

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
Summary of Proposed Rates For Stranded Cost and Transmission**

Rate Class	Stranded Cost Charge	Stranded Cost Adjustment Factor	Net Stranded Cost Charge	Transmission Charge	Transmission Service Cost Adjustment	RGGI Auction Proceeds Refund	Lost Revenue due to Net Metering	Net Transmission Charge
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	DE 21-011	DBS/AMH-2 P1	(a) + (b)	DBS/AMH-3 P1	DBS/AMH-3 P4	DBS/AMH-4	DBS/AMH-5	(d) + (e) + (f) + (g)
<b>D</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.03490	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.03703</b>
<b>D-10</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.02635	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.02848</b>
<b>G-1</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.02744	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.02957</b>
<b>G-2</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.03205	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.03418</b>
<b>G-3</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.02891	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.03104</b>
<b>Streetlights</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.01966	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.02179</b>
<b>T</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.02582	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.02795</b>
<b>V</b>	(\$0.00080)	\$0.00000	<b>(\$0.00080)</b>	\$0.02243	\$0.00376	(\$0.00211)	\$0.00048	<b>\$0.02456</b>

\*May not sum due to rounding

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Calculation of Stranded Cost Adjustment Factor  
Effective May 1, 2021 - April 30, 2022**

Rate Class	Total (Over)/Under Collection	Total 2021 Forecasted kWh	2021 Stranded Cost Adj. Factor
	(a)	(b)	(c)
<b>D</b>	\$ 266	284,513,526	\$ 0.00000
<b>D-10</b>	\$ 5	5,441,648	\$ 0.00000
<b>T</b>	\$ 14	13,619,228	\$ 0.00000
<b>G-1</b>	\$ 379	367,232,595	\$ 0.00000
<b>G-2</b>	\$ 141	125,159,740	\$ 0.00000
<b>G-3</b>	\$ 85	79,307,937	\$ 0.00000
<b>V</b>	\$ 0	315,138	\$ 0.00000
<b>M- Streetlights</b>	\$ 4	3,836,676	\$ 0.00000
	\$ 894	879,426,489	\$ 0.00000

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Stranded Cost Reconciliation Summary  
All Rate Classes  
May 2020 - April 2021**

Month	(Over)/Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/Under	(Over)/Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	(\$24,253)	(\$52,634)	(\$47,893)	\$4,741	(\$19,512)	(\$21,883)	3.25%	(\$59)	(\$59)
Jun-20	(\$19,571)	(\$53,034)	(\$41,597)	\$11,437	(\$8,134)	(\$13,853)	3.25%	(\$38)	(\$97)
Jul-20	(\$8,172)	(\$64,206)	(\$51,186)	\$13,020	\$4,848	(\$1,662)	3.25%	(\$5)	(\$101)
Aug-20	\$4,844	(\$62,814)	(\$62,403)	\$412	\$5,255	\$5,050	3.25%	\$14	(\$88)
Sep-20	\$5,269	(\$54,387)	(\$61,055)	(\$6,668)	(\$1,399)	\$1,935	3.25%	\$5	(\$82)
Oct-20	(\$1,394)	(\$48,196)	(\$52,867)	(\$4,670)	(\$6,064)	(\$3,729)	3.25%	(\$10)	(\$92)
Nov-20	(\$6,074)	(\$47,055)	(\$46,849)	\$206	(\$5,868)	(\$5,971)	3.25%	(\$16)	(\$109)
Dec-20	(\$5,884)	(\$54,424)	(\$45,738)	\$8,686	\$2,802	(\$1,541)	3.25%	(\$4)	(\$113)
Jan-21	\$2,798	(\$57,418)	(\$52,898)	\$4,520	\$7,318	\$5,058	3.25%	\$14	(\$99)
Feb-21	\$7,331	(\$54,533)	(\$63,778)	(\$9,245)	(\$1,914)	\$2,709	3.25%	\$7	(\$92)
* Mar-21	(\$1,907)	(\$52,586)	(\$51,125)	\$1,461	(\$446)	(\$1,176)	3.25%	(\$3)	(\$95)
* Apr-21	(\$449)	<u>(\$48,331)</u>	<u>(\$46,988)</u>	\$1,343	\$893	\$222	3.25%	\$1	(\$94)
		(\$649,618)	(\$624,376)						

**Projected Cumulative (Over)/Under Collection of Stranded Cost Charge: \$894**

- (a) May-20 ties to the deferral account balance, all other months are Prior Month Column (e) + Prior Month Column (h)
- (b) Company financials
- (c) Company financials
- (d) Column (c) - Column (b)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] + 2
- (g) Interest rate on customer deposits
- (h) Column (f) x [Column (g) + 12]
- (i) Column (h) + Prior Month Column (i)
- \* Projected

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
Stranded Cost Reconciliation  
May 2020 - April 2021

Rate D	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (7,223)	\$ (15,675)	\$ (14,263)	\$ 1,412	\$ (5,811)	\$ (6,517)	3.25%	\$ (18)	\$ (18)
Jun-20	\$ (5,829)	\$ (15,795)	\$ (12,389)	\$ 3,406	\$ (2,423)	\$ (4,126)	3.25%	\$ (11)	\$ (29)
Jul-20	\$ (2,434)	\$ (19,122)	\$ (15,244)	\$ 3,878	\$ 1,444	\$ (495)	3.25%	\$ (1)	\$ (30)
Aug-20	\$ 1,443	\$ (18,707)	\$ (18,585)	\$ 123	\$ 1,565	\$ 1,504	3.25%	\$ 4	\$ (26)
Sep-20	\$ 1,569	\$ (16,197)	\$ (18,183)	\$ (1,986)	\$ (417)	\$ 576	3.25%	\$ 2	\$ (25)
Oct-20	\$ (415)	\$ (14,354)	\$ (15,745)	\$ (1,391)	\$ (1,806)	\$ (1,111)	3.25%	\$ (3)	\$ (28)
Nov-20	\$ (1,809)	\$ (14,014)	\$ (13,952)	\$ 61	\$ (1,748)	\$ (1,778)	3.25%	\$ (5)	\$ (32)
Dec-20	\$ (1,753)	\$ (16,209)	\$ (13,622)	\$ 2,587	\$ 834	\$ (459)	3.25%	\$ (1)	\$ (34)
Jan-21	\$ 833	\$ (17,100)	\$ (15,754)	\$ 1,346	\$ 2,179	\$ 1,506	3.25%	\$ 4	\$ (30)
Feb-21	\$ 2,183	\$ (16,241)	\$ (18,994)	\$ (2,753)	\$ (570)	\$ 807	3.25%	\$ 2	\$ (27)
* Mar-21	\$ (568)	\$ (15,661)	\$ (15,226)	\$ 435	\$ (133)	\$ (350)	3.25%	\$ (1)	\$ (28)
* Apr-21	\$ (134)	\$ (14,394)	\$ (13,994)	\$ 400	\$ 266	\$ 66	3.25%	\$ 0	\$ (28)

Cumulative (Over)/Under Collection of Stranded Cost \$ 266

Rate D-10	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (140)	\$ (304)	\$ (276)	\$ 27	\$ (113)	\$ (126)	3.25%	\$ (0)	\$ (0)
Jun-20	\$ (113)	\$ (306)	\$ (240)	\$ 66	\$ (47)	\$ (80)	3.25%	\$ (0)	\$ (1)
Jul-20	\$ (47)	\$ (370)	\$ (295)	\$ 75	\$ 28	\$ (10)	3.25%	\$ (0)	\$ (1)
Aug-20	\$ 28	\$ (362)	\$ (360)	\$ 2	\$ 30	\$ 29	3.25%	\$ 0	\$ (1)
Sep-20	\$ 30	\$ (314)	\$ (352)	\$ (38)	\$ (8)	\$ 11	3.25%	\$ 0	\$ (0)
Oct-20	\$ (8)	\$ (278)	\$ (305)	\$ (27)	\$ (35)	\$ (22)	3.25%	\$ (0)	\$ (1)
Nov-20	\$ (35)	\$ (271)	\$ (270)	\$ 1	\$ (34)	\$ (34)	3.25%	\$ (0)	\$ (1)
Dec-20	\$ (34)	\$ (314)	\$ (264)	\$ 50	\$ 16	\$ (9)	3.25%	\$ (0)	\$ (1)
Jan-21	\$ 16	\$ (331)	\$ (305)	\$ 26	\$ 42	\$ 29	3.25%	\$ 0	\$ (1)
Feb-21	\$ 42	\$ (314)	\$ (368)	\$ (53)	\$ (11)	\$ 16	3.25%	\$ 0	\$ (1)
* Mar-21	\$ (11)	\$ (303)	\$ (295)	\$ 8	\$ (3)	\$ (7)	3.25%	\$ (0)	\$ (1)
* Apr-21	\$ (3)	\$ (279)	\$ (271)	\$ 8	\$ 5	\$ 1	3.25%	\$ -	\$ (1)

Cumulative (Over)/Under Collection of Stranded Cost \$ 5

Rate T	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (369)	\$ (800)	\$ (728)	\$ 72	\$ (297)	\$ (333)	3.25%	\$ (1)	\$ (1)
Jun-20	\$ (297)	\$ (806)	\$ (632)	\$ 174	\$ (124)	\$ (211)	3.25%	\$ (1)	\$ (1)
Jul-20	\$ (124)	\$ (976)	\$ (778)	\$ 198	\$ 74	\$ (25)	3.25%	\$ (0)	\$ (2)
Aug-20	\$ 74	\$ (955)	\$ (948)	\$ 6	\$ 80	\$ 77	3.25%	\$ 0	\$ (1)
Sep-20	\$ 80	\$ (826)	\$ (928)	\$ (101)	\$ (21)	\$ 29	3.25%	\$ 0	\$ (1)
Oct-20	\$ (21)	\$ (732)	\$ (803)	\$ (71)	\$ (92)	\$ (57)	3.25%	\$ (0)	\$ (1)
Nov-20	\$ (92)	\$ (715)	\$ (712)	\$ 3	\$ (89)	\$ (91)	3.25%	\$ (0)	\$ (2)
Dec-20	\$ (89)	\$ (827)	\$ (695)	\$ 132	\$ 43	\$ (23)	3.25%	\$ (0)	\$ (2)
Jan-21	\$ 43	\$ (873)	\$ (804)	\$ 69	\$ 111	\$ 77	3.25%	\$ 0	\$ (2)
Feb-21	\$ 111	\$ (829)	\$ (969)	\$ (140)	\$ (29)	\$ 41	3.25%	\$ 0	\$ (1)
* Mar-21	\$ (29)	\$ (799)	\$ (777)	\$ 22	\$ (7)	\$ (18)	3.25%	\$ (0)	\$ (1)
* Apr-21	\$ (7)	\$ (734)	\$ (714)	\$ 20	\$ 14	\$ 3	3.25%	\$ 0	\$ (1)

Cumulative (Over)/Under Collection of Stranded Cost \$ 14

Rate M Streetlights	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (108)	\$ (234)	\$ (213)	\$ 21	\$ (87)	\$ (97)	3.25%	\$ (0)	\$ (0)
Jun-20	\$ (87)	\$ (236)	\$ (185)	\$ 51	\$ (36)	\$ (62)	3.25%	\$ (0)	\$ (0)
Jul-20	\$ (36)	\$ (286)	\$ (228)	\$ 58	\$ 22	\$ (7)	3.25%	\$ (0)	\$ (0)
Aug-20	\$ 22	\$ (279)	\$ (278)	\$ 2	\$ 23	\$ 22	3.25%	\$ 0	\$ (0)
Sep-20	\$ 23	\$ (242)	\$ (272)	\$ (30)	\$ (6)	\$ 9	3.25%	\$ 0	\$ (0)
Oct-20	\$ (6)	\$ (214)	\$ (235)	\$ (21)	\$ (27)	\$ (17)	3.25%	\$ (0)	\$ (0)
Nov-20	\$ (27)	\$ (209)	\$ (208)	\$ 1	\$ (26)	\$ (27)	3.25%	\$ (0)	\$ (0)
Dec-20	\$ (26)	\$ (242)	\$ (203)	\$ 39	\$ 12	\$ (7)	3.25%	\$ (0)	\$ (1)
Jan-21	\$ 12	\$ (255)	\$ (235)	\$ 20	\$ 33	\$ 22	3.25%	\$ 0	\$ (0)
Feb-21	\$ 33	\$ (243)	\$ (284)	\$ (41)	\$ (9)	\$ 12	3.25%	\$ 0	\$ (0)
* Mar-21	\$ (8)	\$ (234)	\$ (227)	\$ 6	\$ (2)	\$ (5)	3.25%	\$ (0)	\$ (0)
* Apr-21	\$ (2)	\$ (215)	\$ (209)	\$ 6	\$ 4	\$ 1	3.25%	\$ -	\$ (0)

Cumulative (Over)/Under Collection of Stranded Cost \$ 4

- (a) May-20 ties to the deferral account balance, all other months are Prior Month Column (e) + Prior Month Column (h)
- (b) Company billing system report; Includes adjustment factor
- (c) Per Dockets DE 19-025 (May 19 - Dec 19) and DE 20-016 (Jan 20 - April 20)
- (d) Expense (Column c) - Revenue (Column b)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] + 2
- (g) Interest rate
- (h) Column (f) x [Column (g) + 12]
- (i) Column (h) + Prior Month Column (i)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
Stranded Cost Reconciliation  
May 2020 - April 2021

Rate G-1	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (10,278)	\$ (22,305)	\$ (20,295)	\$ 2,009	\$ (8,269)	\$ (9,273)	3.25%	\$ (25)	\$ (25)
Jun-20	\$ (8,294)	\$ (22,474)	\$ (17,628)	\$ 4,847	\$ (3,447)	\$ (5,870)	3.25%	\$ (16)	\$ (41)
Jul-20	\$ (3,463)	\$ (27,208)	\$ (21,691)	\$ 5,518	\$ 2,055	\$ (704)	3.25%	\$ (2)	\$ (43)
Aug-20	\$ 2,053	\$ (26,619)	\$ (26,444)	\$ 174	\$ 2,227	\$ 2,140	3.25%	\$ 6	\$ (37)
Sep-20	\$ 2,233	\$ (23,047)	\$ (25,873)	\$ (2,826)	\$ (593)	\$ 820	3.25%	\$ 2	\$ (35)
Oct-20	\$ (591)	\$ (20,424)	\$ (22,403)	\$ (1,979)	\$ (2,570)	\$ (1,580)	3.25%	\$ (4)	\$ (39)
Nov-20	\$ (2,574)	\$ (19,940)	\$ (19,853)	\$ 87	\$ (2,487)	\$ (2,530)	3.25%	\$ (7)	\$ (46)
Dec-20	\$ (2,494)	\$ (23,063)	\$ (19,382)	\$ 3,681	\$ 1,187	\$ (653)	3.25%	\$ (2)	\$ (48)
Jan-21	\$ 1,186	\$ (24,332)	\$ (22,416)	\$ 1,915	\$ 3,101	\$ 2,143	3.25%	\$ 6	\$ (42)
Feb-21	\$ 3,107	\$ (23,109)	\$ (27,027)	\$ (3,918)	\$ (811)	\$ 1,148	3.25%	\$ 3	\$ (39)
* Mar-21	\$ (808)	\$ (22,284)	\$ (21,665)	\$ 619	\$ (189)	\$ (498)	3.25%	\$ (1)	\$ (40)
* Apr-21	\$ (190)	\$ (20,481)	\$ (19,912)	\$ 569	\$ 379	\$ 94	3.25%	\$ 0	\$ (40)

Cumulative (Over)/Under Collection of Stranded Cost \$ 379

Rate G-3	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (2,298)	\$ (4,988)	\$ (4,538)	\$ 449	\$ (1,849)	\$ (2,074)	3.25%	\$ (6)	\$ (6)
Jun-20	\$ (1,855)	\$ (5,026)	\$ (3,942)	\$ 1,084	\$ (771)	\$ (1,313)	3.25%	\$ (4)	\$ (9)
Jul-20	\$ (774)	\$ (6,084)	\$ (4,850)	\$ 1,234	\$ 459	\$ (157)	3.25%	\$ (0)	\$ (10)
Aug-20	\$ 459	\$ (5,952)	\$ (5,913)	\$ 39	\$ 498	\$ 479	3.25%	\$ 1	\$ (8)
Sep-20	\$ 499	\$ (5,154)	\$ (5,786)	\$ (632)	\$ (133)	\$ 183	3.25%	\$ 1	\$ (8)
Oct-20	\$ (132)	\$ (4,567)	\$ (5,010)	\$ (443)	\$ (575)	\$ (353)	3.25%	\$ (1)	\$ (9)
Nov-20	\$ (576)	\$ (4,459)	\$ (4,439)	\$ 20	\$ (556)	\$ (566)	3.25%	\$ (2)	\$ (10)
Dec-20	\$ (558)	\$ (5,157)	\$ (4,334)	\$ 823	\$ 265	\$ (146)	3.25%	\$ (0)	\$ (11)
Jan-21	\$ 265	\$ (5,441)	\$ (5,013)	\$ 428	\$ 693	\$ 479	3.25%	\$ 1	\$ (9)
Feb-21	\$ 695	\$ (5,168)	\$ (6,044)	\$ (876)	\$ (181)	\$ 257	3.25%	\$ 1	\$ (9)
* Mar-21	\$ (181)	\$ (4,983)	\$ (4,845)	\$ 138	\$ (42)	\$ (111)	3.25%	\$ (0)	\$ (9)
* Apr-21	\$ (43)	\$ (4,580)	\$ (4,453)	\$ 127	\$ 85	\$ 21	3.25%	\$ 0	\$ (9)

Cumulative (Over)/Under Collection of Stranded Cost \$ 85

Rate G-2	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (3,829)	\$ (8,311)	\$ (7,562)	\$ 749	\$ (3,081)	\$ (3,455)	3.25%	\$ (9)	\$ (9)
Jun-20	\$ (3,090)	\$ (8,374)	\$ (6,568)	\$ 1,806	\$ (1,284)	\$ (2,187)	3.25%	\$ (6)	\$ (15)
Jul-20	\$ (1,290)	\$ (10,138)	\$ (8,082)	\$ 2,056	\$ 766	\$ (262)	3.25%	\$ (1)	\$ (16)
Aug-20	\$ 765	\$ (9,918)	\$ (9,853)	\$ 65	\$ 830	\$ 797	3.25%	\$ 2	\$ (14)
Sep-20	\$ 832	\$ (8,587)	\$ (9,640)	\$ (1,053)	\$ (221)	\$ 306	3.25%	\$ 1	\$ (13)
Oct-20	\$ (220)	\$ (7,610)	\$ (8,347)	\$ (737)	\$ (958)	\$ (589)	3.25%	\$ (2)	\$ (15)
Nov-20	\$ (959)	\$ (7,430)	\$ (7,397)	\$ 33	\$ (927)	\$ (943)	3.25%	\$ (3)	\$ (17)
Dec-20	\$ (929)	\$ (8,593)	\$ (7,222)	\$ 1,372	\$ 442	\$ (243)	3.25%	\$ (1)	\$ (18)
Jan-21	\$ 442	\$ (9,066)	\$ (8,352)	\$ 714	\$ 1,155	\$ 799	3.25%	\$ 2	\$ (16)
Feb-21	\$ 1,158	\$ (8,611)	\$ (10,070)	\$ (1,460)	\$ (302)	\$ 428	3.25%	\$ 1	\$ (14)
* Mar-21	\$ (301)	\$ (8,303)	\$ (8,072)	\$ 231	\$ (70)	\$ (186)	3.25%	\$ (1)	\$ (15)
* Apr-21	\$ (71)	\$ (7,631)	\$ (7,419)	\$ 212	\$ 141	\$ 35	3.25%	\$ 0	\$ (15)

Cumulative (Over)/Under Collection of Stranded Cost \$ 141

Rate V	(Over)/ Under Beginning Balance	Stranded Cost Revenue (Refund)	CTC Expense (Credit)	Monthly (Over)/ Under	(Over)/ Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$ (8)	\$ (18)	\$ (17)	\$ 2	\$ (7)	\$ (8)	3.25%	\$ (0)	\$ (0)
Jun-20	\$ (7)	\$ (18)	\$ (14)	\$ 4	\$ (3)	\$ (5)	3.25%	\$ (0)	\$ (0)
Jul-20	\$ (3)	\$ (22)	\$ (18)	\$ 4	\$ 2	\$ (1)	3.25%	\$ -	\$ (0)
Aug-20	\$ 2	\$ (22)	\$ (22)	\$ 0	\$ 2	\$ 2	3.25%	\$ -	\$ (0)
Sep-20	\$ 2	\$ (19)	\$ (21)	\$ (2)	\$ (0)	\$ 1	3.25%	\$ -	\$ (0)
Oct-20	\$ (0)	\$ (17)	\$ (18)	\$ (2)	\$ (2)	\$ (1)	3.25%	\$ -	\$ (0)
Nov-20	\$ (2)	\$ (16)	\$ (16)	\$ 0	\$ (2)	\$ (2)	3.25%	\$ (0)	\$ (0)
Dec-20	\$ (2)	\$ (19)	\$ (16)	\$ 3	\$ 1	\$ (1)	3.25%	\$ -	\$ (0)
Jan-21	\$ 1	\$ (20)	\$ (18)	\$ 2	\$ 3	\$ 2	3.25%	\$ -	\$ (0)
Feb-21	\$ 3	\$ (19)	\$ (22)	\$ (3)	\$ (1)	\$ 1	3.25%	\$ -	\$ (0)
* Mar-21	\$ (1)	\$ (18)	\$ (18)	\$ 1	\$ (0)	\$ (0)	3.25%	\$ -	\$ (0)
* Apr-21	\$ (0)	\$ (17)	\$ (16)	\$ 0	\$ 0	\$ 0	3.25%	\$ -	\$ (0)

Cumulative (Over)/Under Collection of Stranded Cost \$ 0

- (a) May-20 ties to the deferral account balance, all other months are Prior Month Column (e) + Prior Month Column (h)
- (b) Company billing system report; Includes adjustment factor
- (c) Per Dockets DE 19-025 (May 19 - Dec 19) and DE 20-016 (Jan 20 - April 20)
- (d) Expense (Column c) - Revenue (Column b)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Interest rate
- (h) Column (f) x [Column (g) + 12]
- (i) Column (h) + Prior Month Column (i)

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Transmission Charge Calculation**

	<b>Total</b>	<b>D</b>	<b>D-10</b>	<b>G-1</b>	<b>G-2</b>	<b>G-3</b>	<b>Streetlights</b>	<b>T</b>	<b>V</b>
[1] <b>Estimate of Transmission Expense</b>	<b>\$26,891,183</b>								
[2] <b>Coincident Peak (KW)</b>	1,749,718	646,190	9,330	655,684	261,052	149,209	4,909	22,884	460
[3] <b>Coincident Peak Allocator</b>	100.00%	36.93%	0.53%	37.47%	14.92%	8.53%	0.28%	1.31%	0.03%
[4] <b>Allocated Transmission Expense</b>	\$26,891,183	\$9,931,208	\$143,392	\$10,077,120	\$4,012,073	\$2,293,173	\$75,446	\$351,701	\$7,070
[5] <b>Forecasted kWh Sales</b>	879,426,489	284,513,526	5,441,648	367,232,595	125,159,740	79,307,937	3,836,676	13,619,228	315,138
[6] <b>Proposed Transmission Charge per kWh</b>	<b>\$0.03057</b>	<b>\$0.03490</b>	<b>\$0.02635</b>	<b>\$0.02744</b>	<b>\$0.03205</b>	<b>\$0.02891</b>	<b>\$0.01966</b>	<b>\$0.02582</b>	<b>\$0.02243</b>
[7] <b>Current Transmission Charge per kWh</b>	\$0.02545	\$0.02834	\$0.02443	\$0.02239	\$0.02727	\$0.02724	\$0.01694	\$0.02794	\$0.02675
[8] <b>Increase (Decrease) in Transmission Charge per kWh</b>	<b>\$0.00512</b>	<b>\$0.00656</b>	<b>\$0.00192</b>	<b>\$0.00505</b>	<b>\$0.00478</b>	<b>\$0.00167</b>	<b>\$0.00272</b>	<b>(\$0.00212)</b>	<b>(\$0.00432)</b>

[1] Schedule JDW-1, Line (10)  
[2] Schedule DBS/AMH-3, Page 2 of 7  
[3] Line (2) as a percent of total Line (2)  
[4] Line (1) x Line (3)  
[5] Per Company Forecast  
[6] Line (4) + Line (5), truncated after 5 decimal places  
[7] Per Currently Effective Tariffs  
[8] Line (6) - Line (7)

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Transmission Charge Calculation  
Coincident Peak Data**

	<b>Total</b>	<b>D</b>	<b>D-10</b>	<b>G-1</b>	<b>G-2</b>	<b>G-3</b>	<b>Streetlights</b>	<b>T</b>	<b>V</b>
Jan-20	138,507	59,606	818	43,862	18,345	12,691	931	2,201	53
Feb-20	130,986	52,752	793	42,762	18,928	12,539	928	2,236	48
Mar-20	120,596	48,783	1,026	38,168	17,550	11,144	957	2,927	41
Apr-20	109,357	39,354	654	43,026	15,370	9,263	6	1,652	32
May-20	153,734	54,473	671	65,178	19,874	12,033	7	1,465	33
Jun-20	177,464	54,501	690	72,934	29,633	18,236	7	1,410	53
Jul-20	186,795	71,324	786	68,799	29,460	14,771	5	1,605	45
Aug-20	189,183	73,086	830	71,631	27,564	14,289	6	1,734	43
Sep-20	152,104	45,714	607	68,783	24,446	11,196	6	1,321	31
Oct-20	117,925	45,203	782	41,099	17,467	10,667	652	2,032	23
Nov-20	132,880	46,808	748	51,599	20,782	10,385	721	1,811	26
Dec-20	<u>140,187</u>	<u>54,586</u>	<u>925</u>	<u>47,843</u>	<u>21,633</u>	<u>11,995</u>	<u>683</u>	<u>2,490</u>	<u>32</u>
<b>Total</b>	<b>1,749,718</b>	<b>646,190</b>	<b>9,330</b>	<b>655,684</b>	<b>261,052</b>	<b>149,209</b>	<b>4,909</b>	<b>22,884</b>	<b>460</b>

Source: Company Load Data

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Transmission Charge Reconciliation  
May 2020 - April 2021**

Month	(Over)/Under Beginning Balance	Transmission Revenue	Transmission Expense	Monthly (Over)/Under	(Over)/Under Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
May-20	\$36,418	\$1,520,935	\$1,879,659	\$358,724	\$395,142	\$215,780	3.25%	\$584	\$584
Jun-20	\$395,726	\$1,843,261	\$2,964,575	\$1,121,314	\$1,517,041	\$956,384	3.25%	\$2,590	\$3,175
Jul-20	\$1,519,631	\$2,260,517	\$3,155,187	\$894,670	\$2,414,301	\$1,966,966	3.25%	\$5,327	\$8,502
Aug-20	\$2,419,628	\$2,220,033	\$2,325,269	\$105,236	\$2,524,864	\$2,472,246	3.25%	\$6,696	\$15,197
Sep-20	\$2,531,560	\$1,908,664	\$1,916,179	\$7,515	\$2,539,075	\$2,535,318	3.25%	\$6,866	\$22,064
Oct-20	\$2,545,942	\$1,681,957	\$1,605,233	(\$76,724)	\$2,469,217	\$2,507,580	3.25%	\$6,791	\$28,855
Nov-20	\$2,476,009	\$1,654,609	\$1,998,383	\$343,773	\$2,819,782	\$2,647,895	3.25%	\$7,171	\$36,027
Dec-20	\$2,826,954	\$1,917,689	\$2,192,094	\$274,405	\$3,101,359	\$2,964,156	3.25%	\$8,028	\$44,055
Jan-21	\$3,109,387	\$2,040,795	\$1,877,369	(\$163,427)	\$2,945,960	\$3,027,673	3.25%	\$8,200	\$52,255
Feb-21	\$2,954,160	\$1,939,749	\$1,921,385	(\$18,364)	\$2,935,796	\$2,944,978	3.25%	\$7,976	\$60,231
* Mar-21	\$2,943,772	\$1,841,960	\$2,005,846	\$163,886	\$3,107,658	\$3,025,715	3.25%	\$8,195	\$68,425
* Apr-21	\$3,115,852	<u>\$1,692,919</u>	<u>\$1,887,169</u>	\$194,250	\$3,310,103	\$3,212,978	3.25%	\$8,702	\$77,127
		\$22,523,088	\$25,728,347						

**Projected Cumulative (Over)/Under Collection of Transmission Charge: \$3,318,805**

- (a) May-20 ties to the deferral account balance, all other months are Prior Month Column (e) + Prior Month Column (h)
- (b) Company financials
- (c) Company financials
- (d) Column (c) - Column (b)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Interest rate on customer deposits
- (h) Column (f) x [Column (g) ÷ 12]
- (i) Column (h) + Prior Month Column (i)
- \* Projected



**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Calculation of Transmission Service Cost Adjustment  
Effective May 1, 2021 - April 30, 2022**

<b>[1] Transmission Service (Over)/Under Collection</b>	\$3,318,805
<b>[2] Working Capital</b>	(\$8,590)
<b>[3] Total</b>	\$3,310,214
<b>[4] Forecast kWh Deliveries</b>	<u>879,426,489</u>
<b>[5] Transmission Service Cost Adjustment per kWh</b>	<b>\$0.00376</b>

[1] Schedule DBS/AMH-3 Page 3

[2] Schedule DBS/AMH-3 Page 5

[3] Line (1) + Line (2)

[4] Per Company forecast

[5] Line (3) ÷ Line (4), truncated after 5 decimal places

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
Transmission Service Cost Adjustment  
Working Capital Calculation**

	Days of <u>Cost</u> (a)	Invoice Payment <u>Lag %</u> (b)	Customer Payment <u>Lag %</u> (c)	<u>CWC %</u> (d)	<u>Expense</u> (e)	Working Capital <u>Requirement</u> (f)
[1] 2020 Transmission Costs	(62.23)	-17.00%	16.66%	-0.34%	\$26,891,183	(\$91,822)
[2] Working Capital Requirement						(\$91,822)
[3] Capital Structure Post-tax						7.60%
[4] Working Capital Impact						(\$6,976)
[5] Capital Structure Pre-tax						<u>9.36%</u>
[6] Working Capital Impact						(\$8,590)

Columns:

[1](a) DBS/AMH-3 Page 6  
(b) Column (a) ÷ 366  
(c) DBS/AMH-3 Page 7  
(d) Column (b) + Column (c)  
[1](e) DBS/AMH-3 Page 1  
(f) Column (d) x Column (e)

Lines:

[3] Per Settlement Agreement Docket No. DE 19-064  
[4] Line (2) x Line (3)  
[5] Per Settlement Agreement Docket No. DE 19-064  
[6] Line (2) x Line (5)

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
Transmission Service Cost Adjustment  
Working Capital Calculation  
Expense Lead/Lag**

	Bill Receipt	Expense	Invoice	Service Period	Payment	Elapsed	% of	Weighted
	<u>Date</u>	<u>Description</u>	<u>Amount</u>	<u>Mid-Point</u>	<u>Date</u>	<u>(Days)</u>	<u>Total</u>	<u>Days</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
[1]	Dec-19	NEP LNS Bill	\$ 481,780.48	11/15/2019	1/13/2020	59	1.93%	1.14
[2]	Jan-20	ISO RNS-Bill	\$ 1,333,784.77	11/15/2019	1/15/2020	61	5.35%	3.26
[3]	Jan-20	NEP LNS Bill	\$ 524,639.17	12/16/2019	2/21/2020	67	2.10%	1.41
[4]	Feb-20	ISO RNS-Bill	\$ 1,415,673.03	12/16/2019	2/20/2020	66	5.68%	3.75
[5]	Feb-20	NEP LNS Bill	\$ 538,821.93	1/16/2020	3/20/2020	64	2.16%	1.38
[6]	Mar-20	ISO RNS-Bill	\$ 1,376,608.23	1/16/2020	3/18/2020	62	5.52%	3.42
[7]	Mar-20	NEP LNS Bill	\$ 573,915.98	2/14/2020	4/20/2020	66	2.30%	1.52
[8]	Apr-20	ISO RNS-Bill	\$ 1,312,569.63	2/14/2020	4/15/2020	61	5.26%	3.21
[9]	Apr-20	NEP LNS Bill	\$ 568,231.03	3/16/2020	5/22/2020	67	2.28%	1.53
[10]	May-20	ISO RNS-Bill	\$ 1,212,848.59	3/16/2020	5/13/2020	58	4.86%	2.82
[11]	May-20	NEP LNS Bill	\$ 660,912.49	4/15/2020	6/22/2020	68	2.65%	1.80
[12]	Jun-20	ISO RNS-Bill	\$ 1,101,711.05	4/15/2020	6/17/2020	63	4.42%	2.78
[13]	Jun-20	NEP LNS Bill	\$ 1,026,032.14	5/16/2020	7/20/2020	65	4.11%	2.67
[14]	Jul-20	ISO RNS-Bill	\$ 1,542,037.01	5/16/2020	7/15/2020	60	6.18%	3.71
[15]	Jul-20	NEP LNS Bill	\$ 839,894.27	6/15/2020	8/21/2020	67	3.37%	2.26
[16]	Aug-20	ISO RNS-Bill	\$ 2,031,793.50	6/15/2020	8/12/2020	58	8.15%	4.73
[17]	Aug-20	NEP LNS Bill	\$ 205,750.66	7/16/2020	9/21/2020	67	0.83%	0.55
[18]	Sep-20	ISO RNS-Bill	\$ 2,154,878.37	7/16/2020	9/16/2020	62	8.64%	5.36
[19]	Sep-20	NEP LNS Bill	\$ 157,635.61	8/16/2020	10/20/2020	65	0.63%	0.41
[20]	Oct-20	ISO RNS-Bill	\$ 2,145,557.08	8/16/2020	10/15/2020	60	8.60%	5.16
[21]	Oct-20	NEP LNS Bill	\$ 228,909.98	9/15/2020	11/20/2020	66	0.92%	0.61
[22]	Nov-20	ISO RNS-Bill	\$ 1,747,203.07	9/15/2020	11/17/2020	63	7.01%	4.41
[23]	Nov-20	NEP LNS Bill	\$ 406,161.59	10/16/2020	12/18/2020	63	1.63%	1.03
[24]	Dec-20	ISO RNS-Bill	\$ 1,350,910.80	10/16/2020	12/16/2020	61	5.42%	3.30
[25]		Total	\$24,938,260				Days	62.23

Columns:

- (a) Month in which obligation for payment occurred
- (b) Per invoices
- (c) Per invoices
- (d) Applicable service period
- (e) Per invoices
- (f) Column (e) - Column (d)
- (g) Column (c) / Column (c) Line 25
- (h) Column (f) x Column (g)

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty  
Revenue Lead/Lag Applied to Transmission and Stranded Cost Mechanisms**

<u>Service Period</u>		<u>Monthly Customer Accts.Receivable</u> (a)	<u>Monthly Sales</u> (b)	<u>Days In Month</u> (c)	<u>Average Daily Revenues</u> (d)
1/1/2020	1/31/2020	\$11,871,159	\$9,127,734	31	\$294,443
2/1/2020	2/29/2020	\$11,574,393	\$8,351,443	29	\$287,981
3/1/2020	3/31/2020	\$10,946,896	\$7,952,974	31	\$256,548
4/1/2020	4/30/2020	\$10,622,685	\$7,389,731	30	\$246,324
5/1/2020	5/31/2020	\$9,722,410	\$6,548,999	31	\$211,258
6/1/2020	6/30/2020	\$10,602,030	\$7,442,641	30	\$248,088
7/1/2020	7/31/2020	\$12,527,392	\$9,175,627	31	\$295,988
8/1/2020	8/31/2020	\$13,003,472	\$9,480,429	31	\$305,820
9/1/2020	9/30/2020	\$11,770,270	\$8,010,405	30	\$267,014
10/1/2020	10/31/2020	\$10,713,997	\$6,995,628	31	\$225,665
11/1/2020	11/30/2020	\$10,761,620	\$7,122,662	30	\$237,422
12/1/2020	12/31/2020	\$11,506,872	\$8,306,619	31	\$267,955
Average		\$11,301,933			\$262,042

[1] Service Lag	15.25
[2] Collection Lag	43.13
[3] Billing Lag	<u>2.59</u>
[4] Total Average Days Lag	60.97
[5] Customer Payment Lag-annual percent	16.66%

Columns:

- (a) Accounts Receivable per general ledger at end of applicable month
- (b) Per Company billing data
- (c) Number of days in applicable service period
- (d) Column (b) ÷ Column (c)

Lines:

- [1] Per Settlement Agreement Docket No. DE 19-064
- [2] (a) / (d)
- [3] Per Settlement Agreement Docket No. DE 19-064
- [4] Line (1) + Line (2) + Line (3)
- [5] Line (5) ÷ 366

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Calculation of RGGI Auction Proceeds Refund**

	<b>Month</b>	<b>Beginning Balance With Interest</b>	<b>RGGI Rebate</b>	<b>Actual Refund</b>	<b>Ending Balance</b>	<b>Balance Subject to Interest</b>	<b>Effective Interest Rate</b>	<b>Interest</b>	<b>Cumulative Interest</b>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
[1]	May-20	(\$524,243)	(\$279,407)	(\$96,927)	(\$706,724)	(\$615,483)	3.25%	(\$1,667)	(\$1,667)
[2]	Jun-20	(\$708,391)		(\$111,401)	(\$596,990)	(\$652,690)	3.25%	(\$1,768)	(\$3,435)
[3]	Jul-20	(\$598,758)	(\$318,872)	(\$135,512)	(\$782,117)	(\$690,438)	3.25%	(\$1,870)	(\$5,305)
[4]	Aug-20	(\$783,987)		(\$132,580)	(\$651,407)	(\$717,697)	3.25%	(\$1,944)	(\$7,248)
[5]	Sep-20	(\$653,351)		(\$114,797)	(\$538,554)	(\$595,953)	3.25%	(\$1,614)	(\$8,862)
[6]	Oct-20	(\$540,168)	(\$349,710)	(\$101,730)	(\$788,149)	(\$664,158)	3.25%	(\$1,799)	(\$10,661)
[7]	Nov-20	(\$789,947)		(\$99,317)	(\$690,630)	(\$740,289)	3.25%	(\$2,005)	(\$12,666)
[8]	Dec-20	(\$692,635)		(\$114,865)	(\$577,770)	(\$635,203)	3.25%	(\$1,720)	(\$14,386)
[9]	Jan-21	(\$579,491)	(\$385,161)	(\$121,179)	(\$843,473)	(\$711,482)	3.25%	(\$1,927)	(\$16,313)
[10]	Feb-21	(\$845,399)		(\$115,093)	(\$730,306)	(\$787,853)	3.25%	(\$2,134)	(\$18,447)
[11]	* Mar-21	(\$732,440)		(\$111,014)	(\$621,426)	(\$676,933)	3.25%	(\$1,833)	(\$20,280)
[12]	* Apr-21	(\$623,259)		(\$102,032)	(\$521,228)	(\$572,244)	3.25%	(\$1,550)	(\$21,830)
[13]				Auction Proceeds 5/1/20 - 4/30/21: (\$1,333,151)	Sum of Column (b)				
[14]				Estimated Refund 5/1/20 - 4/30/21 (\$1,356,447)	Sum of Column (c)				
[15]				Remaining Refund Through 4/30/21 (\$522,778)	Line 12 Column (d) + Line 12 Column (g)				
[16]				Estimated Auction Proceeds 5/1/21 - 4/30/22 <u>(\$1,333,151)</u>	Assumes the same as actual proceeds from 5/1/20 - 4/30/21				
[17]				Total Estimated RGGI Refund (\$1,855,928)	Line 15 + Line 16				
[18]				Projected kWh 879,426,489	Company Forecast				
[19]				<b>RGGI Refund Rate Effective 5/1/2021 (\$0.00211)</b>	Line 19 / Line 20				

- (a) May-20 ties to the deferral account balance, all other months are Prior Month Column (e) + Prior Month Column (h)
  - (b) Company financials
  - (c) Company financials
  - (d) Column (a) - [(Column (c) - Column (b))]
  - (e) Average of Column (a) and Column (c)
  - (f) Interest rate on customer deposits
  - (g) Column (e) x [Column (f) ÷ 12]
  - (h) Prior month Column (h) + Current month Column (g)
- \* Estimate

**Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities  
Net Metering Lost Revenue Calculation**

Rate Year	2019 & 2020 New Net Meter Credits	2019 Banked Payment	2019 & 2020 Group Host Payment	Forecasted Distribution (kWh)	Total Net Metering Lost Revenue	Transmission Rate LBR Portion (\$/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
2021	\$ 226,268	\$ 15,423	\$ 180,042	879,426,489	\$ 421,733	\$ 0.00048

Col. A: Effective year (May 1, 2021 - April 31, 2022)  
Col. B: Credits to Net Meter Customers new in 2019 or 2020  
Col. C: 2019 payments made for banked kWh's  
Col. D: 2019 & 2020 payments made to Group Host's

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
Typical Residential Customer  
Retail Rate Filing Bill Comparison**

Usage                    650 kWh

	Current Rates	Proposed Rates	Current Bill	Proposed Bill
Customer Charge	\$14.74	\$14.74	\$14.74	\$14.74
Distribution Charge				
Base	\$0.05705	\$0.05705	\$37.08	\$37.08
VMP	\$0.00008	\$0.00008	\$0.05	\$0.05
Storm Recovery Adjustment	\$0.00000	\$0.00000	\$0.00	\$0.00
Transmission Charge	\$0.02660	\$0.03703	\$17.29	\$24.07
Stranded Cost Charge	(\$0.00072)	(\$0.00080)	-\$0.47	-\$0.52
System Benefits Charge	\$0.00678	\$0.00678	\$4.41	\$4.41
Electricity Consumption Tax	\$0.00000	\$0.00000	<u>\$0.00</u>	<u>\$0.00</u>
Subtotal Retail Delivery Services	\$0.08979	\$0.10014	\$73.10	\$79.83
 Default Service Charge	 \$0.06426	 \$0.06426	 <u>\$41.77</u>	 <u>\$41.77</u>
 Total Bill			 \$114.87	 \$121.60

---

<b>\$ increase in 650 kWh Total Residential Bill</b>	<b>\$6.73</b>
<b>% increase in 650 kWh Total Residential Bill</b>	<b>5.86%</b>

---

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
Typical Residential Customer  
Bill Comparison for Proposed Rates Effective May 1, 2021**

Usage            650 kWh

	Current Rates	Proposed Rates	Current Bill	Proposed Bill	\$ Change	Total Bill % Change
Customer Charge	\$14.74	\$14.74	\$14.74	\$14.74	\$0.00	0.00%
Distribution Charge						
Base	\$0.05705	\$0.05741	\$37.08	\$37.32	\$0.23	0.20%
VMP	\$0.00008	\$0.00064	\$0.05	\$0.42	\$0.36	0.32%
Storm Recovery Adjustment	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.00%
Transmission Charge	\$0.02660	\$0.03703	\$17.29	\$24.07	\$6.78	5.90%
Stranded Cost Charge	(\$0.00072)	(\$0.00080)	-\$0.47	-\$0.52	-\$0.05	-0.04%
System Benefits Charge	\$0.00678	\$0.00678	\$4.41	\$4.41	\$0.00	0.00%
Electricity Consumption Tax	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
Subtotal Retail Delivery Services	<u>\$0.08979</u>	<u>\$0.10106</u>	\$73.10	\$80.43	\$7.33	6.38%
Default Service Charge	<u>\$0.06426</u>	<u>\$0.06426</u>	<u>\$41.77</u>	<u>\$41.77</u>	<u>\$0.00</u>	<u>0.00%</u>
Total Bill (a)			\$114.87	\$122.20	\$7.33	6.38%

---

<b>\$ increase in 650 kWh Total Residential Bill</b>	<b>\$7.33</b>
<b>% increase in 650 kWh Total Residential Bill</b>	<b>6.38%</b>

---

(a) Includes proposed REP/VMP rates in Docket No. DE 21-049 filed 3/15/21