

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE  
SUPPLY / DEMAND BALANCE  
SUMMER PERIOD 2021

	(1) PRIOR	(2) May-21	(3) Jun-21	(4) Jul-21	(5) Aug-21	(6) Sep-21	(7) Oct-21	(8) TOTAL
		Actual	Actual	Projected	Projected	Projected	Projected	
<b>PROPANE COSTS</b>								
1	PROPANE FIRM SENDOUT (therms)							
2	COMPANY USE (therms)							
3	TOTAL PROPANE SENDOUT (therms)							
4	COST PER THERM (WACOG)	\$1,1069	\$1,1869	\$1,3671	\$1,4436	\$1,4866	\$1,5108	
5	TOTAL CALCULATED COST OF PROPANE	\$62,060	\$44,436	\$58,445	\$48,880	\$62,340	\$108,266	\$384,428
6	PROPANE ADJUSTMENTS	(\$0)	(\$150)	\$0	\$0	\$0	\$0	(\$150)
7	TOTAL COST OF PROPANE	\$62,060	\$44,286	\$58,445	\$48,880	\$62,340	\$108,266	\$384,278
<b>CNG COSTS</b>								
8	CNG SENDOUT (therms)							
9	COMPANY USE (therms)							
10	TOTAL PROPANE SENDOUT (therms)							
11	COST PER THERM (WACOG)							
12	TOTAL CALCULATED COST OF CNG							
13	ACCOUNTING ADJUSTMENT	\$52	\$71	\$0	\$0	\$0	\$0	\$123
14	CNG DEMAND CHARGES							
15	TOTAL CALCULATED COST OF CNG							
	FPO PREMIUM	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000
16	TOTAL COSTS OF GAS							
17	RETURN ON INVENTORY	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>REVENUES</b>								
18	BILLED FPO SALES (therms)	0	0	0	0	0	0	
19	COG FPO RATE	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
20	TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	BILLED NON-FPO SALES CURRENT MONTH (therms)	48,984	35,352	42,759	40,487	48,422	81,009	297,013
22	COG NON-FPO RATE CURRENT MONTH	\$1,1821	\$1,2665	\$1,4680	\$1,4680	\$1,4680	\$1,4680	
23	TOTAL	\$57,904	\$44,773	\$62,770	\$59,435	\$71,084	\$118,921	\$414,887
24	BILLED NON-FPO SALES PRIOR MONTH (therms)	0	20,254	0	0	0	0	
25	COG NON-FPO RATE PRIOR MONTH	\$0,0000	\$1,1821	\$1,2665	\$1,4680	\$1,4680	\$1,4680	
26	TOTAL	\$0	\$23,942	\$0	\$0	\$0	\$0	\$23,942
27	BILLED SALES OTHER PRIOR PERIODS	0	(1)	0	0	0	0	
28	COG OTHER PRIOR PERIODS BLENDED RATE	\$0,0000	\$0,8000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
29	TOTAL	\$0	(\$1)	\$0	\$0	\$0	\$0	(\$1)
30	TOTAL SALES	48,984	55,605	42,759	40,487	48,422	81,009	317,266
31	TOTAL BILLED REVENUES	\$57,904	\$68,715	\$62,770	\$59,435	\$71,084	\$118,921	\$438,829
32	UNBILLED REVENUES (NET)	\$18,316	(\$10,435)	\$0	\$0	\$0	\$0	\$7,881
33	TOTAL REVENUES	\$76,220	\$58,280	\$62,770	\$59,435	\$71,084	\$118,921	\$446,710
34	(OVER)/UNDER COLLECTION	\$483	(\$2,247)	\$10,484	\$3,306	\$4,735	\$5,984	\$22,870
35	INTEREST AMOUNT		(\$1)	(\$3)	(\$60)	(\$41)	(\$16)	(\$207)
36	FINAL (OVER)/UNDER COLLECTION	(\$23,205)	\$482	(\$2,250)	\$10,398	\$3,246	\$4,694	\$5,968

SUBJECT TO CONFIDENTIAL TREATMENT

FORECASTED (OVER)/UNDER COLLECTION (before rate change)	(\$666)
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	173,400
CALCULATED CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	(\$0,0038)
CALCULATED REVISED NON-FPO COST OF GAS RATE	\$1,4642
CURRENT NON-FPO COST OF GAS RATE	\$1,4680
BEGINNING SUMMER PERIOD NON-FPO COST OF GAS RATE	\$1,1821
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1,4776
MAXIMUM ALLOWABLE INCREASE	\$0,2955

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY - KEENE DIVISION ELECTS NOT TO IMPLEMENT A CHANGE TO THE COST OF GAS RATE.