

CLERK REPORT

Docket No. & Name: DE 20-170 Electric Distribution Utilities
Electric Vehicle Time of Use Rates

Date: 01/28/22 Opened: 09:04 Closed: 5:14 PHC: _____ Hearing: Yes

Presiding Officer: Chairman Daniel Goldner Commissioner: Pradip Chattopadhyay
Special Commissioner F.
Anne Ross

Court Reporter: Susan J. Robidas AM
Steven E. Patnaude PM Clerk: Doreen Borden

Briefs Due: _____

Transcript Due Date: _____ Hearings Continued: _____

Hearing Examiner Report Due: _____ Under Advisement: _____

Notice Made: Yes

Appearances:

- Liberty Utilities-Michael J. Sheehan, Esq.
- Eversource Energy-Jessica A. Chiavara, Esq.
- Until Energy System, Inc.-Patrick H. Taylor, Esq.
- Clean Energy NH-Chris Skoglund, Esq.
- ChargePoint-Nikhil Vijaykar, Esq.
- Conservation Law Foundation-Nicholas Krakoff, Esq.
- City of Lebanon-Clifton Below
- New Hampshire Department of Environmental Services-Rebecca Ohler, Esq.
- Office of the Consumer Advocate-Julian Desmet, Esq.
- New Hampshire Department of Energy-Brian D. Buckley, Esq.

Public Comment

Jeff Moulton

Intervention Granted:

Other Rulings:

Record requests are due by the close of business on Friday, February 4, 2022, except for the ChargePoint, Inc. response, Exhibit 30, which is due on February 1, 2022.

Written closing statements are due on Friday, February 4, 2022.

The parties shall have until Wednesday, February 9, 2022 to respond to the ChargePoint, Inc. record

request.

Redlines:

- a. Exhibit 24, page 16. Please provide the redlined page after correcting the Summer Off-Peak Transmission component for both Unitil – TOU-EV-D and Liberty – D-12 EV classes.
- b. Exhibit 24, pages 20-21. Please submit the pages redlined with the corrections to the Peak, Mid-Peak, and Off-Peak volumetric rates amended per the discussions in the hearing on 1/25/2022.
- c. Exhibit 12, Bates page 29. Please provide the redlined page with the changes discussed in the hearing on 1/25/2022.

The following Exhibits were entered into evidence:

Exhibit 1- Testimony and Attachments of Heather M. Tebbetts and Melissa J Samenfeld filed June 15, 2021

Exhibit 2- Testimony and Attachments of Cindy L. Carroll, Carleton B. Simpson, and Carol Valianti filed June 15, 2021

Exhibit 3- Testimony and Attachments of Edward A. Davis filed June 15, 2021

Exhibit 4- Testimony and Attachments of Dennis E. Moore, Brian J. Rice, and Michael R. Goldman filed June 15, 2021

Exhibit 5- Eversource Energy Residential EV TOU Rate Design Supplement filed June 23, 2021

Exhibit 6- Direct Testimony and Attachments of Christopher R. Villarreal filed October 13, 2021

Exhibit 7- Direct Testimony and Attachments of Matthew Deal filed October 13, 2021

Exhibit 8-Direct Testimony and Attachments of Sanem I. Sergici filed October 13, 2021

Exhibit 9- Direct Testimony and Attachments of Clifton C. Below filed October 13, 2021

Exhibit 10- Rebuttal Testimony and Attachments of Heather M. Tebbetts and Melissa J. Samenfeld filed December 10, 2021

Exhibit 11-Rebuttal Testimony and Attachments of Dennis E. Moore, Brian J. Rice and Edward A. Davis filed December 10, 2021

Exhibit 12- Rebuttal Testimony and Attachments of John D. Taylor filed December 10, 2021

Exhibit 13- New Hampshire Dept of Energy's Selected Data Responses

Exhibit 14- Hew Hampshire Dept of Energy Response to Unitil 1-5

Exhibit 15- Hew Hampshire Dept of Energy Response to Eversource 1-2

Exhibit 16- Unitil Response to CLF & CENH 1-23

Exhibit 17- Unitil Response to Staff 2-6

Exhibit 18- Unitil Response to Staff 2-6, Attachment 1

Exhibit 19- Unitil Response to Staff 2-6, Attachment 2

Exhibit 20- Liberty Response to Staff 1-3

Exhibit 21- Liberty Response to CLF & CENH 1-17

Exhibit 22- Liberty Response to DOE 2-5

Exhibit 23- Eversource Response to CLF-CENH 2-001 -2-003

Exhibit 24- Settlement Agreement and Attachments

Exhibit 25-Libertys Response to Dept of Energy Data Request 1-001 – 1-002

Exhibit 26-Corrected page 26 of Testimony of John D. Taylor

Exhibit 27-RECORD REQUEST

For both Until and Liberty, maintaining revenue neutrality, provide similar analyses of volumetric rates for Commercial EV TOU classes for both Summer and Winter assuming that 60 percent of the demand charges are recovered through volumetric rates, ceteris paribus. Provide information in live excel format and summarize TOU rates and demand charges in a tabular manner for the different classes, as appropriate.

Exhibit 28-RECORD REQUEST

For both Until and Liberty, maintaining revenue neutrality, provide similar analyses of the volumetric rates for Commercial EV TOU classes for both Summer and Winter assuming that 75 percent of the demand charges are recovered from volumetric rates, ceteris paribus. Provide information in live excel format and summarize TOU rates and demand charges in a tabular manner for the different classes, as appropriate.

Exhibit 29-RECORD REQUEST

Provide the utilities physical implementation plans for all EV meters. Include a picture, description, cost, spec sheet, and capabilities for utility meter implementations in this docket. For implementation that use a customer installed meter provide physical implantation with diagrams, descriptions, cost, and capability summaries. Include Eversource 2 period meters.

Exhibit 30-RECORD REQUEST

ChargePoint, Inc.: Assuming the Settlement proposed rates for the two utilities for high-draw EV facilities, conduct a payback period analyses for the most commonly used L2, L3 and DCFC charging devices, respectively in live excel format, and clearly list the assumptions underlying the analyses.

Exhibit 31-RECORD REQUEST

Utilities to review Town of Derry std rates vs TOU rates

Exhibit 32-RECORD REQUEST

For Eversource, provide Load Management program annual enrollment in Massachusetts and Connecticut, including a program description.

Exhibit 33-RECORD REQUEST

Provide Cost to implement Rate 7 2- period, 7 2-period, R-OTOD 2- period, NH default service time Variant 2-period

Exhibit 34-RECORD REQUEST

Provide 5 yr distribution costs

Exhibit 35-RECORD REQUEST

Provide Cost-benefit analysis on Table 1 Exhibit 4, Bates 28, scrub customer incentive, administrative costs, and software vendor costs noting that the Managed Charging Initiative has been implemented in Massachusetts and Connecticut.

WITNESSES:

Edward A. Davis, Dennis E. Moore, Brian J. Rice, Kevin Boughan, Clifton C. Below, Christopher R. Villarreal
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