

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

DE 21-030

UNITIL ENERGY SYSTEMS, INC.

Request for Change in Rates

Procedural Order Re: Record Requests and Closing Statements

As indicated during the hearing held in the above-captioned matter on March 3, 2022, the Commission issues the following record requests:

1. Please complete the Key Performance Metrics worksheets for Unitil Energy Systems, Inc. and its parent company attached to this order.
2. Provide an unlocked version of all schedules to the Settlement in live Excel format.
3. For the individual projects listed in the 2021 step adjustment contained in Attachment 3 to the Settlement, please provide the list updated with all projects broken out into:

Priority1/Priority2/Priority3 (provide explanation of what each priority entails)

And further broken into:

Reliability, Mandated, Maintenance, System Improvement and Other.

4. For each of the years 2010 to 2021, please provide the number of meters added and the total load by customer class.
5. Please provide a summary of last three rate cases (DE 05-178, DE 10-055, DE 16-384) and compare them with the current one. Please provide the following in Excel format:
 - a. Plant in service (filing and approved)
 - b. Accumulated depreciation (filing and approved)
 - c. Total Revenue requirement (filing and approved)
 - d. ROR and ROE (filing and approved)
 - e. Test year number of customers
 - f. Plant additions (between three rate cases) growth, non-growth (in each category - Priority1/Priority2/Priority3)
6. Provide the next 5 years' forecasted capital expenditure projections by growth and non-growth (Priority1/Priority2/Priority3).
7. Please provide the model, in unlocked Excel format, for the revenue calculations to be used for the Revenue Decoupling Mechanism adjustment reconciliations to be filed on or before June 1 of each year, as proposed by Section 4.2 of the Settlement Agreement.

8. Please provide an updated estimate of rate case expenses incurred through the date of hearing March 3, 2022.
9. From Professor Woolridge's testimony in Exhibit 20:
 - a. Was it reasonable to exclude short term debt from the WACC? Why?
 - b. Is utility inclusion of short-term debt in the WACC an industry best practice?
 - c. Does exclusion of short-term debt in the WACC result in an inflated ROE?

Responses to these record requests are due by close of business on Friday, March 11, 2022.

Written closing statements are also due by close of business on Friday, March 11, 2022.

So ordered, this fourth day of March, 2022.



Daniel C. Goldner
Presiding Officer
Chairman

Service List - Docket Related

Docket# : 21-030

Printed: 3/4/2022

Email Addresses

ClerksOffice@puc.nh.gov
asbury@unitil.com
Scott.T.Balise@energy.nh.gov
Jason@transformconsulting.com
Larry@transformconsulting.com
kelly@cleanenergynh.org
rburke@nhla.org
campbellm@unitil.com
matthew.deal@chargepoint.com
paul.b.dexter@energy.nh.gov
jay.e.dudley@energy.nh.gov
sdunbar@keyesfox.com
mateo@transformconsulting.com
stephen.r.eckberg@energy.nh.gov
eemerson@primmer.com
epler@unitil.com
sam@cleanenergynh.org
joseph.fontaine@des.nh.gov
fossumm@unitil.com
thomas.c.frantz@energy.nh.gov
josie.gage@oca.nh.gov
gouldingc@unitil.com
aimee@transformconsulting.com
Goksin.Kavlak@brattle.com
tklaes@blueridgecs.com
nkrakoff@clf.org
donald.m.kreis@oca.nh.gov
main@unitil.com
kevin.miller@chargepoint.com
karen.j.moran@energy.nh.gov
dmullinax@blueridgecs.com
nawazelski@unitil.com
elizabeth.r.nixon@energy.nh.gov
amanda.o.noonan@energy.nh.gov
ocalitigation@oca.nh.gov
rebecca.ohler@des.nh.gov

petersonr@unitil.com
Maureen.l.reno@oca.nh.gov
agustin.ros@brattle.com
sanem.sergici@brattle.com
chris@cleanenergynh.org
taylorp@unitil.com
stower@nhla.org
jacqueline.m.trottier@energy.nh.gov
jvanrossum@clf.org
nvijaykar@keyesfox.com
chris@pluggedinstrategies.com
MWhited@synapse-energy.com
jrw@psu.edu
craig.wright@des.nh.gov