

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
SUMMER PERIOD 2021

	(1) PRIOR	(2) May-21	(3) Jun-21	(4) Jul-21	(5) Aug-21	(6) Sep-21	(7) Oct-21	(8) TOTAL
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$1,1328	\$1,1815	\$1,2055	\$1,2180	\$1,2275	\$1,2349	
5 TOTAL CALCULATED COST OF PROPANE		\$60,289	\$38,855	\$51,536	\$41,242	\$51,474	\$88,490	\$331,885
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE		\$60,289	\$38,855	\$51,536	\$41,242	\$51,474	\$88,490	\$331,885
CNG COSTS								
7 CNG SENDOUT (therms)								
8 COST PER THERM (WACOG)								
9 TOTAL CALCULATED COST OF CNG								
10 CNG DEMAND CHARGES								
11 CNG ADJUSTMENTS - Demand Charges Aug 2017 - Sep 2019 included in Col. 1, line 31								
12 TOTAL CNG COSTS								
13 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
15 TOTAL COSTS OF GAS								
16 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
17 BILLED FPO SALES (therms)		0	0	0	0	0	0	
18 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	
20 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 BILLED NON-FPO SALES CURRENT MONTH (therms)		58,849	40,214	42,759	40,487	48,422	81,009	311,740
22 COG NON-FPO RATE CURRENT MONTH		\$1,1825	\$1,1825	\$1,1825	\$1,1825	\$1,1825	\$1,1825	
		\$69,589	\$47,553	\$50,563	\$47,876	\$57,259	\$95,793	\$368,633
23 BILLED SALES OTHER PRIOR PERIODS		0	0	0	0	0	0	
24 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 TOTAL SALES		58,849	40,214	42,759	40,487	48,422	81,009	311,740
26 TOTAL BILLED REVENUES		\$69,589	\$47,553	\$50,563	\$47,876	\$57,259	\$95,793	\$368,633
27 UNBILLED REVENUES (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 TOTAL REVENUES		\$69,589	\$47,553	\$50,563	\$47,876	\$57,259	\$95,793	\$368,633
29 (OVER)/UNDER COLLECTION		\$3,620	\$5,534	\$15,172	\$6,368	\$6,853	\$8,282	\$45,830
30 INTEREST AMOUNT		(\$64)	(\$61)	(\$41)	(\$20)	(\$11)	(\$3)	(\$200)
31 FINAL (OVER)/UNDER COLLECTION		(\$23,205)	\$3,556	\$5,473	\$15,131	\$6,348	\$6,842	\$8,279

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FORECASTED (OVER)/UNDER COLLECTION (before rate change)	\$22,423
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	265,700
CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	\$0.0844
CURRENT NON-FPO COST OF GAS RATE	\$1,1821
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE	\$1,1821
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1,4776
MAXIMUM ALLOWABLE INCREASE	\$0.2955
REVISED NON-FPO COST OF GAS RATE	\$1.2665

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.0844 INCREASE TO THE COST OF GAS RATE.