

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2021

| | (1) PRIOR | (2) May-21 | (3) Jun-21 | (4) Jul-21 | (5) Aug-21 | (6) Sep-21 | (7) Oct-21 | (8) TOTAL |
|----------------------|---|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | | Actual | Actual | Actual | Projected | Projected | Projected | |
| PROPANE COSTS | | | | | | | | |
| 1 | PROPANE FIRM SENDOUT (therms) | | | | | | | |
| 2 | COMPANY USE (therms) | | | | | | | |
| 3 | TOTAL PROPANE SENDOUT (therms) | | | | | | | |
| 4 | COST PER THERM (WACOG) | \$1,1069 | \$1,1869 | \$1,3619 | \$1,4385 | \$1,5029 | \$1,5502 | |
| 5 | TOTAL CALCULATED COST OF PROPANE | \$62,060 | \$44,436 | \$48,722 | \$48,707 | \$63,025 | \$111,086 | \$378,036 |
| 6 | PROPANE ADJUSTMENTS | (\$0) | (\$150) | \$149 | \$0 | \$0 | \$0 | (\$1) |
| 7 | TOTAL COST OF PROPANE | \$62,060 | \$44,286 | \$48,871 | \$48,707 | \$63,025 | \$111,086 | \$378,035 |
| CNG COSTS | | | | | | | | |
| 8 | CNG SENDOUT (therms) | | | | | | | |
| 9 | COMPANY USE (therms) | | | | | | | |
| 10 | TOTAL CNG SENDOUT (therms) | | | | | | | |
| 11 | COST PER THERM (WACOG) | | | | | | | |
| 12 | TOTAL CALCULATED COST OF CNG | | | | | | | |
| 13 | ACCOUNTING ADJUSTMENT | \$52 | \$71 | \$728 | \$0 | \$0 | \$0 | \$851 |
| 14 | CNG DEMAND CHARGES | | | | | | | |
| 15 | TOTAL CALCULATED COST OF CNG | | | | | | | |
| | FPO PREMIUM | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 |
| 16 | TOTAL COSTS OF GAS | | | | | | | |
| 17 | RETURN ON INVENTORY | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| REVENUES | | | | | | | | |
| 18 | BILLED FPO SALES (therms) | 0 | 0 | 0 | 0 | 0 | 0 | |
| 19 | COG FPO RATE | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | |
| 20 | TOTAL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 21 | BILLED NON-FPO SALES CURRENT MONTH (therms) | 48,984 | 35,352 | 35,014 | 40,487 | 48,422 | 81,009 | 289,268 |
| 22 | COG NON-FPO RATE CURRENT MONTH | \$1,1821 | \$1,2665 | \$1,4680 | \$1,4680 | \$1,4680 | \$1,4680 | |
| 23 | TOTAL | \$57,904 | \$44,773 | \$51,401 | \$59,435 | \$71,084 | \$118,921 | \$403,517 |
| 24 | BILLED NON-FPO SALES PRIOR MONTH (therms) | 0 | 20,254 | 10,455 | 0 | 0 | 0 | |
| 25 | COG NON-FPO RATE PRIOR MONTH | \$0,0000 | \$1,1821 | \$1,2665 | \$1,4680 | \$1,4680 | \$1,4680 | |
| 26 | TOTAL | \$0 | \$23,942 | \$13,241 | \$0 | \$0 | \$0 | \$37,184 |
| 27 | BILLED SALES OTHER PRIOR PERIODS | 0 | (1) | 546 | 0 | 0 | 0 | |
| 28 | COG OTHER PRIOR PERIODS BLENDED RATE | \$0,0000 | \$0,8000 | \$1,1821 | \$0,0000 | \$0,0000 | \$0,0000 | |
| 29 | TOTAL | \$0 | (\$1) | \$645 | \$0 | \$0 | \$0 | \$645 |
| 30 | TOTAL SALES | 48,984 | 55,605 | 46,015 | 40,487 | 48,422 | 81,009 | 320,522 |
| 31 | TOTAL BILLED REVENUES | \$57,904 | \$68,715 | \$65,287 | \$59,435 | \$71,084 | \$118,921 | \$441,346 |
| 32 | UNBILLED REVENUES (NET) | \$18,316 | (\$10,435) | \$6,034 | \$0 | \$0 | \$0 | \$13,916 |
| 33 | TOTAL REVENUES | \$76,220 | \$58,280 | \$71,322 | \$59,435 | \$71,084 | \$118,921 | \$455,261 |
| 34 | (OVER)/UNDER COLLECTION | \$483 | (\$2,247) | (\$9,055) | \$3,046 | \$5,591 | \$9,170 | \$7,840 |
| 35 | INTEREST AMOUNT | | (\$1) | (\$3) | (\$66) | (\$48) | (\$19) | (\$156) |
| 36 | FINAL (OVER)/UNDER COLLECTION | (\$23,205) | \$482 | (\$2,250) | (\$9,074) | \$2,980 | \$5,543 | (\$16,373) |

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| FORECASTED (OVER)/UNDER COLLECTION (before rate change) | (\$16,373) |
| DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD | 132,057 |
| CALCULATED CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION | (\$0,1240) |
| CALCULATED REVISED NON-FPO COST OF GAS RATE | \$1,3440 |
| CURRENT NON-FPO COST OF GAS RATE | \$1,4680 |
| BEGINNING SUMMER PERIOD NON-FPO COST OF GAS RATE | \$1,1821 |
| MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE | \$1,4776 |
| MAXIMUM ALLOWABLE INCREASE | \$0,2955 |

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY - KEENE DIVISION ELECTS TO IMPLEMENT A RATE DECREASE OF \$0.1240 TO THE COST OF GAS RATE.