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*Authorized by NHPUC Order Nos. 26,604 and 26,623 in Case Nos. DE 20-170 dated April 7,  
2022 and DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

*Authorized by NHPUC Order No.26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective July 1, 2022 through July 31, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.822¢ per kWh
Mid Peak kWh	5.399¢ per kWh
Peak kWh	4.876¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.152¢ per kWh
Mid Peak kWh	1.944¢ per kWh
On Peak kWh	13.987¢ per kWh

Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

*Authorized by NHPUC Order No.26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No.26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE  
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factors (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D and Schedule TOU-D) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class. As provided for in DE 21-030, with respect to the RiverWoods’ metering conversion, the Company will add back the number of residential customers lost and remove the number of G2 customers added as part of this decoupling calculation as the conversions occur.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.

*Authorized by NHPUC Order No.26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
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Issued by: Robert B. Hevert  
Sr. Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE  
SCHEDULE RDAC (continued)

4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.
5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers taking service under the same Rate Schedule and defined as follows: Domestic Delivery Service (Schedule D and Schedule TOU-D), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Customer Group is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts, defined as 1) Schedule D and Schedule TOU-D, Domestic, 2) Schedule G, Regular General Service G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating, 3) Schedule G, Large General Service G1.
10. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the ten-month period from June 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.

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Issued by: Robert B. Hevert  
Sr. Vice President

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES**

**(DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*	Total Default Service Charge*	
<b>TOU-D</b> Customer Charge	\$16.22							\$16.22				\$16.22
Off-Peak kWh	\$0.03822	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04214	\$0.00438	\$0.08054	\$0.08492	\$0.12706
Mid-Peak kWh	\$0.05399	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.07887	\$0.00438	\$0.10047	\$0.10485	\$0.18372
On-Peak kWh	\$0.04876	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19407	\$0.00438	\$0.38236	\$0.38674	\$0.58081
<b>TOU-EV-D</b> Customer Charge	\$5.26							\$5.26				\$5.26
Off-Peak kWh	\$0.03822	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04214	\$0.00438	\$0.08054	\$0.08492	\$0.12706
Mid-Peak kWh	\$0.05399	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.07887	\$0.00438	\$0.10047	\$0.10485	\$0.18372
On-Peak kWh	\$0.04876	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19407	\$0.00438	\$0.38236	\$0.38674	\$0.58081
<b>TOU-EV-G2</b> Customer Charge	\$29.19							\$29.19				\$29.19
All kW	\$5.77					\$0.00		\$5.77				\$5.77
Off-Peak kWh	\$0.02232	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.02624	\$0.00438	\$0.07378	\$0.07816	\$0.10440
Mid-Peak kWh	\$0.02135	(\$0.00135)	\$0.01447	\$0.01312	(\$0.00002)	\$0.00000	\$0.00681	\$0.04126	\$0.00438	\$0.09439	\$0.09877	\$0.14003
On-Peak kWh	\$0.03077	(\$0.00135)	\$0.17054	\$0.16919	(\$0.00002)	\$0.00000	\$0.00681	\$0.20675	\$0.00438	\$0.40515	\$0.40953	\$0.61628
<b>TOU-EV-G1</b> Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18
Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49
All kVA	\$4.10					\$0.00		\$4.10				\$4.10
Off-Peak kWh	\$0.01191	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.01583	\$0.00467	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01290	(\$0.00135)	\$0.01542	\$0.01407	(\$0.00002)	\$0.00000	\$0.00681	\$0.03376	\$0.00467	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01758	(\$0.00135)	\$0.17080	\$0.16945	(\$0.00002)	\$0.00000	\$0.00681	\$0.19382	\$0.00467	MARKET	MARKET	MARKET
<b>ALL GENERAL</b> Transformer Ownership Credit (kW/kVa)												(\$0.50)
Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

**DEFINITIONS** Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order Nos. 26,604 and 26,623 in Case Nos. DE 20-170 dated April 7, 2022 and DE 21-030, dated May 3, 2022.

\*\* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

\*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\*\*\* Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022



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Issued: ~~May 18~~[June 28](#), 2022  
Effective: ~~June~~[July](#) 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

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Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonal with a winter period from December 1 to May 31 and a summer period from June 1 to November 30.

Rates for Retail Delivery Service Effective July 1, 2022 through July 31, 2022

Customer Charge: \$16.22 per meter

Distribution Charge:

Off Peak kWh	3.822¢ per kWh
Mid Peak kWh	5.399¢ per kWh
Peak kWh	4.876¢ per kWh

External Delivery Charge - Transmission:

Off Peak kWh	-0.152¢ per kWh
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Default Service Charge (as applicable):

Off Peak kWh	8.492¢ per kWh
Mid Peak kWh	10.485¢ per kWh
On Peak kWh	38.674¢ per kWh

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

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Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps,

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Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

REVENUE DECOUPLING ADJUSTMENT CLAUSE  
SCHEDULE RDAC

1.0 PURPOSE

The purpose of the Revenue Decoupling Adjustment Clause (“RDAC”) is to establish procedures that allow the Company to adjust, on an annual basis, rates for distribution service that reconcile Actual Base Revenues per Customer with Authorized Base Revenues per Customer.

2.0 EFFECTIVE DATE

The Revenue Decoupling Adjustment Factors (“RDAF”) shall be effective on the first day of the Adjustment Period, as defined in Section 4.0.

3.0 APPLICABILITY

The RDAF shall apply to the Company’s Domestic Delivery Service (Schedule D and Schedule TOU-D) and General Delivery Service (Schedule G), as determined in accordance with the provisions of this Tariff.

4.0 DEFINITIONS

The following definitions shall apply throughout the Tariff:

1. Actual Base Revenues is the revenue collected for a Customer Class through the Company’s customer charge and distribution charges plus the change in unbilled revenues. This excludes revenues collected through the RDAF.
2. Actual Number of Customers is the number of customers for the applicable customer class. Actual Number of Customers shall be based on the monthly equivalent bills for a customer class. As provided for in DE 21-030, with respect to the RiverWoods’ metering conversion, the Company will add back the number of residential customers lost and remove the number of G2 customers added as part of this decoupling calculation as the conversions occur.
3. Actual Base Revenues per Customer is Actual Base Revenues divided by the Actual Number of Customers for a Customer Class.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022*

REVENUE DECOUPLING ADJUSTMENT CLAUSE  
SCHEDULE RDAC (continued)

4. Adjustment Period is the 12-month period for which the RDAF will be applied for each applicable customer class. The first Adjustment Period shall be the twelve-month period from August 1, 2023 to July 31, 2024. Each subsequent Adjustment Period shall be the twelve months August 1 through July 31.
5. Authorized Base Revenues is the base revenues for a Customer Class as authorized by the Commission in the Company's most recent base rate case or other proceedings that result in an adjustment to base rates, or as adjusted by Commission order. This includes revenues authorized to be recovered through the Company's customer charge and distribution charges. This also includes any step revenue increases authorized by the Commission, but excludes revenues authorized to be recovered from the RDAF.
6. Authorized Base Revenues per Customer is the Authorized Base Revenues divided by the Authorized Number of Customers for a customer class.
7. Authorized Number of Customers is the number of customers in the test year for the applicable Customer Class as used in the rate design in the Company's most recent base rate case or as adjusted by Commission order.
8. Customer Class is the group of customers taking service under the same Rate Schedule and defined as follows: Domestic Delivery Service (Schedule D and Schedule TOU-D), Regular General Service (Schedule G2), Regular General Service (Schedule G2 kWh meter), Regular General Service (Schedule G2 Quick Recovery Water Heating and Space Heating), and Large General Service (Schedule G1).
9. Customer Group is the group of customers for purposes of calculating the Revenue Decoupling Adjustment amounts, defined as 1) Schedule D and Schedule TOU-D, Domestic, 2) Schedule G, Regular General Service G2, G2 kWh Meter, Uncontrolled Quick Recovery Water Heating, and Space Heating, 3) Schedule G, Large General Service G1.
10. Measurement Period is the 12-month period in which the Company will measure variances between actual base revenues per customer and authorized base revenues per customer for each customer class. The first Measurement Period shall be the ten-month period from June 1, 2022 to March 31, 2023. Each subsequent Measurement Period shall be the twelve months April 1 through March 31.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022*

Issued: ~~May 18~~June 28, 2022  
Effective: ~~June~~July 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

**SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES  
 (DELIVERY AND SUPPLY)**

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*	Power Supply Charge*	Total Default Service Charge*	
<b>TOU-D</b> Customer Charge	\$16.22							\$16.22				\$16.22
Off-Peak kWh	\$0.03822	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04214	\$0.00438	\$0.08054	\$0.08492	\$0.12706
Mid-Peak kWh	\$0.05399	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.07887	\$0.00438	\$0.10047	\$0.10485	\$0.18372
On-Peak kWh	\$0.04876	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19407	\$0.00438	\$0.38236	\$0.38674	\$0.58081
<b>TOU-EV-D</b> Customer Charge	\$5.26							\$5.26				\$5.26
Off-Peak kWh	\$0.03822	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.04214	\$0.00438	\$0.08054	\$0.08492	\$0.12706
Mid-Peak kWh	\$0.05399	(\$0.00135)	\$0.01944	\$0.01809	(\$0.00002)	\$0.00000	\$0.00681	\$0.07887	\$0.00438	\$0.10047	\$0.10485	\$0.18372
On-Peak kWh	\$0.04876	(\$0.00135)	\$0.13987	\$0.13852	(\$0.00002)	\$0.00000	\$0.00681	\$0.19407	\$0.00438	\$0.38236	\$0.38674	\$0.58081
<b>TOU-EV-G2</b> Customer Charge	\$29.19							\$29.19				\$29.19
All kW	\$5.77					\$0.00		\$5.77				\$5.77
Off-Peak kWh	\$0.02232	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.02624	\$0.00438	\$0.07378	\$0.07816	\$0.10440
Mid-Peak kWh	\$0.02135	(\$0.00135)	\$0.01447	\$0.01312	(\$0.00002)	\$0.00000	\$0.00681	\$0.04126	\$0.00438	\$0.09439	\$0.09877	\$0.14003
On-Peak kWh	\$0.03077	(\$0.00135)	\$0.17054	\$0.16919	(\$0.00002)	\$0.00000	\$0.00681	\$0.20675	\$0.00438	\$0.40515	\$0.40953	\$0.61628
<b>TOU-EV-G1</b> Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18
Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49
All kVA	\$4.10					\$0.00		\$4.10				\$4.10
Off-Peak kWh	\$0.01191	(\$0.00135)	(\$0.00152)	(\$0.00287)	(\$0.00002)	\$0.00000	\$0.00681	\$0.01583	\$0.00467	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01290	(\$0.00135)	\$0.01542	\$0.01407	(\$0.00002)	\$0.00000	\$0.00681	\$0.03376	\$0.00467	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01758	(\$0.00135)	\$0.17080	\$0.16945	(\$0.00002)	\$0.00000	\$0.00681	\$0.19382	\$0.00467	MARKET	MARKET	MARKET
<b>ALL GENERAL</b> Transformer Ownership Credit (kW/kVa)												(\$0.50)
Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

**DEFINITIONS** Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays <sup>1</sup>  
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>  
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays <sup>1</sup>

<sup>1</sup> Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order Nos. 26,604 and 26,623 in Case Nos. DE 20-170 dated April 7, 2022 and DE 21-030, dated May 3, 2022.

\*\* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

\*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\*\*\* Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022