
- 8 Loss Factor
- 9 Wholesale Contract Price (\$/MWh)
- 10 Base Energy Service Rate (\$/kWh)
- 11 Energy Service Reconciliation Adjustment Factor (\$/kWh)
- 12 Energy Service Cost Reclassification Adjustment Factor (\$/kWh)
- 13 Renewable Portfolio Standard Adder (\$/kWh)
- 14 Total Estimated Medium and Large C&I Energy Service Price per kWh

10,248,333	9,029,346	8,856,111	8,364,278	8,438,469	8,614,259	53,550,794
\$0.05768	\$0.05411	\$0.05582	\$0.06842	\$0.08840	\$0.11180	
\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	
(\$0.00115)	(\$0.00115)	(\$0.00115)	(\$0.00115)	(\$0.00115)	(\$0.00115)	
\$0.00684	\$0.00684	\$0.00684	\$0.00684	\$0.00684	\$0.00684	
\$0.06483	\$0.06126	\$0.06297	\$0.07557	\$0.09555	\$0.11895	

- 1 Per Monthly Energy Service Revenue Reports (Rates G-1 and G-2)
- 2 Per Monthly Total Revenue Reports (Rates G-1 and G-2)
- 3 Line (1) + Line (2)
- 4 Per Company forecast for medium and large C&I rates (Rates G-1 and G-2)
- 5 Line (3)
- 6 Line (4) x Line (5)
- 7 Line (6)
- 8 Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places
- 9 Schedule JDW-2 Exhibit 5
- 10 Line (8) x Line (9) / 1000, truncated to five decimal places
- 11 Schedule AMH/DBS-5 Page 1, Line 6
- 12 Schedule AMH/DBS-6 Page 1, Line 5
- 13 Schedule JDW-2 Exhibit 11
- 14 Line (10) + Line (11) + Line (12) + Line (13)

REDACTED

Section 1: Percentage of Residential and Small C&I kWhs Attributable to Energy Service

1	March 2021 Residential and Small C&I Energy Service kWhs	31,388,075
2	March 2021 Total Residential and Small C&I kWhs	<u>35,207,713</u>
3	Percentage of Residential and Small C&I Energy Service kWhs to Total Residential & Small C&I kWhs	89.15%

Section 2: Projected Residential and Small C&I Default Service kWhs, August 2021 - January 2022

	August	September	October	November	December	January	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
4	Projected Total Company Residential and Small C&I kWhs	29,011,577	28,630,654	30,390,445	35,987,704	37,773,857	197,081,260
5	Percentage of Residential and Small C&I Energy Service kWhs to Total Residential & Small C&I kWhs	<u>89.15%</u>	<u>89.15%</u>	<u>89.15%</u>	<u>89.15%</u>	<u>89.15%</u>	<u>89.15%</u>
6	Projected Residential and Small C&I Energy Service kWhs	31,458,781	25,864,150	25,524,552	27,093,426	32,083,446	33,675,822

Section 3: Residential and Small C&I Default Service Load Weighting for August 2021 - January 2022

7	Projected Residential and Small C&I Energy Service kWhs	31,458,781	25,864,150	25,524,552	27,093,426	32,083,446	33,675,822	175,700,176
8	Loss Factor							
9	Wholesale Contract Price (\$/MWh)							
10	Base Residential and Small C&I Energy Service Rate (\$/kWh)	\$0.05820	\$0.05873	\$0.05854	\$0.06778	\$0.08942	\$0.11373	
11	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	\$0.00146	
12	Energy Service Cost Reclassification Adjustment Factor (\$/kWh)	(\$0.00048)	(\$0.00048)	(\$0.00048)	(\$0.00048)	(\$0.00048)	(\$0.00048)	
13	Proposed Renewable Portfolio Standard Adder (\$/kWh)	\$0.00684	\$0.00684	\$0.00684	\$0.00684	\$0.00684	\$0.00684	
14	Total Estimated Residential and Small C&I Energy Service Price per kWh	\$0.06602	\$0.06655	\$0.06636	\$0.07560	\$0.09724	\$0.12155	
15	Projected Residential and Small C&I Energy Service Base Cost, August 2021 - January 2022	<u>\$1,830,901</u>	<u>\$1,519,002</u>	<u>\$1,494,207</u>	<u>\$1,836,392</u>	<u>\$2,868,902</u>	<u>\$3,829,951</u>	<u>\$13,379,355</u>
16	Weighted Average Base Residential and Small C&I Energy Service Charge for August 2021 - January 2022							\$0.07614
17	Projected Residential and Small C&I Energy Service Cost, August 2021 - January 2022	<u>\$2,076,909</u>	<u>\$1,721,259</u>	<u>\$1,693,809</u>	<u>\$2,048,263</u>	<u>\$3,119,794</u>	<u>\$4,093,296</u>	<u>\$14,753,331</u>
18	Weighted Average Residential and Small C&I Energy Service Charge for August 2021 - January 2022							\$0.08396

- Per Monthly Energy Service Revenue Reports (Rates D, D-10, G-3, M,T,V)
- Per Monthly Total Revenue Reports (Rates D, D-10, G-3, M, T, V)
- Line (1) + Line (2)
- Per Company forecast for residential and small C&I rates (Rates D, D-10, G-3, M, T, V)
- Line (3)
- Line (4) x Line (5)
- Line (6)
- Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places
- Schedule JDW-2 Exhibit 5
- Line (10) x Line (11) / 1000, truncated to five decimal places
- Schedule AMH/DBS-5 Page 1, Line 6
- Schedule AMH/DBS-6 Page 1, Line 5
- Schedule JDW-2 Exhibit 11
- Line (10) + Line (11) + Line (12) + Line (13)
- Line (7) x Line (10)
- Line (15) total + Line (7) total, truncated after 5 decimal places
- Line (7) x Line (14)
- Line (17) total + Line (7) total, truncated after 5 decimal places

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Base Energy Service Reconciliation
August 2020 - July 2021

	Month	(Over)/Under Beginning Balance (a)	Base Energy Service Revenue (b)	Base Energy Service Expense (c)	Monthly (Over)/Under (d)	(Over)/Under Ending Balance (e)	Balance Subject to Interest (f)	Effective Interest Rate (g)	Interest (h)	Cumulative Interest (i)
[1]	Aug-20	\$ -	\$ 2,498,151	\$ 2,411,420	\$ (86,731)	\$ (86,731)	\$ (43,365)	3.25%	\$ (117)	\$ (117)
[2]	Sep-20	\$ (86,848)	\$ 2,028,593	\$ 2,077,019	\$ 48,426	\$ (38,422)	\$ (62,635)	3.25%	\$ (170)	\$ (287)
[3]	Oct-20	\$ (38,592)	\$ 1,825,846	\$ 1,744,648	\$ (81,197)	\$ (119,789)	\$ (79,191)	3.25%	\$ (214)	\$ (502)
[4]	Nov-20	\$ (120,004)	\$ 2,124,910	\$ 2,105,553	\$ (19,357)	\$ (139,361)	\$ (129,682)	3.25%	\$ (351)	\$ (853)
[5]	Dec-20	\$ (139,712)	\$ 2,690,937	\$ 2,996,191	\$ 305,253	\$ 165,542	\$ 12,915	3.25%	\$ 35	\$ (818)
[6]	Jan-21	\$ 165,576	\$ 2,858,481	\$ 3,488,828	\$ 630,347	\$ 795,923	\$ 480,750	3.25%	\$ 1,302	\$ 484
[7]	Feb-21	\$ 797,225	\$ 2,468,184	\$ 2,906,682	\$ 438,497	\$ 1,235,723	\$ 1,016,474	3.25%	\$ 2,753	\$ 3,237
[8]	Mar-21	\$ 1,238,476	\$ 2,314,624	\$ 2,548,897	\$ 234,273	\$ 1,472,749	\$ 1,355,612	3.25%	\$ 3,671	\$ 6,909
[9]	Apr-21	\$ 1,476,420	\$ 1,829,532	\$ 2,055,061	\$ 225,530	\$ 1,701,950	\$ 1,589,185	3.25%	\$ 4,304	\$ 11,213
[10]	May-21	\$ 1,706,254	\$ 1,839,332	\$ 1,992,871	\$ 153,539	\$ 1,859,793	\$ 1,783,024	3.25%	\$ 4,829	\$ 16,042
[11]*	Jun-21	\$ 1,864,622	\$ 2,151,233	\$ 1,848,420	\$ (302,813)	\$ 1,561,809	\$ 1,713,216	3.25%	\$ 4,640	\$ 20,682
[12]*	Jul-21	\$ 1,566,449	\$ 2,481,821	\$ 1,906,806	\$ (575,015)	\$ 991,434	\$ 1,278,942	3.25%	\$ 3,464	\$ 24,145

\$ 27,111,645 \$ 28,082,397

Cumulative (Over)/Under Collection of Base Energy Service: \$ 994,898

- (a) Prior Month Column (e) + Prior Month Column (h)
- (b) Monthly Revenue calculated on AMH/DBS-3 P2
- (c) Monthly Expenses calculated on AMH/DBS-3 P3
- (d) Column (c) - Column (b)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Interest rate on Customer Deposits
- (h) Column (f) x Column (g) / 12
- (i) Column (h) + Prior Month Column (i)
- * Projection

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-3 Base ES Reconciliation
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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Revenue
August 2020 - July 2021

	Month	Energy Service Revenue (a)	Renewable Portfolio Standard Revenue (b)	Energy Service Adjustment Revenue (c)	Energy Service Cost Reclass. Adjustment Factor (d)	Base Energy Service Revenue (e)
[1]	Aug-20	\$ 2,745,560	\$ 332,038	\$ (168,924)	\$ 84,295	\$ 2,498,151
[2]	Sep-20	\$ 2,243,649	\$ 274,817	\$ (139,813)	\$ 80,052	\$ 2,028,593
[3]	Oct-20	\$ 2,006,238	\$ 228,446	\$ (116,221)	\$ 68,168	\$ 1,825,846
[4]	Nov-20	\$ 2,268,572	\$ 236,755	\$ (120,448)	\$ 27,356	\$ 2,124,910
[5]	Dec-20	\$ 2,911,767	\$ 287,651	\$ (146,342)	\$ 79,521	\$ 2,690,937
[6]	Jan-21	\$ 3,094,956	\$ 320,298	\$ (162,951)	\$ 79,128	\$ 2,858,481
[7]	Feb-21	\$ 2,695,447	\$ 307,091	\$ (156,232)	\$ 76,404	\$ 2,468,184
[8]	Mar-21	\$ 2,541,338	\$ 298,757	\$ (151,992)	\$ 79,949	\$ 2,314,624
[9]	Apr-21	\$ 2,026,475	\$ 257,627	\$ (131,067)	\$ 70,384	\$ 1,829,532
[10]	May-21	\$ 2,044,626	\$ 219,063	\$ (111,448)	\$ 97,679	\$ 1,839,332
[11]*	Jun-21	\$ 2,378,996	\$ 284,727	\$ (144,855)	\$ 87,890	\$ 2,151,233
[12]*	Jul-21	\$ 2,737,938	\$ 322,904	\$ (164,277)	\$ 97,490	\$ 2,481,821
	Total	\$ 29,695,565	\$ 3,370,175	\$ (1,714,571)	\$ 928,316	\$ 27,111,645

(a) Per general ledger

(b) Actual kWh sales multiplied by approved RPS Adder

(c) Actual kWh sales multiplied by approved Energy Service Adjustment Factor

(d) Actual kWh sales multiplied by the Energy Service Cost Reclassification Adjustment Factor approved

(e) Column (a) - Column (b) - Column (c) - Column (d) - Column (e)

* Projection

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Expense Calculation
August 2020 - July 2021

		Energy Service Expense	RPS Expense	Base Energy Service Expense
		(a)	(b)	(c)
[1]	Aug-20	\$ 2,411,420	\$ -	\$ 2,411,420
[2]	Sep-20	\$ 2,077,019	\$ -	\$ 2,077,019
[3]	Oct-20	\$ 1,807,694	\$ 63,046	\$ 1,744,648
[4]	Nov-20	\$ 2,590,553	\$ 485,000	\$ 2,105,553
[5]	Dec-20	\$ 3,032,941	\$ 36,750	\$ 2,996,191
[6]	Jan-21	\$ 3,861,184	\$ 372,356	\$ 3,488,828
[7]	Feb-21	\$ 2,906,682	\$ -	\$ 2,906,682
[8]	Mar-21	\$ 2,548,897	\$ -	\$ 2,548,897
[9]	Apr-21	\$ 2,110,307	\$ 55,246	\$ 2,055,061
[10]	May-21	\$ 1,998,249	\$ 5,378	\$ 1,992,871
[11]*	Jun-21	\$ 3,200,454	\$ 1,352,034	\$ 1,848,420
[12]*	Jul-21	\$ 1,906,806	\$ -	\$ 1,906,806
	Total	\$ 30,452,206	\$ 2,369,809	\$ 28,082,397

(a) Per general ledger

(b) Per general ledger

(c) Column (a) - Column (b)

* Projection

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Renewable Portfolio Standard Reconciliation
2020 Program Year

	Month	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly (Over)/Under (d)	Ending Balance (e)	Balance Subject to Interest (f)	Interest Rate (g)	Interest (h)	Cumulative Interest (i)
[1]	Jul-20	\$ -	\$ 328,265	\$ 377,899	\$ 49,634	\$ 49,634	\$ 24,817	3.25%	\$ 67	\$ 67
[2]	Aug-20	\$ 49,701	\$ 332,038	\$ -	\$ (332,038)	\$ (282,337)	\$ (116,318)	3.25%	\$ (315)	\$ (248)
[3]	Sep-20	\$ (282,652)	\$ 274,817	\$ -	\$ (274,817)	\$ (557,469)	\$ (420,061)	3.25%	\$ (1,138)	\$ (1,385)
[4]	Oct-20	\$ (558,607)	\$ 228,446	\$ 63,046	\$ (165,400)	\$ (724,007)	\$ (641,307)	3.25%	\$ (1,737)	\$ (3,122)
[5]	Nov-20	\$ (725,744)	\$ 236,755	\$ 485,000	\$ 248,245	\$ (477,499)	\$ (601,621)	3.25%	\$ (1,629)	\$ (4,752)
[6]	Dec-20	\$ (479,128)	\$ 287,651	\$ 36,750	\$ (250,901)	\$ (730,029)	\$ (604,579)	3.25%	\$ (1,637)	\$ (6,389)
[7]	Jan-21	\$ (731,667)	\$ 320,298	\$ 372,356	\$ 52,057	\$ (679,609)	\$ (705,638)	3.25%	\$ (1,911)	\$ (8,300)
[8]	Feb-21	\$ (681,520)	\$ 307,091	\$ -	\$ (307,091)	\$ (988,612)	\$ (835,066)	3.25%	\$ (2,262)	\$ (10,562)
[9]	Mar-21	\$ (990,873)	\$ 298,757	\$ -	\$ (298,757)	\$ (1,289,630)	\$ (1,140,252)	3.25%	\$ (3,088)	\$ (13,650)
[10]	Apr-21	\$ (1,292,719)	\$ 257,627	\$ 55,246	\$ (202,381)	\$ (1,495,100)	\$ (1,393,909)	3.25%	\$ (3,775)	\$ (17,425)
[11]	May-21	\$ (1,498,875)	\$ 219,063	\$ 5,378	\$ (213,685)	\$ (1,712,560)	\$ (1,605,718)	3.25%	\$ (4,349)	\$ (21,774)
[12]*	Jun-21	\$ (1,716,909)	\$ 284,727	\$ 1,352,034	\$ 1,067,307	\$ (649,602)	\$ (1,183,256)	3.25%	\$ (3,205)	\$ (24,979)

\$ 3,375,536 \$ 2,747,708

Cumulative (Over)/Under Collection of RPS Compliance Costs \$ (652,807)

(a) Prior Month Column (e) + Prior Month Column (h)

(b) Actual kWh sales multiplied by the RPS adder

(c) Actual Monthly REC expenses

(d) Column (c) - Column (b)

(e) Column (a) + Column (d)

(f) [Column (a) + Column (e)] ÷ 2

(g) Interest Rate on Customer Deposits

(h) Column (f) x Column (g) / 12

(i) Column (h) + Prior Month Column (i)

* Projection

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-5 ES Adjustment Factor Reconciliation
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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Calculation of Energy Service Adjustment Factor
Effective August 1, 2021

[1] Base Energy Service (Over)/Under Collection	\$	994,898
[2] Energy Service Adjustment Factor (Over)/Under Collection	\$	317,919
[3] RPS (Over)/Under Collection	\$	<u>(652,807)</u>
[4] Total (Over)/Under Collection	\$	660,010
[5] Estimated Energy Service kWh Deliveries		450,974,253
[6] Energy Service Adjustment Factor per kWh	\$	0.00146

- [1] Schedule AMH/DBS-3, Page 1
- [2] Schedule AMH/DBS-5 Page 2
- [3] Schedule AMH/DBS-4
- [4] Sum of Lines 1 - 3
- [5] Per Company forecast August 2020 - July 2021

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-5 ES Adjustment Factor Reconciliation
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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Reconciliation of Energy Service Adjustment Factor (Over)/Under
Balance Incurred August 2020 - July 2021

	Month	Beginning (Over)/Under Balance (a)	Energy Service Adjustment Revenue (b)	Ending (Over)/Under Balance (c)	Balance Subject to Interest (d)	Effective Interest Rate (e)	Interest (f)	Cumulative Interest (g)
[1]	Aug-20	\$ (1,379,250)	\$ (168,924)	\$ (1,210,326)	\$ (1,294,788)	3.25%	\$ (3,507)	\$ (3,507)
[2]	Sep-20	\$ (1,213,833)	\$ (139,813)	\$ (1,074,020)	\$ (1,143,926)	3.25%	\$ (3,098)	\$ (6,605)
[3]	Oct-20	\$ (1,077,118)	\$ (116,221)	\$ (960,897)	\$ (1,019,007)	3.25%	\$ (2,760)	\$ (9,365)
[4]	Nov-20	\$ (963,657)	\$ (120,448)	\$ (843,208)	\$ (903,432)	3.25%	\$ (2,447)	\$ (11,811)
[5]	Dec-20	\$ (845,655)	\$ (146,342)	\$ (699,313)	\$ (772,484)	3.25%	\$ (2,092)	\$ (13,904)
[6]	Jan-21	\$ (701,405)	\$ (162,951)	\$ (538,454)	\$ (619,929)	3.25%	\$ (1,679)	\$ (15,583)
[7]	Feb-21	\$ (540,133)	\$ (156,232)	\$ (383,901)	\$ (462,017)	3.25%	\$ (1,251)	\$ (16,834)
[8]	Mar-21	\$ (385,152)	\$ (151,992)	\$ (233,160)	\$ (309,156)	3.25%	\$ (837)	\$ (17,671)
[9]	Apr-21	\$ (233,997)	\$ (131,067)	\$ (102,930)	\$ (168,463)	3.25%	\$ (456)	\$ (18,127)
[10]	May-21	\$ (103,386)	\$ (111,448)	\$ 8,062	\$ (47,662)	3.25%	\$ (129)	\$ (18,257)
[11]*	Jun-21	\$ 7,933	\$ (144,855)	\$ 152,788	\$ 80,360	3.25%	\$ 218	\$ (18,039)
[12]*	Jul-21	\$ 153,005	\$ (164,277)	\$ 317,282	\$ 235,144	3.25%	\$ 637	\$ (17,402)

\$ (1,714,571)

Total (Over)/Under Collection: \$ 317,919

- (a) Prior month Column (c) + Prior month Column (f)
- (b) Actual kWh sales multiplied by the approved Energy Service Adjustment Factor
- (c) Column (a) - Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Interest rate on Customer Deposits
- (f) Column (d) x Column (e) / 12
- (g) Column (f) + Prior Month Column (g)
- * Projection

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-6 ES Cost Reclassification Adj Factor
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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Cost Reclassification Adjustment Factor (ESCRAF)
Effective August 1, 2021

	<u>Total</u>	<u>Residential and Small C&I</u>	<u>Medium and Large C&I</u>
[1] Total Forecast of 2020 Costs	\$ 181,219	\$ 103,726	\$ 77,493
[2] Overcollection Related to ESCRAF	\$ (471,790)	\$ (270,044)	\$ (201,747)
[3] Net Estimated Commodity Related Costs	\$ (290,571)	\$ (166,317)	\$ (124,254)
[4] Estimated Forecast Energy Service kWh Deliveries	<u>450,974,253</u>	<u>343,677,954</u>	<u>107,296,298</u>
[5] 2020 ESCRAF per kWh	\$ (0.00064)	\$ (0.00048)	\$ (0.00115)

- (1) Forecast of costs using previous period; Schedule AMH/DBS-6, Page 3, Line 4
(2) Schedule AMH/DBS-6, Page 2
(3) Line (1) + Line (2)
(4) Per Company forecast
(5) Line (3) ÷ Line (4), truncated after 5 decimal places

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Cost Reclassification Adjustment Factor (ESCRAF) Reconciliation
August 2020 - July 2021

	Month	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly (Over)/Under (d)	Ending Balance (e)	Balance Subject to Interest (f)	Interest Rate (g)	Interest (h)	Cumulative Interest (i)
[1]	Aug-20	\$ 214,735	\$ 84,295	\$ 19,407	\$ (64,887)	\$ 149,848	\$ 182,291	3.25%	\$ 494	\$ 494
[2]	Sep-20	\$ 150,341	\$ 80,052	\$ 16,823	\$ (63,228)	\$ 87,113	\$ 118,727	3.25%	\$ 322	\$ 815
[3]	Oct-20	\$ 87,435	\$ 68,168	\$ 15,973	\$ (52,195)	\$ 35,239	\$ 61,337	3.25%	\$ 166	\$ 981
[4]	Nov-20	\$ 35,405	\$ 27,356	\$ 17,850	\$ (9,506)	\$ 25,900	\$ 30,653	3.25%	\$ 83	\$ 1,064
[5]	Dec-20	\$ 25,983	\$ 79,521	\$ 33,672	\$ (45,848)	\$ (19,866)	\$ 3,059	3.25%	\$ 8	\$ 1,073
[6]	Jan-21	\$ (19,857)	\$ 79,128	\$ 23,461	\$ (55,667)	\$ (75,524)	\$ (47,691)	3.25%	\$ (129)	\$ 944
[7]	Feb-21	\$ (75,653)	\$ 76,404	\$ 19,431	\$ (56,973)	\$ (132,626)	\$ (104,140)	3.25%	\$ (282)	\$ 661
[8]	Mar-21	\$ (132,908)	\$ 79,949	\$ 21,852	\$ (58,098)	\$ (191,006)	\$ (161,957)	3.25%	\$ (439)	\$ 223
[9]	Apr-21	\$ (191,445)	\$ 70,384	\$ 17,839	\$ (52,545)	\$ (243,990)	\$ (217,717)	3.25%	\$ (590)	\$ (367)
[10]	May-21	\$ (244,579)	\$ 97,679	\$ 19,585	\$ (78,094)	\$ (322,673)	\$ (283,626)	3.25%	\$ (768)	\$ (1,135)
[11]*	Jun-21	\$ (323,442)	\$ 87,890	\$ 19,585	\$ (68,306)	\$ (391,747)	\$ (357,594)	3.25%	\$ (968)	\$ (2,103)
[12]*	Jul-21	\$ (392,716)	\$ 97,490	\$ 19,585	\$ (77,906)	\$ (470,621)	\$ (431,668)	3.25%	\$ (1,169)	\$ (3,273)
			\$ 928,316	\$ 245,063						

Cumulative (Over)/Under Collection of Energy Service Cost Reclassification Adjustment Provision: \$ (471,790)

- (a1) Estimated July 2020 ending balance in DE 20-053, Bates 131, Line 3
(a2 - a12) Prior Month Column (e) + Prior Month Column (h)
(b) Actual kWh sales multiplied by approved ESCRAF
(c) AMH/DBS-6 Page 4 Column (d)
(d) Column (c) - Column (b)
(e) Column (a) + Column (d)
(f) [Column (a) + Column (e)] ÷ 2
(g) Interest Rate on Customer Deposits
(h) Column (f) x Column (g) / 12
(i) Column (h) + Prior Month Column (i)
* Projection

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Cost Reclassification Adjustment Factor (ESCRAF)
Expense Summary August 2020 - July 2021

	<u>Total</u>	<u>Residential and Small C&I</u>	<u>Medium and Large C&I</u>
<u>Wholesale Costs:</u>			
[1] Procurement and Ongoing Administration Costs	\$25,973	\$12,987	\$12,987
<u>Direct Retail:</u>			
[2] Bad Debt Expense	<u>\$91,242</u>	<u>\$53,330</u>	<u>\$37,912</u>
<u>Cash Working Capital:</u>			
[3] Working Capital Impact	<u>\$64,003</u>	<u>\$37,409</u>	<u>\$26,594</u>
[4] Total Estimated Commodity Related Costs	\$181,218	\$103,726	\$77,493

(1) Schedule AMH/DBS-6 Page 4 Column (a), allocated evenly

(2) Bad debt calculation August 2020 - July 2021. Allocated to customer group based on method agreed to in the settlement in Docket DE 05-126.

(3) Schedule AMH/DBS-6 Page 4 Column (c), allocated to customer group based on DR 95-169 allocation.

(4) Line (1) + Line (2) + Line (3)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-6 ES Cost Reclassification Adj Factor
Page 4 of 8

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Cost Reclassification Adjustment Factor Expenses
August 2020 - July 2021

		Payroll and Other Admin Expenses (a)	Bad Debt Expense (b)	Cash Working Capital Expense (c)	Total Expense (d)
[1]	Aug-20	\$836	\$7,918	\$10,654	\$19,407
[2]	Sep-20	\$0	\$6,169	\$10,654	\$16,823
[3]	Oct-20	\$0	\$5,319	\$10,654	\$15,973
[4]	Nov-20	\$0	\$7,196	\$10,654	\$17,850
[5]	Dec-20	\$13,674	\$9,344	\$10,654	\$33,672
[6]	Jan-21	\$0	\$12,807	\$10,654	\$23,461
[7]	Feb-21	\$269	\$8,508	\$10,654	\$19,431
[8]	Mar-21	\$2,748	\$8,450	\$10,654	\$21,852
[9]	Apr-21	\$41	\$7,144	\$10,654	\$17,839
[10]	May-21	\$2,802	\$6,129	\$10,654	\$19,585
[11]*	Jun-21	\$2,802	\$6,129	\$10,654	\$19,585
[12]*	Jul-21	\$2,802	\$6,129	\$10,654	\$19,585
	Total	\$25,973	\$91,242	\$127,848	\$245,063

(a) Per general ledger

(b) Per general ledger

(c) Per general ledger

(d) Column (a) + Column (b) + Column (c)

* Projection based on previous period's costs

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Cost Reclassification Adjustment Factor Expenses
Working Capital Summary

	<u>Days of</u> <u>Cost</u> <u>(a)</u>	<u>Annual</u> <u>Percent</u> <u>(b)</u>	<u>Customer</u> <u>Payment</u> <u>Lag %</u> <u>(c)</u>	<u>CWC %</u> <u>(d)</u>	<u>Expense</u> <u>(e)</u>	<u>Working</u> <u>Capital</u> <u>Requirement</u> <u>(f)</u>
[1] 2020 Purchase Power Costs	(34.996)	-9.56%	16.70%	7.14%	\$ 31,082,921	\$ 2,219,321
[2] Renewable Portfolio Standard	(227.618)	-62.19%	16.70%	-45.49%	\$ 3,375,536	\$ (1,535,532)
[3] Working Capital Requirement						\$ 683,789
[4] Capital Structure Post-tax						7.60%
[5] Working Capital Impact						\$ 51,968
[6] Capital Structure Pre-tax						9.36%
[7] Working Capital Impact						\$ 64,003

Columns:

- [1](a) Schedule AMH/DBS-6 Page 6
- (b) Column (a) ÷ 366
- (c) Schedule AMH/DBS-6 Page 8
- (d) Column (b) + Column (c)
- (e) Schedule AMH/DBS-6 Page 6
- [2](a) Schedule AMH/DBS-6 Page 7
- (b) Column (a) ÷ 366
- (c) Schedule AMH/DBS-6 Page 8
- (d) Column (b) + Column (c)
- (e) Schedule AMH/BS-6 Page 7
- (f) Column (d) x Column (e)

Lines:

- [3] Line 1(f) + Line 2(f)
- [4] Settlement Agreement Docket No. DE 19-064
- [5] Line (3) x Line (4)
- [6] Settlement Agreement Docket No. DE 19-064
- [7] Line (3) x Line (6)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Energy Service Cost Reclassification Adjustment Factor Expenses

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	Mid-Point Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed Days (h)	% of Total (i)	Weighted Days (j)
January 2020	Current Charge for January 2020	\$ 1,151,750.84	1/16/2020	2/10/2020	2/20/2020	2/20/2020	35	3.71%	1.30
January 2020	Supplier Reallocation for September 2019	\$ 30,274.22	1/16/2020	2/10/2020	2/20/2020	2/20/2020	35	0.10%	0.03
January 2020	Current Charge for January 2020	\$ 3,426,638.55	1/16/2020	2/10/2020	2/20/2020	2/20/2020	35	11.02%	3.86
January 2020	Supplier Reallocation for September 2019	\$ (94,419.30)	1/16/2020	2/10/2020	2/20/2020	2/20/2020	35	-0.30%	(0.11)
January 2020	Broker Charge	\$ 345.55	1/16/2020	2/1/2020	2/28/2020	2/25/2020	40	0.00%	0.00
February 2020	Current Charge for February 2020	\$ 939,971.31	2/15/2020	3/10/2020	3/20/2020	3/20/2020	34	3.02%	1.03
February 2020	Supplier Reallocation for October 2019	\$ (18,972.21)	2/15/2020	3/10/2020	3/12/2020	3/27/2020	41	-0.06%	(0.03)
February 2020	Current Charge for February 2020	\$ 2,873,712.22	2/15/2020	3/10/2020	3/20/2020	3/20/2020	34	9.25%	3.14
February 2020	Supplier Reallocation for October 2019	\$ (49,480.05)	2/15/2020	3/10/2020	3/20/2020	3/20/2020	34	-0.16%	(0.05)
February 2020	Broker Charge	\$ 345.55	2/15/2020	3/1/2020	3/31/2020	3/25/2020	39	0.00%	0.00
March 2020	Current Charge for March 2020	\$ 672,192.62	3/16/2020	4/9/2020	4/20/2020	4/18/2020	33	2.16%	0.71
March 2020	Supplier Reallocation for November 2019	\$ (13,466.00)	3/16/2020	4/9/2020	4/20/2020	4/20/2020	35	-0.04%	(0.02)
March 2020	Current Charge for March 2020	\$ 1,995,613.91	3/16/2020	4/9/2020	4/20/2020	4/18/2020	33	6.42%	2.12
March 2020	Supplier Reallocation for November 2019	\$ 94,224.14	3/16/2020	4/9/2020	4/20/2020	4/18/2020	33	0.30%	0.10
March 2020	Broker Charge	\$ 345.55	3/16/2020	4/1/2020	4/30/2020	4/24/2020	39	0.00%	0.00
April 2020	Current Charge for April 2020	\$ 537,366.12	4/15/2020	5/8/2020	5/20/2020	5/21/2020	36	1.73%	0.62
April 2020	Supplier Reallocation for December 2019	\$ 14,718.53	4/15/2020	5/8/2020	5/20/2020	5/21/2020	36	0.05%	0.02
April 2020	Current Charge for April 2020	\$ 1,556,465.06	4/15/2020	5/8/2020	5/20/2020	5/20/2020	35	5.01%	1.75
April 2020	Supplier Reallocation for December 2019	\$ (20,307.10)	4/15/2020	5/8/2020	5/20/2020	5/20/2020	35	-0.07%	(0.02)
April 2020	Broker Charge	\$ 345.55	4/15/2020	5/1/2020	5/31/2020	5/23/2020	38	0.00%	0.00
May 2020	Current Charge for May 2020	\$ 441,484.02	5/16/2020	6/10/2020	6/22/2020	6/20/2020	35	1.42%	0.50
May 2020	Supplier Reallocation for January 2020	\$ 7,600.34	5/16/2020	6/10/2020	6/22/2020	6/20/2020	35	0.02%	0.01
May 2020	Current Charge for May 2020	\$ 1,652,227.55	5/16/2020	6/10/2020	6/22/2020	6/20/2020	35	5.32%	1.86
May 2020	Supplier Reallocation for January 2020	\$ (149,107.42)	5/16/2020	6/10/2020	6/22/2020	6/20/2020	35	-0.48%	(0.17)
May 2020	Broker Charge	\$ 345.55	5/16/2020	6/1/2020	6/30/2020	6/25/2020	40	0.00%	0.00
June 2020	Current Charge for June 2020	\$ 437,224.00	6/15/2020	7/10/2020	7/20/2020	7/18/2020	33	1.41%	0.46
June 2020	Supplier Reallocation for February 2020	\$ (78,550.30)	6/15/2020	7/10/2020	7/20/2020	7/31/2020	46	-0.25%	(0.12)
June 2020	Current Charge for June 2020	\$ 1,719,127.68	6/15/2020	7/10/2020	7/20/2020	7/31/2020	46	5.53%	2.54
June 2020	Supplier Reallocation for February 2020	\$ 14,683.42	6/15/2020	7/10/2020	7/20/2020	7/31/2020	46	0.05%	0.02
June 2020	Broker Charge	\$ 345.55	6/15/2020	7/1/2020	7/31/2020	7/30/2020	45	0.00%	0.00
July 2020	Current Charge for July 2020	\$ 566,495.42	7/16/2020	8/12/2020	8/24/2020	8/22/2020	37	1.82%	0.67
July 2020	Supplier Reallocation for March 2020	\$ (54,262.56)	7/16/2020	8/12/2020	8/24/2020	8/24/2020	39	-0.17%	(0.07)
July 2020	Current Charge for July 2020	\$ 2,209,929.41	7/16/2020	8/10/2020	8/20/2020	8/20/2020	35	7.11%	2.49
July 2020	Supplier Reallocation for March 2020	\$ 135,270.22	7/16/2020	8/10/2020	8/20/2020	8/20/2020	35	0.44%	0.15
July 2020	Broker Charge	\$ 345.55	7/16/2020	8/1/2020	8/31/2020	8/25/2020	40	0.00%	0.00
August 2020	Current Charge for August 2020	\$ 514,838.00	8/16/2020	9/10/2020	9/21/2020	9/19/2020	34	1.66%	0.56
August 2020	Supplier Reallocation for April 2020	\$ (73,841.85)	8/16/2020	9/10/2020	9/21/2020	9/25/2020	40	-0.24%	(0.10)
August 2020	Current Charge for August 2020	\$ 1,770,705.00	8/16/2020	9/10/2020	9/21/2020	9/19/2020	34	5.70%	1.94
August 2020	Supplier Reallocation for April 2020	\$ 220,839.75	8/16/2020	9/10/2020	9/21/2020	9/19/2020	34	0.71%	0.24
August 2020	Broker Charge	\$ 345.55	8/16/2020	9/1/2020	9/30/2020	9/24/2020	39	0.00%	0.00
September 2020	Current Charge for September 2020	\$ 424,757.57	9/15/2020	10/9/2020	10/20/2020	10/14/2020	29	1.37%	0.40
September 2020	Supplier Reallocation for May 2020	\$ (13,406.61)	9/15/2020	10/9/2020	10/20/2020	10/20/2020	35	-0.04%	(0.02)
September 2020	Current Charge for September 2020	\$ 1,480,955.94	9/15/2020	10/9/2020	10/20/2020	10/20/2020	35	4.76%	1.67
September 2020	Supplier Reallocation for May 2020	\$ (29,148.78)	9/15/2020	10/9/2020	10/20/2020	10/20/2020	35	-0.09%	(0.03)
September 2020	Broker Charge	\$ 345.55	9/15/2020	10/1/2020	10/31/2020	10/23/2020	38	0.00%	0.00
October 2020	Current Charge for October 2020	\$ 431,944.01	10/16/2020	11/10/2020	11/20/2020	11/20/2020	35	1.39%	0.49
October 2020	Supplier Reallocation for June 2020	\$ 5,362.32	10/16/2020	11/10/2020	11/20/2020	11/20/2020	35	0.02%	0.01
October 2020	Current Charge for October 2020	\$ 1,338,310.99	10/16/2020	11/10/2020	11/20/2020	11/20/2020	35	4.31%	1.51
October 2020	Supplier Reallocation for June 2020	\$ (26,708.93)	10/16/2020	11/10/2020	11/20/2020	11/20/2020	35	-0.09%	(0.03)
October 2020	Broker Charge	\$ 345.55	10/16/2020	11/1/2020	11/30/2020	11/25/2020	40	0.00%	0.00
November 2020	Supplier Reallocation for July 2020	\$ 16,199.89	11/15/2020	12/10/2020	12/21/2020	12/18/2020	33	0.05%	0.02
November 2020	Current Charge for November 2020	\$ 488,404.42	11/15/2020	12/10/2020	12/21/2020	12/18/2020	33	1.57%	0.52
November 2020	Current Charge for November 2020	\$ 1,620,651.77	11/15/2020	12/10/2020	12/21/2020	12/18/2020	33	5.21%	1.72
November 2020	Supplier Reallocation for July 2020	\$ (61,322.71)	11/15/2020	12/10/2020	12/21/2020	12/18/2020	33	-0.20%	(0.07)
November 2020	Broker Charge	\$ 345.55	11/15/2020	12/1/2020	12/31/2020	12/24/2020	39	0.00%	0.00
December 2020	Supplier Reallocation for August 2020	\$ (10,984.76)	12/16/2020	1/8/2021	1/20/2021	1/20/2021	35	-0.04%	(0.01)
December 2020	Current Charge for December 2020	\$ 648,449.93	12/16/2020	1/7/2021	1/20/2021	1/20/2021	35	2.09%	0.73
December 2020	Current Charge for December 2020	\$ 2,382,113.49	12/16/2020	1/7/2021	1/20/2021	1/20/2021	35	7.66%	2.68
December 2020	Supplier Reallocation for August 2020	\$ (47,750.17)	12/16/2020	1/7/2021	1/20/2021	1/20/2021	35	-0.15%	(0.05)
December 2020	Broker Charge	\$ 345.55	12/16/2020	1/1/2021	1/31/2021	1/23/2021	38	0.00%	0.00

[1] Total \$ 31,082,920.51 Days 35.00

Columns:

- | | |
|--|--|
| (a) Month in which obligation for payment occurred | (f) Per agreements |
| (b) Per invoices | (g) Date paid |
| (c) Per invoices | (h) Number of days between Column (d) and Column (g) |
| (d) Midpoint of applicable service period | (i) Column (c) ÷ Line (1) |
| (e) Per invoices | (j) Column (h) x Column (i) |

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
DE 21-087 Energy Service Reconciliation
Revised Schedule AMH/DBS-6 ES Cost Reclassification Adj Factor
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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
RPS Obligation Program Year 2020

Invoice <u>Month</u> (a)	Obligation <u>Amount</u> (b)	Mid-Point of Service <u>Period</u> (c)	<u>Due Date</u> (d)	Elapsed <u>(Days)</u> (e)	% of <u>Total</u> (f)	Weighted <u>Days</u> (g)
Jul-20	\$ 328,265	7/16/2020	3/31/2021	258	9.72%	25.09
Aug-20	\$ 332,038	8/16/2020	3/31/2021	227	9.84%	22.33
Sep-20	\$ 274,817	9/15/2020	3/31/2021	197	8.14%	16.04
Oct-20	\$ 228,446	10/16/2020	6/30/2021	257	6.77%	17.39
Nov-20	\$ 236,755	11/15/2020	6/30/2021	227	7.01%	15.92
Dec-20	\$ 287,651	12/16/2020	6/30/2021	196	8.52%	16.70
Jan-21	\$ 320,298	1/16/2021	9/30/2021	257	9.49%	24.39
Feb-21	\$ 307,091	2/14/2021	9/30/2021	228	9.10%	20.74
Mar-21	\$ 298,757	3/16/2021	9/30/2021	198	8.85%	17.52
Apr-21	\$ 257,627	4/15/2021	12/31/2021	260	7.63%	19.84
May-21	\$ 219,063	5/16/2021	12/31/2021	229	6.49%	14.86
Jun-21	\$ 284,727	6/15/2021	12/31/2021	199	8.44%	16.79
[1] Total \$ 3,375,536					[2] Days	227.62

Columns:

- (a) Month in which obligation occurred
- (b) Obligation based on kWh sales multiplied by the approved RPS rates for period
- (c) Midpoint of Service Period
- (d) Date of Obligation for Payment
- (e.) Number of days between Column (c) and Column (d)
- (f) Column (b) / Line 1
- (g) Column (c) multiplied by Column (e.)

Lines:

- (1) Sum of Column (b)
- (2) Sum of Column (g)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Revenue Lead/Lag Applied to Energy Service

<u>Service Period</u>		Monthly Customer <u>Accts.Receivable</u> (a)	Monthly <u>Sales</u> (b)	Days <u>In Month</u> (c)	Average <u>Daily Revenues</u> (d)
1/1/2020	1/31/2020	\$ 11,871,159	\$ 9,127,734	31	\$ 294,443
2/1/2020	2/29/2020	\$ 11,574,393	\$ 8,351,443	29	\$ 287,981
3/1/2020	3/31/2020	\$ 10,946,896	\$ 7,952,974	31	\$ 256,548
4/1/2020	4/30/2020	\$ 10,622,685	\$ 7,389,731	30	\$ 246,324
5/1/2020	5/31/2020	\$ 9,722,410	\$ 6,548,999	31	\$ 211,258
6/1/2020	6/30/2020	\$ 10,602,030	\$ 7,442,641	30	\$ 248,088
7/1/2020	7/31/2020	\$ 12,527,392	\$ 9,175,627	31	\$ 295,988
8/1/2020	8/31/2020	\$ 13,003,472	\$ 9,480,429	31	\$ 305,820
9/1/2020	9/30/2020	\$ 11,770,270	\$ 8,010,405	30	\$ 267,014
10/1/2020	10/31/2020	\$ 10,713,997	\$ 6,995,628	31	\$ 225,665
11/1/2020	11/30/2020	\$ 10,761,620	\$ 7,122,662	30	\$ 237,422
12/1/2020	12/31/2020	\$ 11,506,872	\$ 8,306,619	31	\$ 267,955
Average		\$ 11,301,933			\$ 262,042

[1] Service Lag	15.25
[2] Collection Lag	43.13
[3] Billing Lag	<u>2.59</u>
[4] Total Average Days Lag	60.97
[5] Customer Payment Lag-annual percent	16.70%

Columns:

- (a) Accounts Receivable per general ledger at end of month
- (b) Per Company billing data
- (c) Number of days in applicable service period
- (d) Column (b) ÷ Column (c.)

Lines:

- [1] Settlement Agreement Docket No. DE 19-064
- [2] (a) / (d)
- [3] Settlement Agreement Docket No. DE 19-064
- [4] Sum of Lines 1-3
- [5] Line (4) ÷ 366

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PROPOSED TARIFF PAGES

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February-August~~ 1, 2021 – ~~July~~January 31, 2022 per kWh

6.4268.39

6¢

iv. Large Customer Group Energy Service Charges

	February <u>August</u> 2021	September <u>March</u> 2021	April <u>October</u> 2021	May <u>November</u> 2021	June <u>December</u> 2021	July <u>January</u> 202 <u>2</u>
Rate ¢/kWh	<u>6.483¢</u> 8.245¢	<u>6.126¢</u> 7.249¢	<u>6.297¢</u> 6.449¢	<u>7.557¢</u> 5.979¢	<u>9.555¢</u> 5.555¢	<u>11.895¢</u> 5.906¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: ~~January 13~~xxx xx, 2021

Issued by: /s/ Susan L. FleckNeil Proudman
Susan L. FleckNeil Proudman

Effective: ~~February~~August 1, 2021

Title: President

Authorized by NHPUC Order No. 26,~~431-xxx~~ in Docket No. DE 21-05387, Dated xxx xx, 2021~~December 14, 2020~~

Issued: ~~January 13~~ xxx xx, 2021

Issued by: /s/ Susan L. Fleck Neil Proudman
Susan L. Fleck Neil Proudman

Effective: ~~February~~ August 1, 2021

Title: President

Authorized by NHPUC Order No. 26, ~~431~~ xxx in Docket No. DE 21-05387, Dated xxx xx, 2021 ~~December 14, 2020~~

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021 through October 31, 2021

Customer Charge	\$11.35 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.648
Distribution Charge Mid Peak	5.368
Distribution Charge Critical Peak	9.728
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	3.712
Total Distribution Charge Mid Peak	5.432
Total Distribution Charge Critical Peak	9.792
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442

Energy Service Charge Off Peak	3.5612.536
Energy Service Charge Mid Peak	5.6716.409
Energy Service Charge Critical Peak	8.88344.381

Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: <u>xxx xx, 2021</u>	Issued by: <u>/s/ Neil Proudman</u>
	<u>Neil Proudman</u>
Effective: <u>August 1, 2021</u>	Title: <u>President</u>

<u>Authorized by NHPUC Order No. 26,xxx in Docket No. DE 20-087, Dated xxx xx, 2021</u>	
Issued: <u>May 14, 2021</u>	Issued by: <u>/s/ Susan L. Fleck</u>
	<u>Susan L. Fleck</u>
Effective: <u>May 1, 2021</u>	Title: <u>President</u>

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fifth-Sixth~~ Revised Page 123
Superseding ~~Fourth-Fifth~~ Revised Page 123
Rate EV

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2021 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: August 1, 2021 Title: President

Authorized by NHPUC Order No. 26,xxx in Docket No. DE 20-087, Dated xxx xx, 2021
Issued: May 14, 2021 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,478 in Docket No. DE 21-049, dated April 30, 2021 and NHPUC Order No. 26,476 in Docket No. DE 21-063, dated April 30, 2021~~

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2021

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.648
Distribution Charge Mid Peak	5.368
Distribution Charge Critical Peak	9.728
Reliability Enhancement/Vegetation Management	0.064

Total Distribution Charge Off Peak	3.712
Total Distribution Charge Mid Peak	5.432
Total Distribution Charge Critical Peak	9.792

Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442

Energy Service Charge Off Peak	3.5612 <u>5.36</u>
Energy Service Charge Mid Peak	5.6716 <u>4.09</u>
Energy Service Charge Critical Peak	8.8834 <u>1.384</u>

Stranded Cost Adjustment Factor	(0.080)
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Storm Recovery Adjustment Factor	0.000
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2021	Issued by: /s/ Neil Proudman
	Neil Proudman
Effective: August 1, 2021	Title: President

<u>Authorized by NHPUC Order No. 26,xxx in Docket No. DE 20-087, Dated xxx xx, 2021</u>	
Issued: May 14, 2021	Issued by: /s/ Susan L. Fleek
	Susan L. Fleek
Effective: May 1, 2021	Title: President

192R

~~Authorized by NHPUC Order No. 26,478 in Docket No. DE 21-049, dated April 30, 2021 and NHPUC Order No. 26,476 in Docket No. DE 21-063, dated April 30, 2021~~

RATES EFFECTIVE ~~MAY 1, 2021~~
FOR USAGE ON AND AFTER ~~MAY 1, 2021~~

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.05741	0.00064	0.05805	0.03703	(0.00080)	-	0.00678	-	0.10106	0.06426	\$ -0.16532
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04957	0.00064	0.05021	0.03703	(0.00080)	-	0.00678	-	0.09322	0.06426	\$ -0.15748
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05049	0.00064	0.05113	0.03703	(0.00080)	-	0.00678	-	0.09414	0.06426	\$ -0.15840
Farm ¹	All kWh	\$ 0.05419	0.00064	0.05483	0.03703	(0.00080)	-	0.00678	-	0.09784	0.06426	\$ -0.16210
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12215	0.00064	0.12279	0.02848	(0.00080)	-	0.00678	-	0.15725	0.06426	\$ -0.22151
	Off Peak kWh	\$ 0.00165	0.00064	0.00229	0.02848	(0.00080)	-	0.00678	-	0.03675	0.06426	\$ -0.10101
G-1	Customer Charge	\$ 428.73		428.73						428.73		\$ 428.73
	Demand Charge	\$ 9.10		9.10						9.10		\$ 9.10
	On Peak kWh	\$ 0.00582	0.00064	0.00646	0.02957	(0.00080)	-	0.00678	-	0.04201		
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02957	(0.00080)	-	0.00678	-	0.03791	0.08245	\$ -0.12036
G-2	Customer Charge	\$ 71.46		71.46						71.46		\$ 71.46
	Demand Charge	\$ 9.15		9.15						9.15		\$ 9.15
	All kWh	\$ 0.00231	0.00064	0.00295	0.03418	(0.00080)	-	0.00678	-	0.04311		
G-3	Customer Charge	\$ 16.43		16.43						16.43		\$ 16.43
	All kWh	\$ 0.05205	0.00064	0.05269	0.03104	(0.00080)	-	0.00678	-	0.08971	0.06426	\$ -0.15397
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04657	0.00064	0.04721	0.02795	(0.00080)	-	0.00678	-	0.08114	0.06426	\$ -0.14540
V	Minimum Charge	\$ 16.43		16.43						16.43		\$ 16.43
	All kWh	\$ 0.05354	0.00064	0.05418	0.02456	(0.00080)	-	0.00678	-	0.08472	0.06426	\$ -0.14898

¹ Rate is a subset of Domestic Rate D

Dated: ~~May 14, 2021~~
Effective: ~~August 1, 2021~~

Issued by: ~~/s/ Susan L. Fleek~~
Susan L. Fleek
Title: President

Authorized by NHPUC Order No. 26,478 in Docket No. DE 21-049, dated April 30, 2021 and NHPUC Order No. 26,476 in Docket No. DE 21-063, dated April 30, 2021

RATES EFFECTIVE ~~MAY 1, 2021~~
FOR USAGE ON AND AFTER ~~MAY 1, 2021~~

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.02536	\$0.07059
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.06409	\$0.14397
	Critical Peak	\$0.09728	\$0.00064	\$0.09792	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.22832	\$0.11381	\$0.34213
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.02536	\$0.07059
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.06409	\$0.14397
Rate EV	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.02536	\$0.07059
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.06409	\$0.14397
	Critical Peak	\$0.09728	\$0.00064	\$0.09792	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.22832	\$0.11381	\$0.34213
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.02536	\$0.07059
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.06409	\$0.14397
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.42		\$8.42								\$8.42
	HPS 9,600	\$9.73		\$9.73								\$9.73
	HPS 27,500	\$16.14		\$16.14								\$16.14
	HPS 50,000	\$20.07		\$20.07								\$20.07
	HPS 9,600 (Post Top)	\$11.41		\$11.41								\$11.41
	HPS 27,500 Flood	\$16.31		\$16.31								\$16.31
	HPS 50,000 Flood	\$21.78		\$21.78								\$21.78
	Incandescent 1,000	\$10.79		\$10.79								\$10.79
	Mercury Vapor 4,000	\$7.47		\$7.47								\$7.47
	Mercury Vapor 8,000	\$8.39		\$8.39								\$8.39
	Mercury Vapor 22,000	\$14.99		\$14.99								\$14.99
	Mercury Vapor 63,000	\$25.32		\$25.32								\$25.32
	Mercury Vapor 22,000 Flood	\$17.15		\$17.15								\$17.15
	Mercury Vapor 63,000 Flood	\$33.21		\$33.21								\$33.21
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.46		\$5.46								\$5.46
	50 Watt Pole Top	\$5.69		\$5.69								\$5.69
	130 Watt Pole Top	\$8.79		\$8.79								\$8.79
	190 Watt Pole Top	\$16.82		\$16.82								\$16.82
	30 Watt URD	\$12.72		\$12.72								\$12.72
	90 Watt Flood	\$8.65		\$8.65								\$8.65
	130 Watt Flood	\$9.94		\$9.94								\$9.94
Poles	30 Watt Caretaker	\$4.90		\$4.90								\$4.90
	Pole -Wood	\$9.51		\$9.51								\$9.51
	Fiberglass - Direct Embedded	\$9.92		\$9.92								\$9.92
	Fiberglass w/Foundation <25 ft	\$16.73		\$16.73								\$16.73
	Fiberglass w/Foundation >=25 ft	\$27.97		\$27.97								\$27.97
	Metal Poles - Direct Embedded	\$19.94		\$19.94								\$19.94
M & LED-1	Metal Poles with Foundation	\$24.05		\$24.05								\$24.05
	All kWh	\$0.04003	\$0.00064	\$0.04067	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06844	\$0.06426	\$0.13270
LED-2	All kWh	\$0.04003	\$0.00064	\$0.04067	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06844	\$0.06426	\$0.13270

Dated: ~~May 14, 2021~~
Effective: ~~August 1, 2021~~

Issued by: ~~/s/ Susan L. Fleck~~
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. 26,478 in Docket No. DE 21-049, dated April 30, 2021 and NHPUC Order No. 26,476 in Docket No. DE 21-063, dated April 30, 2021

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty
Bill Calculation**

Usage 650 kWh

		May 1, 2021 Rates	August 1, 2021 Rates	May 1, 2021 Bill	August 1, 2021 Bill
1	Customer Charge	\$14.74	\$14.74	\$14.74	\$14.74
2	Distribution Charge				
3	All kWh - Base Rate	\$0.05741	\$0.05741	\$37.32	\$37.32
4	All kWh - VMP	\$0.00064	\$0.00064	\$0.42	\$0.42
5	Storm Recovery Adjustment	\$0.00000	\$0.00000	\$0.00	\$0.00
6	Transmission Charge	\$0.03703	\$0.03703	\$24.07	\$24.07
7	Stranded Cost Charge	(\$0.00080)	(\$0.00080)	(\$0.52)	(\$0.52)
8	System Benefits Charge	\$0.00678	\$0.00678	\$4.41	\$4.41
9	Electricity Consumption Tax	\$0.00000	\$0.00000	<u>\$0.00</u>	<u>\$0.00</u>
10	Subtotal Retail Delivery Services			\$80.43	\$80.43
11					
12	Energy Service Charge	\$0.06426	\$0.08396	<u>\$41.77</u>	<u>\$54.57</u>
13					
14			Total Bill	\$122.20	\$135.00
15					
16	\$ increase in 650 kWh Total Residential Bill				\$12.80
17	% increase in 650 kWh Total Residential Bill				10.48%

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2021 – January 31, 2022 per kWh 8.396¢

iv. Large Customer Group Energy Service Charges

	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022
Rate ¢/kWh	6.483¢	6.126¢	6.297¢	7.557¢	9.555¢	11.895¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: xxx xx, 2021

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2021

Title: President

Authorized by NHPUC Order No. 26,xxx in Docket No. DE 21-087, Dated xxx xx, 2021

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021 through October 31, 2021

Customer Charge	\$11.35 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.648
Distribution Charge Mid Peak	5.368
Distribution Charge Critical Peak	9.728
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	3.712
Total Distribution Charge Mid Peak	5.432
Total Distribution Charge Critical Peak	9.792

Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442

Energy Service Charge Off Peak	3.561
Energy Service Charge Mid Peak	5.671
Energy Service Charge Critical Peak	8.883

Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	xxx xx, 2021	Issued by:	<u>/s/ Neil Proudman</u>
			Neil Proudman
Effective:	August 1, 2021	Title:	<u>President</u>

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2021

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.648
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Total Distribution Charge Critical Peak	9.792
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442
Energy Service Charge Off Peak	3.561
Energy Service Charge Mid Peak	5.671
Energy Service Charge Critical Peak	8.883
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2021

Issued by: /s/ Neil Proudman

Effective: August 1, 2021

Neil Proudman
Title: President

RATES EFFECTIVE AUGUST 1, 2021
FOR USAGE ON AND AFTER AUGUST 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.05741	0.00064	0.05805	0.03703	(0.00080)	-	0.00678	-	0.10106	0.08396	\$ 0.18502
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04957	0.00064	0.05021	0.03703	(0.00080)	-	0.00678	-	0.09322	0.08396	\$ 0.17718
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05049	0.00064	0.05113	0.03703	(0.00080)	-	0.00678	-	0.09414	0.08396	\$ 0.17810
Farm ¹	All kWh	\$ 0.05419	0.00064	0.05483	0.03703	(0.00080)	-	0.00678	-	0.09784	0.08396	\$ 0.18180
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12215	0.00064	0.12279	0.02848	(0.00080)	-	0.00678	-	0.15725	0.08396	\$ 0.24121
	Off Peak kWh	\$ 0.00165	0.00064	0.00229	0.02848	(0.00080)	-	0.00678	-	0.03675	0.08396	\$ 0.12071
	Customer Charge	\$ 428.73		428.73						428.73		\$ 428.73
	Demand Charge	\$ 9.10		9.10						9.10		\$ 9.10
	On Peak kWh	\$ 0.00582	0.00064	0.00646	0.02957	(0.00080)	-	0.00678	-	0.04201		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10684
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10327
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10498
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11758
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13756
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16096
G-1	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02957	(0.00080)	-	0.00678	-	0.03791		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10274
									Effective 9/1/21, usage on or after		0.06126	\$ 0.09917
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10088
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11348
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13346
									Effective 1/1/22, usage on or after		0.11895	\$ 0.15686
	Customer Charge	\$ 71.46		71.46						71.46		\$ 71.46
	Demand Charge	\$ 9.15		9.15						9.15		\$ 9.15
	All kWh	\$ 0.00231	0.00064	0.00295	0.03418	(0.00080)	-	0.00678	-	0.04311		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10794
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10437
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10608
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11868
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13866
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16206
G-3	Customer Charge	\$ 16.43		16.43						16.43		\$ 16.43
	All kWh	\$ 0.05205	0.00064	0.05269	0.03104	(0.00080)	-	0.00678	-	0.08971	0.08396	\$ 0.17367
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04657	0.00064	0.04721	0.02795	(0.00080)	-	0.00678	-	0.08114	0.08396	\$ 0.16510
V	Minimum Charge	\$ 16.43		16.43						16.43		\$ 16.43
	All kWh	\$ 0.05354	0.00064	0.05418	0.02456	(0.00080)	-	0.00678	-	0.08472	0.08396	\$ 0.16868

¹ Rate is a subset of Domestic Rate D

Dated: xx xx, 2021
Effective: August 1, 2021

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,xxx in Docket No. DE 21-087, dated xxx xx, 2021

RATES EFFECTIVE AUGUST 1, 2021
FOR USAGE ON AND AFTER AUGUST 1, 2021

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.03561	\$0.08084
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.05671	\$0.13659
	Critical Peak	\$0.09728	\$0.00064	\$0.09792	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.22832	\$0.08883	\$0.31715
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.03561	\$0.08084
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.05671	\$0.13659
Rate EV	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.03561	\$0.08084
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.05671	\$0.13659
	Critical Peak	\$0.09728	\$0.00064	\$0.09792	\$0.12442	(\$0.00080)	-	\$0.00678	-	\$0.22832	\$0.08883	\$0.31715
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03648	\$0.00064	\$0.03712	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.04523	\$0.03561	\$0.08084
	Mid Peak	\$0.05368	\$0.00064	\$0.05432	\$0.01958	(\$0.00080)	-	\$0.00678	-	\$0.07988	\$0.05671	\$0.13659
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.42		\$8.42								\$8.42
	HPS 9,600	\$9.73		\$9.73								\$9.73
	HPS 27,500	\$16.14		\$16.14								\$16.14
	HPS 50,000	\$20.07		\$20.07								\$20.07
	HPS 9,600 (Post Top)	\$11.41		\$11.41								\$11.41
	HPS 27,500 Flood	\$16.31		\$16.31								\$16.31
	HPS 50,000 Flood	\$21.78		\$21.78								\$21.78
	Incandescent 1,000	\$10.79		\$10.79								\$10.79
	Mercury Vapor 4,000	\$7.47		\$7.47								\$7.47
	Mercury Vapor 8,000	\$8.39		\$8.39								\$8.39
	Mercury Vapor 22,000	\$14.99		\$14.99								\$14.99
	Mercury Vapor 63,000	\$25.32		\$25.32								\$25.32
	Mercury Vapor 22,000 Flood	\$17.15		\$17.15								\$17.15
	Mercury Vapor 63,000 Flood	\$33.21		\$33.21								\$33.21
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.46		\$5.46								\$5.46
	50 Watt Pole Top	\$5.69		\$5.69								\$5.69
	130 Watt Pole Top	\$8.79		\$8.79								\$8.79
	190 Watt Pole Top	\$16.82		\$16.82								\$16.82
	30 Watt URD	\$12.72		\$12.72								\$12.72
	90 Watt Flood	\$8.65		\$8.65								\$8.65
	130 Watt Flood	\$9.94		\$9.94								\$9.94
Poles	30 Watt Caretaker	\$4.90		\$4.90								\$4.90
	Pole -Wood	\$9.51		\$9.51								\$9.51
	Fiberglass - Direct Embedded	\$9.92		\$9.92								\$9.92
	Fiberglass w/Foundation <25 ft	\$16.73		\$16.73								\$16.73
	Fiberglass w/Foundation >=25 ft	\$27.97		\$27.97								\$27.97
	Metal Poles - Direct Embedded	\$19.94		\$19.94								\$19.94
M & LED-1	Metal Poles with Foundation	\$24.05		\$24.05								\$24.05
	All kWh	\$0.04003	\$0.00064	\$0.04067	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06844	\$0.08396	\$0.15240
LED-2	All kWh	\$0.04003	\$0.00064	\$0.04067	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06844	\$0.08396	\$0.15240

Dated: xx xx, 2021
Effective: August 1, 2021

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,xxx in Docket No. DE 21-087, dated xxx xx, 2021