

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2021

	(1) PRIOR	(2) May-21	(3) Jun-21	(4) Jul-21	(5) Aug-21	(6) Sep-21	(7) Oct-21	(8) TOTAL
		Actual	Projected	Projected	Projected	Projected	Projected	
PROPANE COSTS								
1	PROPANE FIRM SENDOUT (therms)							
2	COMPANY USE (therms)							
3	TOTAL PROPANE SENDOUT (therms)							
4	COST PER THERM (WACOG)	\$1.1069	\$1.2220	\$1.2965	\$1.3328	\$1.3580	\$1.3775	
5	TOTAL CALCULATED COST OF PROPANE	\$62,060	\$40,186	\$55,425	\$45,128	\$56,947	\$98,710	\$358,457
6	PROPANE ADJUSTMENTS	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)
7	TOTAL COST OF PROPANE	\$62,060	\$40,186	\$55,425	\$45,128	\$56,947	\$98,710	\$358,457
CNG COSTS								
8	CNG SENDOUT (therms)							
9	COMPANY USE (therms)							
11	TOTAL PROPANE SENDOUT (therms)							
12	COST PER THERM (WACOG)							
13	TOTAL CALCULATED COST OF CNG							
14	ACCOUNTING ADJUSTMENT	\$52	\$0	\$0	\$0	\$0	\$0	\$52
15	CNG DEMAND CHARGES							
16	TOTAL CALCULATED COST OF CNG							
17	FPO PREMIUM	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
18	TOTAL COSTS OF GAS							
19	RETURN ON INVENTORY	\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
20	BILLED FPO SALES (therms)	0	0	0	0	0	0	
21	COG FPO RATE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	BILLED NON-FPO SALES PRIOR MONTH (therms)	0	0	0	0	0	0	
23	COG NON-FPO RATE PRIOR MONTH	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	BILLED NON-FPO SALES CURRENT MONTH (therms)	48,984	40,214	42,759	40,487	48,422	81,009	301,875
25	COG NON-FPO RATE CURRENT MONTH	\$1.1821	\$1.1821	\$1.1821	\$1.1821	\$1.1821	\$1.1821	
		\$57,904	\$47,537	\$50,545	\$47,860	\$57,240	\$95,761	\$356,846
26	BILLED SALES OTHER PRIOR PERIODS	0	0	0	0	0	0	
27	COG OTHER PRIOR PERIODS BLENDED RATE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	TOTAL SALES	48,984	40,214	42,759	40,487	48,422	81,009	301,875
29	TOTAL BILLED REVENUES	\$57,904	\$47,537	\$50,545	\$47,860	\$57,240	\$95,761	\$356,846
30	UNBILLED REVENUES (NET)	\$18,316	\$0	\$0	\$0	\$0	\$0	\$18,316
31	TOTAL REVENUES	\$76,220	\$47,537	\$50,545	\$47,860	\$57,240	\$95,761	\$375,162
32	(OVER)/UNDER COLLECTION	\$483	\$6,940	\$19,082	\$10,390	\$12,817	\$19,034	\$68,798
33	INTEREST AMOUNT		(\$1)	(\$82)	(\$64)	(\$40)	(\$27)	(\$224)
34	FINAL (OVER)/UNDER COLLECTION	(\$23,205)	\$482	\$6,858	\$19,018	\$10,350	\$12,790	\$19,024

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FORECASTED (OVER)/UNDER COLLECTION (before rate change)	\$45,316
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	224,932
CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	\$0.2015
CURRENT NON-FPO COST OF GAS RATE	\$1.2665
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE	\$1.1821
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1.4776
MAXIMUM ALLOWABLE INCREASE	\$0.2955
REVISED NON-FPO COST OF GAS RATE	\$1.4680

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.2015 INCREASE TO THE COST OF GAS RATE.