#### SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

#### Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of NH State Median Income &			LI-EAP discountLI-EAP discountDelivery Only *;Fixed Default Service **Excludes SupplySupply Only			]	LI-EAP discount Variable Default Service ** Supply Only							
	Federal Poverty			Dec 2021-Jun 2022 (1)		Dec 2021-Jun 2022 (2)	1	<u>Dec-21 (3)</u>	Jan-22 (3)	Feb-22 (3)	<u>Mar-22 (3)</u>	<u>Apr-22 (3)</u>	<u>May-22 (3)</u>		
Tier	Guidelines	Discount (5)	Blocks	Aug 2021-Nov 2021 (1)		Jun 2021-Nov 2021 (2)		Jun-21 (3)	<del>Jul-21 (3)</del>	Aug-21 (3)	<u>Sep-21 (3)</u>	<u>Oct-21 (3)</u>	<u>Nov-21 (3)</u>		
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)		(\$0.01401)		(\$0.01644)	(\$0.01949)	(\$0.01882)	(\$0.01232)	(\$0.00619)	(\$0.00698)		
						\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
			First 750 kWh	(\$0.00617)		<del>(\$0.00567)</del>		<del>(\$0.00555)</del>	<del>(\$0.00709)</del>	<del>(\$0.00495)</del>	<del>(\$0.00361)</del>	<del>(\$0.00616)</del>	<del>(\$0.00733)</del>		
			Excess 750 kWh	\$0.00000		<del>\$0.00000</del>		<del>\$0.00000</del>	<del>\$0.00000</del>	<del>\$0.00000</del>	<del>\$0.00000</del>	<del>\$0.00000</del>	<del>\$0.00000</del>		
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)		(\$0.03854)		(\$0.04520)	(\$0.05360)	(\$0.05176)	(\$0.03388)	(\$0.01703)	(\$0.01918)		
3	120 (FFG) - 150 (FFG)	2270	Customer Charge	(\$3.57)		\$0.0000		(\$0.04320) \$0.00000	(\$0.05500) \$0.00000	\$0.00000 \$0.00000	(30.03388) \$0.00000	\$0.00000	(30.01918) \$0.00000		
			First 750 kWh	(\$0.01698)		\$0.00000 (\$0.01560)		(\$0.00000 (\$0.01526)	\$0.00000 (\$0.01951)	\$0.00000 (\$0.01362)	\$0.00000 (\$0.00994)	\$0.00000 (\$0.01693)	\$0.00000 (\$0.02015)		
			Excess 750 kWh	\$0.00000		<u>\$0.0000</u>		\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00000	\$0.00000	\$0.00000		
			Excess 750 KWII	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)		(\$0.06306)		(\$0.07397)	(\$0.08770)	(\$0.08470)	(\$0.05544)	(\$0.02786)	(\$0.03139)		
			8-	(44.00.1)		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
			First 750 kWh	(\$0.02778)		(\$0.02553)		(\$0.02497)	<del>(\$0.03192)</del>	(\$0.02229)	(\$0.01626)	(\$0.02770)	(\$0.03298)		
			Excess 750 kWh	\$0.00000		<u>\$0.00000</u>		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)		(\$0.09109)		(\$0.10684)	(\$0.12668)	(\$0.12234)	(\$0.08007)	(\$0.04024)	(\$0.04534)		
			5			\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
			First 750 kWh	(\$0.04013)		<del>(\$0.03687)</del>		(\$0.03607)	(\$0.04611)	(\$0.03219)	(\$0.02349)	(\$0.04001)	(\$0.04763)		
			Excess 750 kWh	\$0.0000		(30.05087) <u>\$0.00000</u>		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
			Encess / 50 k (fil	\$0.0000		\$0.0000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)		(\$0.13314)		(\$0.15616)	(\$0.18515)	(\$0.17881)	(\$0.11703)	(\$0.05882)	(\$0.06627)		
	()		8-	(		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
			First 750 kWh	(\$0.05865)		<del>(\$0.05389)</del>		(\$0.05271)	(\$0.06740)	(\$0.04705)	(\$0.03434)	(\$0.05848)	(\$0.06962)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

\* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021 \*\* Authorized by NHPUC Order No. 26,532<del>26,470</del> in Case No. DE 21-041, dated October 8-April 13, 2021

### CALCULATION OF THE DEFAULT SERVICE CHARGE

	Non-G1 Class Default Service:	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	<u>Total</u>
	Power Supply Charge							
1	Residential Class Reconciliation	(\$76,446)	(\$80,659)	(\$76,084)	(\$67,445)	(\$62,717)	(\$55,091)	(\$418,442)
2	Total Costs	\$8,189,313	\$10,275,095	\$9,351,868	\$5,351,503	\$2,401,366	\$2,399,124	\$37,968,269
3	Reconciliation plus Total Costs (L.1 + L.2)	\$8,112,867	\$10,194,436	\$9,275,784	\$5,284,058	\$2,338,649	\$2,344,033	\$37,549,827
4	kWh Purchases	43,598,144	46,001,076	43,391,627	38,464,718	<u>35,768,076</u>	31,419,414	238,643,055
5	Total, Before Losses (L.3 / L.4)	\$0.18608	\$0.22161	\$0.21377	\$0.13737	\$0.06538	\$0.07460	\$0.15735
6	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate - Residential Variable Power Supply Charge $(L.5 * (1+L.6))$ Total Retail Rate - Residential Fixed Power Supply Charge $(L.5 * (1+L.6))$	\$0.19799	\$0.23580	\$0.22745	\$0.14617	\$0.06957	\$0.07938	\$0.16742
9	<u>G2 and OL Class</u> Reconciliation	(\$27,851)	(\$27,877)	(\$27,891)	(\$27,733)	(\$26,938)	(\$25,326)	(\$163,617)
10	Total Costs	\$2,788,700	\$3,282,062	\$3,200,722	\$1,947,474	\$891,553	\$862,634	\$12,973,145
11	Reconciliation plus Total Costs (L.9 + L.10)	\$2,760,849	\$3,254,184	\$3,172,831	\$1,919,740	\$864,615	\$837,308	\$12,809,528
12	kWh Purchases	15,884,934	15,900,198	<u>15,907,972</u>	15,818,000	15,364,419	14,445,122	93,320,647
13	Total, Before Losses (L.11 / L.12)	\$0.17380	\$0.20466	\$0.19945	\$0.12136	\$0.05627	\$0.05796	\$0.13726
14	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))	\$0.18493	\$0.21776	\$0.21221	\$0.12913	\$0.05988	\$0.06167	\$0.14605
	Renewable Portfolio Standard (RPS) Charge							
17	Reconciliation	(\$18,574)	(\$19,329)	(\$18,517)	(\$16,950)	(\$15,967)	(\$14,322)	(\$103,660)
18	Total Costs	<u>\$436,498</u>	<u>\$474,349</u>	<u>\$454,416</u>	<u>\$415,978</u>	<u>\$391,840</u>	<u>\$351,474</u>	\$2,524,554
19	Reconciliation plus Total Costs (L.17 + L.18)	\$417,923	\$455,020	\$435,899	\$399,028	\$375,873	\$337,152	\$2,420,895
20	kWh Purchases	<u>59,483,078</u>	61,901,274	<u>59,299,599</u>	54,282,719	<u>51,132,495</u>	45,864,536	331,963,702
21	Total, Before Losses (L.19 / L.20)	\$0.00703	\$0.00735	\$0.00735	\$0.00735	\$0.00735	\$0.00735	\$0.00729
22	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00748	\$0.00782	\$0.00782	\$0.00782	\$0.00782	\$0.00782	\$0.00776

TOTAL DEFAULT SERVICE CHARGE							
Total Retail Rate - Residential Variable Default Service 25 Charge (L.7 + L.23)	\$0.20547	\$0.24362	\$0.23527	\$0.15399	\$0.07739	\$0.08720	
Total Retail Rate - Residential Fixed Default Service 26 Charge (L.8+L.24)							\$0.17518
Total Retail Rate - G2 and OL Variable Default Service 27 Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service	\$0.19241	\$0.22558	\$0.22003	\$0.13695	\$0.06770	\$0.06949	
28 Charge (L.16+L.24)							\$0.15381

Authorized by NHPUC Order No. 26,532 26,470 in Case No. DE 21-041, dated October 8 April 13, 2021

### CALCULATION OF THE DEFAULT SERVICE CHARGE

Dowey Supply Change	Jun-21	Jul-21	Aug-21	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Total</u>
Power Supply Charge							
Residential Class Reconciliation	<del>(\$61,983)</del>	<del>(\$70,489)</del>	<del>(\$85,309)</del>	<del>(\$74,990)</del>	<del>(\$54,561)</del>	<del>(\$58,500)</del>	<del>(\$405,832</del>
Total Costs	\$2,121,275	\$3,144,895	\$2,577,883	\$1.591.244	\$2,090,157	<u>\$2,702,014</u>	\$14,227,46
Reconciliation plus Total Costs (L.1 + L.2)	\$2,059,293	\$3,074,406	<del>\$2,492,574</del>	<del>\$1,516,25</del> 4	<del>\$2,035,596</del>	<del>\$2,643,514</del>	<del>\$13,821,63</del>
kWh Purchases	35,472,149	40,340,064	48,821,671	42,916,322	<del>31,224,716</del>	<del>33,479,006</del>	232,253,92
Total, Before Losses (L.3 / L.4)	\$0.05805	\$0.07621	\$0.05105	\$0.03533	<u>\$0.06519</u>	\$0.07896	<u>\$0.05951</u>
Losses	6.40%	6.40%	<del>6.40%</del>	6.40%	6.40%	<del>6.40%</del>	<del>6.40%</del>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	<u>\$0.06177</u>	<u>\$0.08109</u>	<u>\$0.05432</u>	<del>\$0.03759</del>	<del>\$0.06936</del>	<del>\$0.08401</del>	<del>\$0.06332</del>
<u>G2 and OL Class</u> Reconciliation	<del>(\$26,817)</del>	<del>(\$28,220)</del>	<del>(\$31,884)</del>	<del>(\$30,081)</del>	<del>(\$24,393)</del>	<del>(\$24,446)</del>	<del>(\$165,843</del>
) Total Costs	<del>\$723,474</del>	<del>\$988,640</del>	<del>\$895,023</del>	<del>\$614,918</del>	<del>\$693,911</del>	<del>\$916,263</del>	\$4,832,229
Reconciliation plus Total Costs (L.9 + L.10)	\$696,656	<del>\$960,420</del>	<del>\$863,139</del>	\$584,837	<del>\$669,518</del>	<del>\$891,816</del>	\$4,666,386
2 kWh Purchases	<u>15,343,711</u>	<u>16,146,441</u>	<u>18,242,695</u>	<u>17,211,180</u>	<del>13,956,596</del>	<u>13,987,101</u>	<u>94,887,723</u>
3 Total, Before Losses (L.11 / L.12)	<del>\$0.04540</del>	<del>\$0.05948</del>	<del>\$0.04731</del>	<u>\$0.03398</u>	<del>\$0.04797</del>	<del>\$0.06376</del>	<del>\$0.04918</del>
4 Losses	<u>6.40%</u>	<del>6.40%</del>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 5 (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * 5 (1+L.14))	<del>\$0.04831</del>	<del>\$0.06329</del>	<del>\$0.05034</del>	<del>\$0.03615</del>	<del>\$0.05104</del>	<del>\$0.06784</del>	\$0.05233
Renewable Portfolio Standard (RPS) Charge							
7 Reconciliation	<del>(\$15,814)</del>	<del>(\$17,579)</del>	<del>(\$20,871)</del>	<del>(\$18,712)</del>	<del>(\$14,061)</del>	<del>(\$14,772)</del>	<del>(\$101,810</del>
3 Total Costs	<u>\$378,309</u>	<u>\$420,521</u>	<u>\$499,264</u>	<u>\$447,627</u>	<u>\$336,363</u>	<u>\$353,369</u>	<u>\$2,435,452</u>
P Reconciliation plus Total Costs (L.17 + L.18)	<del>\$362,494</del>	<del>\$402,941</del>	<del>\$478,393</del>	<del>\$428,914</del>	<del>\$322,302</del>	<del>\$338,597</del>	<del>\$2,333,64</del> 2
) kWh Purchases	<u>50,815,860</u>	<u>56,486,505</u>	<u>67,064,366</u>	<u>60,127,502</u>	<u>45,181,311</u>	<u>47,466,107</u>	<u>327,141,65</u>
Total, Before Losses (L.19 / L.20)	<del>\$0.00713</del>	<del>\$0.00713</del>	<del>\$0.00713</del>	<del>\$0.00713</del>	<del>\$0.00713</del>	<del>\$0.00713</del>	<del>\$0.00713</del>
2 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
<ul> <li>Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))</li> <li>Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))</li> </ul>	<del>\$0.00759</del>	<del>\$0.00759</del>	<del>\$0.00759</del>	<del>\$0.00759</del>	<del>\$0.00759</del>	<del>\$0.00759</del>	<del>\$0.00759</del>

TOTAL DEFAULT SERVICE CHARGE							
Total Retail Rate - Residential Variable Default Service 25 Charge (L.7 + L.23)	<del>\$0.06936</del>	<del>\$0.08868</del>	<del>\$0.06191</del>	<del>\$0.04518</del>	<del>\$0.07695</del>	<del>\$0.09160</del>	
Total Retail Rate - Residential Fixed Default Service 26 Charge (L.8+L.24)							<del>\$0.07091</del>
Total Retail Rate - G2 and OL Variable Default Service 27 Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service	<del>\$0.05590</del>	<del>\$0.07088</del>	<del>\$0.05793</del>	<del>\$0.04374</del>	<del>\$0.05863</del>	<del>\$0.07543</del>	
28 Charge (L.16+L.24)							<del>\$0.05992</del>

NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

## CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$47,765
2	Total Costs excl. wholesale supplier charge							<u>\$28,846</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge $(L.1 + L.2)$							\$76,611
4	kWh Purchases							25,275,697
5	Total, Before Losses (L.3 / L.4)							\$0.00303
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00317	\$0.00317	\$0.00317	\$0.00317	\$0.00317	\$0.00317	\$0.00317
8a 8b	Wholesale Supplier Charge Losses	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
8	Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$2,296)	(\$2,172)	(\$2,190)	(\$2,202)	(\$2,223)	(\$2,147)	(\$13,231)
11	Total Costs	\$32,756	<u>\$32,355</u>	\$32,616	<u>\$32,795</u>	<u>\$33,117</u>	<u>\$31,986</u>	<u>\$195,625</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$30,460	\$30,183	\$30,426	\$30,593	\$30,894	\$29,839	\$182,394
13	kWh Purchases	<u>4,387,100</u>	4,149,721	4,183,084	4,206,047	<u>4,247,401</u>	4,102,344	25,275,697
14	Total, Before Losses (L.12 / L.13)	\$0.00694	\$0.00727	\$0.00727	\$0.00727	\$0.00727	\$0.00727	
15	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00726	\$0.00761	\$0.00761	\$0.00761	\$0.00761	\$0.00761	

# TOTAL DEFAULT SERVICE CHARGE

17

Total Retail Rate - Default Service Charge (L.9 + L.16) MARKET MARKET MARKET MARKET MARKET MARKET MARKET

Authorized by NHPUC Order No. 26,532 26,470 in Case No. DE 21-041, dated October 8 April 13, 2021

## CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:	Jun-21	<del>Jul-21</del>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							<del>\$50,380</del>
2	Total Costs excl. wholesale supplier charge							<u>\$30,135</u>
3	Reconciliation plus Total Costs excl. wholes ale supplier charge $(L.1 + L.2)$							<del>\$80,516</del>
4	kWh Purchases							<del>25,037,023</del>
5	Total, Before Losses (L.3 / L.4)							<del>\$0.00322</del>
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	<del>\$0.00336</del>	<del>\$0.00336</del>	<del>\$0.00336</del>	<del>\$0.00336</del>	<del>\$0.00336</del>	<del>\$0.00336</del>	<del>\$0.00336</del>
8a 8b 8		MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	<del>(\$2,228)</del>	<del>(\$2,480)</del>	<del>(\$2,576)</del>	<del>(\$2,395)</del>	<del>(\$2,149)</del>	<del>(\$2,126)</del>	<del>(\$13,954)</del>
11	Total Costs	<u>\$30,279</u>	<u>\$33,702</u>	<u>\$35,008</u>	<u>\$32,552</u>	<u>\$29,208</u>	<u>\$28,898</u>	<u>\$189,647</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	<del>\$28,051</del>	<del>\$31,222</del>	<del>\$32,432</del>	<del>\$30,157</del>	<del>\$27,059</del>	<del>\$26,772</del>	<del>\$175,693</del>
13	kWh Purchases	<u>3,997,435</u>	<u>4,449,271</u>	<u>4,621,728</u>	<u>4,297,467</u>	<u>3,856,019</u>	<u>3,815,103</u>	<del>25,037,023</del>
14	Total, Before Losses (L.12 / L.13)	<del>\$0.00702</del>	<del>\$0.00702</del>	<del>\$0.00702</del>	<del>\$0.00702</del>	<del>\$0.00702</del>	<del>\$0.00702</del>	
15	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	<del>\$0.00734</del>	<del>\$0.00734</del>	<del>\$0.00734</del>	<del>\$0.00734</del>	<del>\$0.00734</del>	<del>\$0.00734</del>	

# TOTAL DEFAULT SERVICE CHARGE

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  - Total Retail Rate Default Service Charge (L.9 + L.16) MARKET MARKET MARKET MARKET MARKET MARKET