

TAB 13

1604.06 and 1604.07 Filing Requirement Schedules

Pennichuck East Utilities, Inc.
Schedule A
Computation of Revenue Deficiency
For The Twelve Months Ended December 31, 2019

Schedule A

	12 Months Ending 12/31/19 No MOEF	PRO FORMA Adjustments to 2019 Test Year	PRO FORMA 12 Months Ending 12/31/19 No MOEF	Perm Rate PRO FORMA Adjustments based on FIVE YEAR AVE	Perm Rate Based on Five Year Ave with MOEF
City Bond Fixed Revenue Requirement (CBFRR)	\$ 926,309 (1)	\$ -	\$ 926,309	\$ -	\$ 926,309
Material Operating Expense Revenue Requirement (MOERR)	\$ 7,537,584 (2)	\$ (277,100)	\$ 7,260,483	\$ 46,160	\$ 7,306,643
Operating Expense Contingency	1.0		1.0		1.060
Material Operating Expense Revenue Requirement (MOERR)	\$ 7,537,584		\$ 7,260,483		\$ 7,745,042
Non Material Operating Expense Revenue Requirement (NOERR)	\$ 27,863	\$ (20,701)	\$ 7,163	\$ -	\$ 7,163
Debt Service Revenue Requirement (DSRR 1.0)	\$ 1,455,530 (3)	\$ 260,996	\$ 1,716,526	\$ -	\$ 1,716,526
Principal and Interest Coverage Requirement	1.10	1.10	1.10	1.10	1.10
Total Debt Service Revenue Requirement including the .01 DSRR	<u>\$ 1,601,083</u>	<u>\$ 287,095</u>	<u>\$ 1,888,178</u>	<u>\$ -</u>	<u>\$ 1,888,178</u>
Revenue Requirement exclusive of NCCRS	\$ 10,092,839	\$ 9,995	\$ 10,074,970	\$ 46,160	\$ 10,566,692
Less Other Operating Revenues	<u>\$ 30,188</u>	<u>\$ -</u>	<u>\$ 30,188</u>	<u>\$ -</u>	<u>\$ 30,188</u>
Revenues required from Customer Classes exclusive of NCCRS	\$ 10,062,651	\$ 9,995	\$ 10,044,782	\$ 46,160	\$ 10,536,504
NCCRS Revenue Requirement per DW17-128	<u>\$ 178,915</u>	<u>\$ -</u>	<u>\$ 178,915</u>	<u>\$ -</u>	<u>\$ 178,915</u>
Revenues required from Customer Classes inclusive of NCCRS	\$ 10,241,566	\$ 9,995	\$ 10,223,697	\$ 46,160	\$ 10,715,419
Total Current Revenues inclusive of Other Revenues, QCPAC and NCCRS	\$ 8,819,088	\$ 146,431	\$ 8,965,519	\$ 178,946	\$ 9,144,465
Current Water Revenues inclusive of Other Revenues excluding CBFRR, NCCRS and QCPAC	\$ 7,555,502	\$ -	\$ 7,555,502	\$ 173,768	\$ 7,729,270
Add: City Bond Fixed Revenue Requirement	<u>\$ 975,102 (4)</u>	<u>\$ -</u>	<u>\$ 975,102</u>	<u>\$ -</u>	<u>\$ 975,102</u>
Current Water Revenues with CBFRR less NCCRS and QCPAC	\$ 8,530,604	\$ -	\$ 8,530,604	\$ 173,768	\$ 8,704,372
Proposed Percent Revenue Increase	17.96%		17.75%		21.05%

Principal and Interest Coverage Requirement - 1.10

Notes:

- (1) The CBFRR includes the revenues necessary to repay the City Bond per Sch1 Attach A page 2
- (2) Material Operating Expense Revenue requirement is the sum of the Total Operating Expenses, Property Tax Expense, and Amortization Expense from Sch 1 less the non material operating expenses from Sch 1, Attach I
- (3) Annual Principal and Interest payments for debt associated with all plant in service as of 12/31/2019 per 1604.08, Schedule 5 less P&I associated with NCCRS debt
- (4) TY 2019 City Bond Fixed Revenues per Sch 1, Attach A, Pg 3

Pennichuck East Utility, Inc.
Overall Rate of Return
For the Twelve Months Ended December 31, 2019

Rate of Return - Sch 1A

<u>Capital Component</u>	<u>Post Acquisition Amount</u>	<u>Post Acquisition Component Ratio</u>	<u>Post Acquisition Component Cost Rate</u>	<u>Post Acquisition Average Cost Rate</u>
Long-term Debt	\$ 22,717,109	72.19%	3.68%	(2) 2.66%
Intercompany Debt	\$ 8,169,417	25.96%	2.90%	0.75%
Preferred Stock	\$ -	0.00%	0.00%	0.00%
Common Equity	\$ 583,814	1.86%	4.85%	(1) 0.09%
Overall Rate of Return	<u>\$ 31,470,340</u>	<u>100.00%</u>		<u>3.50%</u>

Notes:

(1) The return on equity based on Order 25,292 in DW 11-026 is as follows:

Average 2019 30 year Treasury bonds	1.85%
Plus 3.0%	3.00%
Total	<u>4.85%</u>

(2) Per Order 25,230 in DW 10-091, the interest rate as reflected on Schedules 5 is calculated on debt net of debt issuance costs

PENNICHUCK EAST UTILITY, INC.
 OPERATING INCOME STATEMENT
 For the Twelve Months Ended December 31, 2019

Schedule 1

	Account Number	TWELVE MONTHS 12/31/19	PRO FORMA Adjustments to Test Year	PRO FORMA 12 MONTHS 12/31/19	PRO FORMA Adjustments based on Five Year Ave	PRO FORMA 12 Months Based on Five Year Ave 12/31/2019	TWELVE MONTHS 12/31/18	TWELVE MONTHS 12/31/17
Water Sales, less QCPAC Revenues	460 to 462	\$ 8,682,019	\$ -	\$ 8,682,019	\$ 173,768 (9)	\$ 8,855,787	\$ 8,688,466	\$ 7,162,516
QCPAC Revenues		\$ 106,881	\$ 146,431	\$ 253,312	\$ 5,178 (9)	\$ 258,491	\$ -	\$ -
Total Water Sales		\$ 8,788,900		\$ 8,935,331		\$ 9,114,278	\$ 8,688,466	\$ 7,162,516
Other Operating Revenue	471	30,188	-	30,188		\$ 30,188	35,989	34,791
Total Revenues		8,819,088	146,431	8,965,519	178,946 -	9,144,466	8,724,455	7,197,307
CBFRR Revenues (11)		975,102	-	975,102	-	975,102		
NCCRS Revenues (12)		181,603	-	181,603	-	181,603		
QCPAC Revenues		106,881	146,431	253,312	-	253,312		
Total Revenues less CBFRR, QCPAC and NCCRS Revenues		7,555,502		7,555,503		7,734,449		
Operating Expenses								
Production Expenses	601 to 652	2,257,199	44,567 (1)	2,301,766	46,160 (8)	2,347,926	2,290,425	1,966,063
Transmission & Distribution Expenses	660 to 678	1,006,231	(277,276) (2)	728,954	-	728,954	737,584	696,492
Customer Acct & Collection Exp	902 to 904	204,718	(5,733) (3)	198,984		198,984	200,152	192,789
Administrative & General Expense	920 to 950	181,461	(8,241) (4)	173,220		173,220	184,537	167,569
Inter Div Management Fee	930	2,397,261	(42,053) (5)	2,355,208		2,355,208	2,356,956	2,098,399
Amortization Expense	407	340,758	(72,030) (6)(10)	268,729		268,729	86,683	58,618
Property Taxes	408.1	1,174,044	62,965 (7)	1,237,010		1,237,010	1,021,406	891,416
Income Tax	409 to 410	3,775	-	3,775	-	3,775	18,779	-
Total Operating Expense		7,565,447	(297,801)	7,267,646	46,160	7,313,806	6,896,522	6,071,347

Notes:

- (1) adjust production expenses for chemicals, electricity and purchased water per Schedule 1, Attachment B
- (2) adjust distribution expenses for personnel and salary increases per Schedule 1, Attachment C
- (3) adjust for customer account and collection costs per Schedule 1, Attachment D
- (4) adjust for Admin & General expenses per Schedule 1, Attachment E and NOERR expenses per Schedule 1 Attachment I
- (5) adjust Management Fees per Schedule 1 Attachment F
- (6) adjust amortization for additions/deletions and eliminations to deferred charges per Schedule 1, Attachment H
- (7) adjust property taxes for year over year valuation adjustment per Schedule 1, Attachment G
- (8) Normalize test year production expenses to reflect 5 Year Ave production volumes per Schedule 1 Attachment B
- (9) Normalize test year revenues to reflect 5 Year Ave volumetric sales per Schedule 1C
- (10) Adjust amortization for refill of RSF funds to imprest value per Schedule 1, Attachment A, Page 3
- (11) TY 2019 City Bond Fixed Revenues per Sch 1, Attach A, Pg 4
- (12) TY 2019 North country Capital Recovery Surcharge per Sch 1C

Pennichuck East Utility, Inc
Pro Forma Adjustment Income or Expense
Total Revenues
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment A

I Water Sales

A. Per Order 25,292 in DW 11-026, the following pro forma adjustment eliminates the annualized water sales associated with the City Bond Fixed Revenue Requirement (CBFRR). Includes PEU payment for its share of the \$5,000,000 Rate Stabilization Fund per Schedule 1 Attach A2

Therefore:

\$ (926,309)

B Per Order 25,051 in DW 09-051, the following pro forma adjustment eliminates the water sales associated with the North Country Capital Recovery Surcharge (CRS).

Therefore:

\$ (181,603)

TOTAL WATER SALES PRO FORMA:

\$ (1,107,912)

Pennichuck East Utility Inc
PRO FORMA Adjustments to Revenue Requirement
Calculation of PEU's share of City Bond Fixed Revenue Requirement

Schedule 1
Attachment A2

Pro Forma
Adjustments

Revenue

1 To recognize adjustment of fixed annual revenue requirement to meet City Bond obligation.

	Total City Bond	\$ 150,570,000
	Bond Interest Rate	4.09%
	Bond Period	30 yrs.
	Total City Bond	\$ 150,570,000
	Less Rate Stabilization fund	<u>\$5,000,000</u>
Amount of City Bond to be prorated between Utilities	CBFRR	\$ 145,570,000
	PEU Share of CBFRR (1)	<u>10.21%</u>
	PEU Prorata share	<u>\$14,864,176</u>
Add back PEU Pro Rata Share of Rate Stabilization Reserve (2)	\$	<u>980,000</u>
	Total PEU Pro Rata Share for CBFRR/MARA	\$ 15,844,176
	Bond Interest Rate	4.09%
	Bond Period	30 yrs.
	PEU CBFRR Revenue Requirement	<u>\$ 926,309</u>

Notes:

(1) Pro Rata Calculation as follows:

<u>PWW & Southwood Equity (12/31/2011) (3)</u>	\$ 56,442,675	88.12%
PEU Equity (12/31/2011)	\$ 6,540,063	10.21%
PAC Equity (12/31/2011)	\$ 1,066,353	1.66%
	<u>\$ 64,049,091</u>	<u>100.00%</u>

(2) Calculation of RSF Percentage based on Revenue requirements from DW13-126, 13-128 and 13-130

RSF amount funded by City Bond -	\$ 5,000,000	
PWW Revenue Requirement -	\$27,689,214	per DW13-130 Settlement Agreement
PEU Revenue Requirement -	\$6,913,261	per DW13-126 Settlement Agreement
PAC Revenue Requirement -	\$745,186	per DW13-128 Settlement Agreement
PEU Share of RSF as a percentage -	19.56%	
PEU Share of RSF in \$\$ -	\$ 980,000	

(3) Consists of Equity as of 12/31/2011 as follows:

PWW	\$ 54,395,626	
Southwood	\$ 2,047,049	
Total	<u>\$ 56,442,675</u>	

Pennichuck East Utility
PRO FORMA Adjustments To Rate Stabilization Fund Accounts
RSF Balance Calculations
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment A3

I DEFERRED DEBIT/CREDIT to/from RSF ACCOUNTS

A.	12/31/2018			12/31/2019 RSF		2020 Projected	2020 Projected	Projected	Recommended
	RSF Balances	2019 Revenues		2019 Expenses	Balances	Revenues (9)	Expenses (9)	12/31/2020 RSF Balances	Balances per DW17-128
	City Bond Fixed Revenue Requirement	\$ 28,348	\$ 975,102 (1)	\$ 926,309	\$ 77,141	\$ 1,056,237	\$ 926,309	\$ 207,069	\$ 31,000
	Material Operating Expense Revenue Requirement	\$ 771,069	\$ 6,005,119 (2)	\$ 7,509,720 (6) (7)	\$ (733,532)	\$ 6,620,323	\$ 7,448,791	\$ (1,562,000)	\$ 898,000
	1.0 Debt Service Revenue Requirement	\$ 47,100	\$ 1,547,188 (4)	\$ 1,455,530 (8)	\$ 138,758	\$ 1,825,101	\$ 1,716,526	\$ 247,334	\$ 51,000
	Totals	\$ 846,517	\$ 8,527,409	\$ 9,891,559	\$ (517,633)			\$ (1,107,598)	\$ 980,000

	2019	2020	
Combined RSF Shortfall -	\$ 1,497,633	\$ 2,087,598	Projected combined RSF shortfall based on current rate making and target RSF balances based on DW19-084 MOES concept RSF Shortfall to be recovered over a period of 10 years
Amortize Deferred Debit -	\$ 149,763	\$ 208,760	

2019/2020 REVENUES BY REVENUE REQUIREMENT	2019 Revenues (Actual)	2020 Revenues (Projected)
City Bond Fixed Revenue Requirement -	\$ 975,102	\$ 1,056,237
Material Operating Expenses Revenue Requirement -	\$ 6,005,119	\$ 6,620,323
Non Material Operating Expense Requirement (3) -	\$ 8,742	\$ 9,470
1.0 Debt Service Revenue Requirement -	\$ 1,547,188	\$ 1,825,101
0.1 Debt Service Revenue Requirement (5) -	\$ 154,719	\$ 182,510
Total Revenues -	\$ 8,690,870	\$ 9,693,641

Notes:

- | | | | |
|--|--------------|---|---------|
| (1) CBFRR Revenues as a percentage of water sales (exclusive of QCPAC) per DW17-128 | 11.19% | CBFRR Revenues as a percentage of QCPAC | 0.0% |
| (2) MOERR Revenues as a percentage of water sales (exclusive of QCPAC) per DW17-128 | 70.60% | MOERR Revenues as a percentage of QCPAC | -16.59% |
| (3) NOERR Revenues as a percentage of water sales (exclusive of QCPAC) per DW17-128 | 0.10% | NOERR Revenues as a percentage of QCPAC | 0.0% |
| (4) 1.0 DSRR Revenues as a percentage of water sales (exclusive of QCPAC) per DW17-128 | 16.46% | 1.0 DSRR Revenues as a percentage of QCPAC | 105.99% |
| (5) 0.1 DSRR Revenues as a percentage of water sales (exclusive of QCPAC) per DW17-128 | 1.65% | 0.1 DSRR Revenues as a percentage of QCPAC | 10.60% |
| (6) Total Operating Expenses less Non material operating expenses of | \$ 27,863 | per Schedule 1 Attach I. Non material operating expenses as defined in DW16-806 | |
| (7) Income Taxes proformed out of Material Operating Expenses. | | | |
| (8) 2019 Principal and Interest Payments per 1604.08 Schedule 5 | | | |
| (9) 2020 Revenues and Expenses are based on Actuals through October 31, 2020 and 2020 Budget for the remainder of the year. These are unaudited revenues/expenses and are used for illustrative purposes.
Final 2020 year end RSF Balances will be determined during the pendency of this rate case and used in the calculation of the final revenue requirement. | | | |
| 2020 Projected QCPAC Revenues | \$ 256,520 | based on 2020 actual revenues through Oct 2020 plus budgetted revenues for the remainder of the year | |
| 2020 Projected Non QCPAC Revenues | \$ 9,437,124 | based on 2020 actual revenues through Oct 2020 plus budgetted revenues for the remainder of the year exclusive of NCCRS of \$ 178,915 | |

Pennichuck East Utility, Inc
Pro Forma Adjustment Income or Expense
Production Expenses
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment B

Test Year Proformas	Proformas based on 5 Year Ave.
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I Union Contract

A. In 2018, the Company signed a three year contract with the United Steelworkers Union which called for a 3.45% increase 1/1/2020.
 To calculate the pro forma adjustments for Production union payroll, the payroll data was extracted from the work order detail report for the year 2019. (See Schedule 1B)

Benefits	Wage increase granted on 01/1/20 66.20%	9,204 6,093	\$ 15,297
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Therefore: \$ 15,297

II Operating and Maintenance Expenses:

A. Effective during 2020, the rates for water purchased from the Manchester Water Works, Derry Water Works, Hooksett Village Water Precinct, Pennichuck Water Works and the Hudson Water Department increased both volumetric and meter rates in 2020. The calculation of the pro forma adjustment is as follows:

Location	2019 Amount	% Increase in 2020	Increase	Pro Forma
Derry Water Works	\$ 125,030	3.00%	\$ 3,751	\$ 128,781
North Conway Water Precinct	\$ 39,158	0.00%	\$ -	\$ 39,158
Hooksett Village Water District	\$ 69,288	0.00%	\$ -	\$ 69,288
Hudson Water Department	\$ 78,903	12.30%	\$ 9,705	\$ 88,608
Raymond Water Department	\$ 47,577	0.00%	\$ -	\$ 47,577
Pennichuck Water Works ¹	\$ 248,819	10.25%	\$ 13,080	\$ 261,899
Manchester Water Works	\$ 393,385	3.00%	\$ 11,802	\$ 405,186
Total	\$ 1,002,160		\$ 1,040,497	

Therefore: \$ 38,337

B. Adjustment to Purchased Water Expense associated with 5 Year Average Flows
 In 2019, PEU purchased \$1,002,160, exclusive of trucked water. This proforma increases the 2019 proforma purchased water to the 5 year average by applying the increase in purchased water between the 2019 TY and the Five year average for purchased water of 4.10% found in Sch 1C.

2019 Purchased Water Expense, less trucked water -	\$ 1,002,160
Proforma increase to purchased water (See II.A. Above) -	\$ 38,337
2019 Proforma Purchased Water Expense -	\$ 1,040,497
Increase in Purchased Water Expense based on 5 Year Average -	\$ 42,663

Therefore: \$ 42,663

C. During 2019, the Company negotiated a new electricity supply charge rate (per kilowatt hour) effective November 1, 2019 for G and GV Accounts
 The calculation of the pro forma adjustment is as follows:

2019 TY	KWH	2019 Purchased Power Total \$	2019 Supply Rate	2020 Supply Rate	Decrease
2019 Totals -	2,001,401	\$ 337,595	\$ 0.07403	\$ 0.06950	\$ (9,066)

Therefore: \$ (9,066)

D. Adjustment to Electric supply charge associated with 5 Year Average Flows

Total KWH	2019	% Change	Change in KWH	2020 KWH Rate	Change in Electric Supply Costs
	2,001,401	2.87%	57,377	0.06095	\$ 3,497

Therefore: \$ 3,497

TOTAL PRODUCTION EXPENSES PRO FORMA:

\$ 44,567	\$ 46,160
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1. PWW purchased water expense to PEU has a fixed charge of \$ 121,213 that is not impacted by the PWW rate increase granted in DW19-084

Pennichuck East Utility, Inc.
Pro Forma Adjustment Income or Expense
Transmission and Distribution Expenses
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment C

I Union Contract

A. In 2019, the Company signed a two year contract with the United Steelworkers Union which called for a 3.45% increase 1/1/2020.
 To calculate the pro forma adjustments for Distribution union payroll, the payroll data was extracted from the work order detail report for the year 2019. (See Schedule 1B)

	Wage increase granted on 01/1/20	17,093	
Benefits	66.20%	11,315	
		\$ 28,408	
Therefore:			\$ 28,408

II Operation and Maintenance Schedules

B. In 2019, the Company invested significant resources into leak detection and repair efforts beyond those typically completed during a typical year. While the Company projects levels of leak detection and repair efforts above those in prior years, it is performing a reduction in those efforts to about 10% over the average of the 4 years preceeding 2019.

Therefore: **\$ (183,926)**

C. Reduction in benefits associated with reduction in labor in II.B. above **\$ (121,759)**

TOTAL TRANSMISSION AND DISTRIBUTION EXPENSES PRO FORMA: **\$ (277,276)**

Pennichuck East Utility, Inc.
Pro Forma Adjustment Income or Expense
Customer Account and Collection Expense
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment D

I Customer Account and Collection

A. In October of 2020, the cost of bill and notice processing decreased/increased in accordance with the Company's vendor change from Curtis1000 to DMM. These cost increases were partially offset by a decrease in postage. The following pro forma adjustment annualizes the impact on costs as follows:

Activity	Quantity ¹	2020 Rate	2019 Rate	Rate Change	Pro Forma
Bill (Paper, Print and Insert)	89,842	\$ 0.1250	\$ 0.1400	\$ (0.02)	\$ (1,348)
Notice (Paper, Print and Insert)	6,895	\$ 0.3400	\$ 0.1400	\$ 0.20	\$ 1,379
Bill Envelopes	100,000	\$ 0.0270	\$ 0.0375	\$ (0.01)	\$ (1,046)
Bill Return Envelope	100,000	\$ 0.0235	\$ 0.0339	\$ (0.01)	\$ (1,035)
					<u>\$ (2,050)</u>
Bill Postage	89,842	\$ 0.4090	\$ 0.4500	\$ (0.04)	\$ (3,684)
Notice Postage	6,895	\$ 0.4500	\$ 0.4500	\$ -	\$ -
					<u>\$ (3,684)</u>
Therefore:				Total Decrease in expenses -	\$ (5,733)
				Total Customer Account and Collection Pro Forma -	\$ (5,733)

1. Number of bills processed in 2019

Pennichuck East Utility Inc
Pro Forma Adjustment Income or Expense
Administrative and General Expense
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment E

I Insurance

A. In 2020, the Company's insurance expense is increased.

The pro forma adjustment to reflect the increased costs is as follows:

2019 Insurance Expense	\$ 105,018
2020 Insurance Expense	<u>\$ 113,498</u>
	<u>\$ 8,480</u>

Therefore: \$ 8,480

II Regulatory Commission Expense

A In 2019, the Company recorded regulatory commission expense based on quarterly assessments. Based on the latest assessment, the Company expects to incur higher levels in 2020 as follows:

2019 Regulatory Expense	\$ 30,129
2020 NHPUC Annual Assessment	<u>\$ 34,108</u>
	<u>\$ 3,979</u>

Therefore: \$ 3,979

TOTAL ADMINISTRATIVE & GENERAL EXPENSE PRO FORMA: \$ 12,459

Pennichuck East Utility Inc
Pro Forma Adjustment Income or Expense
Management Fee Expense
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment F

I Management Fee Allocated to Affiliates (Rule 1601.01, Section 26)

A In the test year, PWV adjusted compensation for non-union salary and wages that occurred on April 1, 2020 per Sch Non Union 1B. A portion of the increases will flow through the management fee (1604.01 Section 26) and be allocated to PEU including benefits, as follows:

Non Union Payroll Pro Forma	\$	(88,648)		
Benefits Pro Forma	\$	(45,432)		
Total Pro Forma	\$	(134,080)		
% Allocated to PEU	19.05%	\$	(25,542)	

Therefore: **\$ (25,542)**

B. Under the current lease at Manchester Street, lease payments remained constant. The CAM charges increased in 2019. The following pro forma adjustment annualizes the current lease payments:

2020 Estimated Expense	\$	335,532		
2019 Lease Expense	\$	338,567		
Increase in Lease Expense	\$	(3,035)		
% Allocated to PEU	19.05%	\$	(578)	

Therefore: **\$ (578)**

C. In 2020, the Company is expecting an increase in pension expenses and health retirement plans based on actuarial valuation. The pro forma adjustment to reflect the increased costs is as follows:

		Health		
		Retirement		
2020 Estimated Expense	\$	353,640		
2019 Actual Expense	\$	331,493		
Increased Expense	\$	22,147		
% Allocated to PEU	19.05%	\$	4,219	

Therefore: **\$ 4,219**

D. In 2020, Pennichuck Water Works Revenues increased as a result of Order #xx,xxx in DW19-084 which results in a shifting of Tier 1 expenses between the regulated Utilities resulting in a pro forma decrease in the Company's share of PWV's Mgt Fee

Therefore: **\$ (20,152)**

TOTAL MANAGEMENT FEE EXPENSE PRO FORMA: **\$ (42,053)**

Pennichuck East Utility Inc
Pro Forma Adjustment Income or Expense
Property and Other Taxes Expense
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment G

I PROPERTY TAXES

- A. To reflect a pro forma property tax adjustment for the net change in property taxes for all of the communities and the State of New Hampshire. Schedule 1A reflects the tax rate, taxes paid in the test year, the pro forma adjustments for increases in property taxes based on the tax year for each community, and the consolidated property tax adjustment.

Therefore:

\$ 62,965

TOTAL PROPERTY AND OTHER TAXES EXPENSE PRO FORMA:

\$ 62,965

Pennichuck East Utility Inc
Pro Forma Adjustment Income or Expense
Amortization Account
For the Twelve Months Ended December 31, 2019

Schedule 1
Attachment H

	Perm Proforma
I AMORTIZATION	
<p>A. In 2019 and 2020, the Company completed or will complete amortizing certain deferred assets. An adjustment is made to remove the related amortization expenses from the test year. (See Schedule 2, Attachment B support) Therefore:</p>	<p>\$ (67,471)</p>
<p>B. Elimination of amortization expense associated with PEU's portion of the acquisition premium paid by the City of Nashua to acquire Pennichuck Corporation in accordand with DW11-026 in thae amount of</p>	<p>\$ (213,318)</p>
<p>C. The amortization of the RSF account deficit of \$ 2,087,598 per Sch 1, Attach A, Page 3 over 10 years or</p>	<p>\$ 208,760</p>
TOTAL AMORTIZATION EXPENSE PRO FORMA:	<p><u><u>\$ (72,030)</u></u></p>

Pennichuck East Utilities
 Non Material Operating Expenses as defined in DW17-128
 For the Twelve Months Ended December 31, 2019

Schedule 1
 Attachment I

		January	February	March	April	May	June	July	August	September	October	November	December		2019 Totals
921002	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
921003	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
921004	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
923000	OUTSIDE SERVICES	46	1,753	911	2,372	4,099	3,672	6,917	298	425	173	2,578	17	23,259.62	23,259.62
926001	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
926500	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
926501	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
926502	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
926505	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
926600	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
926610	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
930100	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
930101	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
930200	PUBLIC RELATIONS	954	-	476	10	1,293	1,009	7	-	-	216	516	123	4,603.58	4,603.58
930300	MEALS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930410	CHARITABLE CONTRIBUTIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total of Non RSF backed O&M Expenses -														\$	27,863.20
2019 One time Outside services to be removed from proposed revenue requirement -															20,700.55

Pennichuck East Utility Inc.
Pro Forma Adjustment Income or Expense
Income Taxes Account
For the Twelve Months Ended December 31, 2019

Schedule 1
Attach J

I INCOME TAX EXPENSE

A. To reflect the pro forma adjustment to book basis income taxes versus actual tax payments made to Federal and State Governments in 2019

Pennichuck East Utility Book Basis 2019 Federal and State Income Taxes			
	2019 Book Basis (1)	2019 Actual Tax Payments (2)	Proforma
PROV/FED INC TAX/CURRENT	\$ 132,469	\$ -	\$ (132,469)
PROVS FOR NH BUS PRFTS TAX CUR	\$ 34,414	\$ -	\$ (34,414)
PROV/FED INC TAX/DEFERRED	\$ 192,832	\$ -	\$ (192,832)
PROV NH INCOME TAX DEFERRED	\$ 55,645	\$ -	\$ (55,645)
NH BUSINESS ENTERPRISE TAX	\$ 3,775	\$ 3,775	\$ (0)
INVESTMENT TAX CREDITS	\$ (33,036)	\$ -	\$ 33,036
TOTALS	\$ 386,099	\$ 3,775	\$ (382,324)

Notes:

- (1) Taxes based on 2019 Profit and Loss Statement which reflects taxes calculated on PWW's book basis pretax income at the Federal and State statutory income tax basis
- (2) Cash payments made to the Federal and State Governments based on 2019 Corporate Tax Returns based in PEU's share of PCP BET tax of 3.00% of the actual 2019 tax payment in the amount of \$ 125,825

Pennichuck East Utility Inc.
Property Taxes
For the Twelve Months Ended December 31, 2019

Schedule 1A

TOWN	TAX YEAR	TEST YEAR	TOTAL BILL FOR TAX YEAR 2019	TOTAL EXPENSE FOR 2019	PRO FORMA PROPERTY TAX	PROPERTY TAX ADJUSTMENTS	PRO FORMA PROPERTY TAX ADJUSTMENT	Schedule 1A			
								Dec-18	Jun-19	Dec-19	
ATKINSON	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 1,228	\$ 1,338	\$ (110)	\$ -	(110)	\$ 1,338	834.00	654.00	574.00
00001-00023			\$ 1,228	\$ 1,338	\$ (110)	\$ -	(110)	\$ 1,338	834.00	654.00	574.00
BARNSTEAD	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 388	\$ 380	\$ 84,847	\$ 82,802	\$ 23	\$ 20	\$ 262	\$ 242	\$ -
046-007			\$ 388	\$ 380	\$ 84,847	\$ 82,802	\$ 23	\$ 20	\$ 262	\$ 242	\$ -
014-008-001											
014-009											
048-001-000X											
000-006											
			\$ 85,520	\$ 83,444	\$ 2,077	\$ 17,956	\$ 20,033	\$ 65,487	38,607.00	40,539.00	44,981.00
BOW	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 10,434	\$ 10,136	\$ 10,812	\$ 10,753	\$ 1,206	\$ 1,200	\$ 22,452	\$ 22,089	\$ 364
28-3-43-B-UO			\$ 10,434	\$ 10,136	\$ 10,812	\$ 10,753	\$ 1,206	\$ 1,200	\$ 22,452	\$ 22,089	\$ 364
15-3-109-UO											
44-2-134-UO											
			\$ 22,452	\$ 22,089	\$ 364	(733)	(370)	\$ 22,822	10,499.00	10,164.00	12,288.00
CHESTER	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 213	\$ 270	\$ (57)	\$ -	(57)	\$ 270	220.00	211.00	2.00
017-102-000			\$ 213	\$ 270	\$ (57)	\$ -	(57)	\$ 270	220.00	211.00	2.00
CONWAY	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ -	\$ -	\$ 883	\$ 918	\$ -	\$ -	\$ 877	\$ 870	\$ -
231-28			\$ -	\$ -	\$ 883	\$ 918	\$ -	\$ -	\$ 877	\$ 870	\$ -
232-140											
232-149											
231-56											
231-71											
231-43											
231-148											
231-106											
231-147											
997-002											
231-139-021											
			\$ 18,958	\$ 22,554	\$ (3,596)	(49)	(3,645)	\$ 22,603	5,067.00	8,282.00	10,676.00
DERRY	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 12,860	\$ 13,510	\$ -	\$ -	\$ -	\$ -	\$ 2,014	\$ 1,957	\$ 57
09-015 ¹			\$ 12,860	\$ 13,510	\$ -	\$ -	\$ -	\$ -	\$ 2,014	\$ 1,957	\$ 57
02-081											
01-002-036 ¹											
05-038-A											
			\$ 14,874	\$ 15,467	\$ (593)	\$ 282	(311)	\$ 15,185	893.49	1,003.98	1,009.84
EXETER	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 238	\$ 1,727	\$ (1,489)	\$ 71	(1,418)	\$ 1,656	\$ 103.68	\$ 109.23	\$ 129.22
115-30			\$ 238	\$ 1,727	\$ (1,489)	\$ 71	(1,418)	\$ 1,656	\$ 103.68	\$ 109.23	\$ 129.22
HOOKESETT	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 5,076	\$ 5,188	\$ 12,206	\$ 12,429	\$ 17,282	\$ 17,616	\$ (334)	\$ -	(334)
WATR-0001			\$ 5,076	\$ 5,188	\$ 12,206	\$ 12,429	\$ 17,282	\$ 17,616	\$ (334)	\$ -	(334)
0005-0116-000W											
			\$ 17,282	\$ 17,616	\$ (334)	\$ -	(334)	\$ 17,616	9,309.00	8,900.00	8,382.00
LEE	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 439	\$ 1,221	\$ (782)	\$ -	(782)	\$ 1,221	219.00	214.00	225.00
000036-000003			\$ 439	\$ 1,221	\$ (782)	\$ -	(782)	\$ 1,221	219.00	214.00	225.00
LITCHFIELD	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 317,534	\$ 319,654	\$ 342	\$ 357	\$ 317,876	\$ 320,010	\$ (2,134)	\$ 7,720	\$ 5,586
0016-0057			\$ 317,534	\$ 319,654	\$ 342	\$ 357	\$ 317,876	\$ 320,010	\$ (2,134)	\$ 7,720	\$ 5,586
0011-0035											
			\$ 317,876	\$ 320,010	\$ (2,134)	\$ 7,720	(5,586)	\$ 312,290	163,006.00	156,739.00	160,775.00
LONDONDERRY	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 2,552	\$ 2,717	\$ 275,235	\$ 258,943	\$ 1,678	\$ 1,656	\$ 2,528	\$ 2,570	\$ 2,094
10-142-0			\$ 2,552	\$ 2,717	\$ 275,235	\$ 258,943	\$ 1,678	\$ 1,656	\$ 2,528	\$ 2,570	\$ 2,094
81-5-0											
7-108A-0											
4-3-21											
13-74-1A											
			\$ 284,087	\$ 268,009	\$ 16,078	\$ 30,775	\$ 46,853	\$ 237,234	109,887.00	108,992.00	175,095.00
MIDDLETON	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 11,571	\$ 11,505	\$ 993	\$ 1,090	\$ 12,564	\$ 12,595	\$ (31)	\$ 33	\$ 2
000003-00016			\$ 11,571	\$ 11,505	\$ 993	\$ 1,090	\$ 12,564	\$ 12,595	\$ (31)	\$ 33	\$ 2
000002-000013											
			\$ 12,564	\$ 12,595	\$ (31)	\$ 33	(2)	\$ 12,562	5,654.00	6,201.00	5,370.00
PELHAM	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 63,719	\$ 57,755	\$ 1,045	\$ 1,938	\$ 7,201	\$ 7,770	\$ 985	\$ 956	\$ 1,137
0-14-1			\$ 63,719	\$ 57,755	\$ 1,045	\$ 1,938	\$ 7,201	\$ 7,770	\$ 985	\$ 956	\$ 1,137
32-1-146-28											
7-4-65											
14-4-137-10-A											
7-4-26											
13-4-139-22-A											
			\$ 85,143	\$ 81,544	\$ 3,599	\$ 1,724	\$ 5,323	\$ 79,820	35,373.00	42,246.00	42,897.00
PLAISTOW	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 4,098	\$ 4,391	\$ (293)	\$ 3,324	\$ 3,031	\$ 1,067	2,635.00	2,572.00	1,326.00
99-08			\$ 4,098	\$ 4,391	\$ (293)	\$ 3,324	\$ 3,031	\$ 1,067	2,635.00	2,572.00	1,326.00
RAYMOND	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 43,280	\$ 45,406	\$ 222	\$ 226	\$ 2,193	\$ 2,236	\$ 141	\$ 136	\$ -
021-000-00B			\$ 43,280	\$ 45,406	\$ 222	\$ 226	\$ 2,193	\$ 2,236	\$ 141	\$ 136	\$ -
021-000-00A											
017-000-095											
012-003-084											
022-004-017											
			\$ 45,836	\$ 48,004	\$ (2,168)	\$ 65	(2,103)	\$ 47,939	27,254.00	25,111.00	20,725.00
SANDOWN	04/01/19 - 05/31/20	01/01/19 - 12/31/19	\$ 1,332	\$ 1,205	\$ 127	\$ -	\$ 127	\$ 1,205	412.00	705.00	627.00
07-007-01-0A			\$ 1,332	\$ 1,205	\$ 127	\$ -	\$ 127	\$ 1,205	412.00	705.00	627.00

TOWN	TAX YEAR	TEST YEAR	TOTAL BILL FOR TAX YEAR 2019	TOTAL EXPENSE FOR 2019	PRO FORMA PROPERTY TAX	PROPERTY TAX ADJUSTMENTS	PRO FORMA PROPERTY TAX ADJUSTMENT			Dec-18	Jun-19	Dec-19
TILTON 00U03-000037	04/01/19 - 03/31/20	01/01/19- 12/31/19	\$ 9,277	\$ 10,289	\$ (1,012)	493	\$ (520)	\$ 9,797		6,663.00	6,392.00	2,885.00
WEARE 109-42	04/01/19 - 03/31/20	01/01/19- 12/31/19	\$ 9,948	\$ 9,865	\$ 83	-	\$ 83	\$ 9,865		4,808.00	4,817.00	5,131.00
WINDHAM 22L-00300-02441 00F-00000-02489	04/01/19 - 03/31/20	01/01/19- 12/31/19	\$ 2,208 58,398 \$ 60,606	\$ 2,302 65,783 \$ 68,084	\$ (7,478)	\$ 567	\$ (6,911)	\$ 67,517		1,291.00 43,968.00 45,259.00	1,140.00 32,874.00 34,014.00	1,068.00 25,524.00 26,392.00
STATE OF NH	01/01/19- 12/31/19	01/01/19- 12/31/19	\$ 190,034	\$ 212,509	\$ (22,475)	20,964	\$ (1,511)	\$ 191,545			196,203.00	212,509.00
			\$ 1,182,005	\$ 1,202,229	\$ (20,224)	\$ 83,190	\$ 62,965	\$ 1,119,040	\$ 1,119,040			

1. Change in Derry Taxes based on abatement and property transfer.

Pennichuck East Utilities, Inc.
Taxable Assets Additions
For Twelve Months Ended December 31, 2019

Schedule IA Attachment A

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Tax	Property Tax
Town or Department: Atkinson						
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC						
Asset GL Acct #: 333230-7000-001						
700-00003005	PEU DEV INSTALLED SERV - CIAC	02/01/2019	2,707.38	15.52		42.02
700-00003016	PEU DEV INSTALLED SERV - CIAC	02/01/2019	2,707.38	15.52		42.02
700-00003017	PEU DEV INSTALLED SERV - CIAC	02/01/2019	2,707.38	15.52		42.02
700-00003018	PEU DEV INSTALLED SERV - CIAC	02/01/2019	2,707.38	15.52		42.02
Subtotal: 333230-7000-001			10,829.52			42.02
Asset Type: PEU DEVELOPER INSTALLED SERVICES - PAID						
Asset GL Acct #: 333250-7000-001						
700-00003007	PEU DEV INSTALLED SERV - PAID	02/01/2019	329.13	15.52		5.11
700-00003008	PEU DEV INSTALLED SERV - PAID	02/01/2019	329.13	15.52		5.11
700-00003009	PEU DEV INSTALLED SERV - PAID	02/01/2019	329.13	15.52		5.11
700-00003010	PEU DEV INSTALLED SERV - PAID	02/01/2019	329.13	15.52		5.11
Subtotal: 333250-7000-001			1,316.52			5.11
Subtotal: Atkinson			12,146.04			47.13
Town or Department: Barnstead						
Asset Type: PEU WELL PUMP & PIPING						
Asset GL Acct #: 307210-7000-001						
700-00003170	Locke Lake: Well Pump #11 - Replace	07/01/2019	6,281.50	20.98		131.79
Subtotal: 307210-7000-001			6,281.50			131.79
Asset Type: PEU SUPPLY MAINS						
Asset GL Acct #: 309200-7000-001						
700-00003486	Georgetown Drive: Barnstead-1,337' of 6"	11/01/2019	2,072.10	20.98		43.47
700-00003537	Georgetown Drive: Barnstead-1,337' of 6"	11/01/2019	16,044.00	20.98		336.60
700-00003538	Georgetown Drive: Barnstead-1,337' of 6"	11/01/2019	7,987.60	20.98		167.58
700-00003622	Georgetown Drive - 1337' of 6"	12/01/2019	848.88	20.98		17.81
700-00003622-001	Georgetown Drive - 1337' of 6"	12/01/2019	248.51	20.98		5.21
Subtotal: 309200-7000-001			27,201.09			570.68
Asset Type: Distribution Mains - Paving						
Asset GL Acct #: 331001-7000-001						
700-00003439	Georgetown Drive: Barnstead - Pavement	11/01/2019	62,044.00	20.98		1,301.68
700-00003462	Belmont Drive: Barnstead - Pavement	11/01/2019	4,615.00	20.98		96.82
700-00003539	Bradford Lane: Barnstead - Pavement	11/01/2019	27,090.00	20.98		568.35
700-00003540	Danbury Road: Barnstead - Pavement	11/01/2019	12,960.00	20.98		271.90
700-00003576	North Barnstead Road: Barnstead-Pavement	11/01/2019	62,870.00	20.98		1,319.01
700-00003668	Kent Lane: Barnstead - Paving	12/01/2019	1,000.00	20.98		20.98
Subtotal: 331001-7000-001			170,579.00			3,578.75
Asset Type: PEU MAINS 6" & LARGER						
Asset GL Acct #: 331100-7000-001						
700-00003460	Georgetown Drive: Barnstead-4612' of 6"	11/01/2019	193,221.54	20.98		4,053.79
700-00003461	Georgetown Drive: Barnstead-4612' of 6"	11/01/2019	24,798.03	20.98		520.26
700-00003470	Belmont Drive: Barnstead -488' of 6" PVC	11/01/2019	18,147.60	20.98		380.74
700-00003471	Belmont Drive: Barnstead -488' of 6" PVC	11/01/2019	2,542.28	20.98		53.34
700-00003471-001	Belmont Drive: Barnstead -488' of 6" PVC	11/01/2019	81.64	20.98		1.71
700-00003481	Belmont Drive: Barnstead -488' of 6" PVC	11/01/2019	680.68	20.98		14.28
700-00003482	Bradford Lane: Barnstead - 1,136' of 6"	11/01/2019	1,584.52	20.98		33.24
700-00003483	Danbury Road: Barnstead - 1,470' of 6"	11/01/2019	2,050.40	20.98		43.02
700-00003484	Georgetown Drive: Barnstead-4612' of 6"	11/01/2019	6,432.92	20.98		134.96
700-00003554	Bradford Lane: Barnstead - 1,136' of 6"	11/01/2019	52,195.46	20.98		1,095.06
700-00003555	Bradford Lane: Barnstead - 1,136' of 6"	11/01/2019	6,108.10	20.98		128.15
700-00003556	Danbury Road: Barnstead - 1,470' of 6"	11/01/2019	59,242.95	20.98		1,242.92
700-00003557	Danbury Road: Barnstead - 1,470' of 6"	11/01/2019	7,903.95	20.98		165.82
700-00003569	Bradford Circle: Barnstead - 697' of 6"	11/01/2019	972.20	20.98		20.40
700-00003570	Bradford Circle: Barnstead - 697' of 6"	11/01/2019	32,024.85	20.98		671.88
700-00003571	Bradford Circle: Barnstead - 697' of 6"	11/01/2019	3,747.67	20.98		78.63
700-00003586	North Barnstead Road: Barnstead - 1,395'	11/01/2019	68,171.24	20.98		1,430.23
700-00003587	North Barnstead Road: Barnstead - 1,395'	11/01/2019	7,267.35	20.98		152.47
700-00003587-001	North Barnstead Road: Barnstead - 1,395'	11/01/2019	233.36	20.98		4.90
700-00003595	North Barnstead Road: Barnstead - 1,395'	11/01/2019	1,945.78	20.98		40.82
700-00003620	Belmont Drive - 488' of 6"	12/01/2019	360.49	20.98		7.56
700-00003621	Georgetown Drive - 4612' of 6"	12/01/2019	2,635.40	20.98		55.29
700-00003621-001	Georgetown Drive - 4612' of 6"	12/01/2019	771.54	20.98		16.19
700-00003624	Bradford Lane - 1136' of 6"	12/01/2019	649.14	20.98		13.62
700-00003624-001	Bradford Lane - 1136' of 6"	12/01/2019	190.04	20.98		3.99
700-00003625	Bradford Circle - 697' of 6"	12/01/2019	398.29	20.98		8.36
700-00003625-001	Bradford Circle - 697' of 6"	12/01/2019	116.60	20.98		2.45
700-00003626	Danbury Road - 1470' of 6"	12/01/2019	839.99	20.98		17.62
700-00003626-001	Danbury Road - 1470' of 6"	12/01/2019	245.91	20.98		5.16
700-00003671	North Barnstead Road: Barnstead	12/01/2019	1,030.50	20.98		21.62
Subtotal: 331100-7000-001			496,590.42			10,418.47
Asset Type: PEU MAINS 4" & UNDER						
Asset GL Acct #: 331101-7000-001						
700-00003468	Belmont Drive: Barnstead - 40' of 4" PVC	11/01/2019	1,449.00	20.98		30.40
700-00003469	Belmont Drive: Barnstead - 40' of 4" PVC	11/01/2019	215.07	20.98		4.51
700-00003479	Belmont Drive: Barnstead - 40' of 4" PVC	11/01/2019	55.79	20.98		1.17
700-00003480	Bradford Lane: Barnstead - 1,209' of 4"	11/01/2019	1,686.35	20.98		35.38
700-00003551	Bradford Lane: Barnstead - 1,209' of 4"	11/01/2019	48,661.08	20.98		1,020.91
700-00003552	Bradford Lane: Barnstead - 1,209' of 4"	11/01/2019	6,500.62	20.98		136.38
700-00003584	North Barnstead Road: Barnstead - 1,066'	11/01/2019	49,819.42	20.98		1,045.21
700-00003585	North Barnstead Road: Barnstead - 1,066'	11/01/2019	5,553.38	20.98		116.51
700-00003585-001	North Barnstead Road: Barnstead - 1,066'	11/01/2019	178.33	20.98		3.74
700-00003594	North Barnstead Road: Barnstead - 1,066'	11/01/2019	1,486.88	20.98		31.19
700-00003619	Belmont Drive - 40' of 4"	12/01/2019	22.86	20.98		0.48
700-00003619-001	Belmont Drive - 40' of 4"	12/01/2019	6.69	20.98		0.14
700-00003623	Bradford Lane - 1209' of 4"	12/01/2019	690.85	20.98		14.49
700-00003623-001	Bradford Lane - 1209' of 4"	12/01/2019	202.25	20.98		4.24
700-00003676	Kent Lane: Barnstead - 132' of 2" CTS	12/01/2019	2,202.66	20.98		45.11
Subtotal: 331101-7000-001			123,731.23			2,595.88
Asset Type: PEU GATES 4" & UNDER						
Asset GL Acct #: 331250-7000-001						
700-00003463	Belmont Drive: Barnstead - 4" Gate Valve	11/01/2019	742.50	20.98		15.58
700-00003464	Belmont Drive: Barnstead - 2" Air Release	11/01/2019	1,350.00	20.98		28.32
700-00003490	Georgetown Drive: Barnstead - 1" Air Rel	11/01/2019	999.67	20.98		20.97
700-00003501	Georgetown Drive: Barnstead - 1" Air Rel	11/01/2019	999.67	20.98		20.97
700-00003512	Georgetown Drive: Barnstead - 1" Air Rel	11/01/2019	999.67	20.98		20.97
700-00003523	Georgetown Drive: Barnstead - 2" Air Rel	11/01/2019	1,350.00	20.98		28.32
700-00003534	Georgetown Drive: Barnstead - 2" Air Rel	11/01/2019	1,350.00	20.98		28.32
700-00003541	Bradford Lane: Barnstead - 4" Gate Valve	11/01/2019	742.50	20.98		15.58
700-00003542	Georgetown Drive: Barnstead - 2" Air Rel	11/01/2019	1,350.00	20.98		28.32
700-00003543	Bradford Lane: Barnstead - 4" Gate Valve	11/01/2019	742.50	20.98		15.58
700-00003544	Bradford Lane: Barnstead - 4" Gate Valve	11/01/2019	742.50	20.98		15.58
700-00003545	Bradford Lane: Barnstead - 1" Air Release	11/01/2019	1,203.85	20.98		25.26
700-00003546	Bradford Lane: Barnstead - 1" Air Release	11/01/2019	1,203.85	20.98		25.26
700-00003547	Bradford Lane: Barnstead - 2" Air Release	11/01/2019	1,350.00	20.98		28.32
700-00003548	Danbury Road: Barnstead - 2" Air Release	11/01/2019	1,350.00	20.98		28.32
700-00003577	North Barnstead Road: Barnstead - 2" AR	11/01/2019	1,350.00	20.98		28.32
700-00003578	North Barnstead Road: Barnstead - 4" Gate	11/01/2019	742.50	20.98		15.58
700-00003579	North Barnstead Road: Barnstead - 4" Gate	11/01/2019	742.50	20.98		15.58
700-00003580	North Barnstead Road: Barnstead - 4" Gate	11/01/2019	742.50	20.98		15.58
700-00003581	North Barnstead Road: Barnstead - 4" Gate	11/01/2019	742.50	20.98		15.58
700-00003669	Kent Lane: Barnstead - 2" Air Release	12/01/2019	1,350.00	20.98		28.32

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Property Tax
Subtotal: 331250-7000-001			22,146.71		464.64
Asset Type: PEU GATES 6" & LARGER					
Asset GL Acct #: 331251-7000-001					
700-00003440	Georgetown Drive: Barnstead - 6" Gate	11/01/2019	855.00	20.98	17.94
700-00003451	Georgetown Drive: Barnstead - 6" Gate	11/01/2019	855.00	20.98	17.94
700-00003465	Belmont Drive: Barnstead - 6" Gate Valve	11/01/2019	855.00	20.98	17.94
700-00003467	Belmont Drive: Barnstead - 6" Gate Valve	11/01/2019	855.00	20.98	17.94
700-00003549	Bradford Lane: Barnstead - 6" Gate Valve	11/01/2019	855.00	20.98	17.94
700-00003550	Bradford Lane: Barnstead - 6" Gate Valve	11/01/2019	855.00	20.98	17.94
700-00003553	Georgetown Drive: Barnstead - 6" Gate	11/01/2019	855.00	20.98	17.94
700-00003558	Georgetown Drive: Barnstead - 6" Gate	11/01/2019	855.00	20.98	17.94
700-00003582	North Barnstead Road: Barnstead - 6" Gate	11/01/2019	855.00	20.98	17.94
700-00003583	North Barnstead Road: Barnstead - 6" Gate	11/01/2019	855.00	20.98	17.94
Subtotal: 331251-7000-001			8,550.00		179.38
Asset Type: PEU RENEWED SERVICES					
Asset GL Acct #: 333200-7000-001					
700-00003441	Bradford Lane (#91): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003442	Bradford Lane (#95): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003443	Bradford Lane (#96): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003444	Bradford Lane (#99): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003445	Dansie Road (#133): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003446	Danbury Road (#24): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003447	Danbury Road (#26): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003448	Danbury Road (#29): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003449	Danbury Road (#33): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003450	Danbury Road (#37): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003452	Danbury Road (#41): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003453	Danbury Road (#42): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003454	Danbury Road (#45): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003455	Danbury Road (#48): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003456	Danbury Road (#49): Barnstead - 1" CTS	11/01/2019	1,229.18	20.98	25.79
700-00003457	Danbury Road (#52): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003458	Danbury Road (#53): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003459	Danbury Road (#58): Barnstead - 1" CTS	11/01/2019	1,229.19	20.98	25.79
700-00003466	Georgetown Drive (#1): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003472	Belmont Drive (#10): Barnstead - 1" CTS	11/01/2019	1,389.01	20.98	29.14
700-00003473	Belmont Drive (#11): Barnstead - 1" CTS	11/01/2019	1,389.01	20.98	29.14
700-00003474	Belmont Drive (#15): Barnstead - 1" CTS	11/01/2019	1,389.00	20.98	29.14
700-00003475	Belmont Drive (#18): Barnstead - 1" CTS	11/01/2019	1,389.00	20.98	29.14
700-00003476	Belmont Drive (#19): Barnstead - 1" CTS	11/01/2019	1,389.00	20.98	29.14
700-00003477	Georgetown Drive (#103): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003478	Belmont Drive (#20): Barnstead - 1" CTS	11/01/2019	1,389.01	20.98	29.14
700-00003485	Georgetown Drive (#104): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003487	Georgetown Drive (#107): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003488	Georgetown Drive (#11): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003489	Georgetown Drive (#113): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003491	Georgetown Drive (#114): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003492	Georgetown Drive (#117): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003493	Georgetown Drive (#120): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003494	Georgetown Drive (#121): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003495	Georgetown Drive (#126): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003496	Georgetown Drive (#129): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003497	Georgetown Drive (#130): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003498	Georgetown Drive (#139): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003499	Georgetown Drive (#143): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003500	Georgetown Drive (#147): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003502	Georgetown Drive (#148): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003503	Georgetown Drive (#149): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003504	Georgetown Drive (#153): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003505	Georgetown Drive (#156): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003506	Georgetown Drive (#157): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003507	Georgetown Drive (#160): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003508	Georgetown Drive (#161): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003509	Georgetown Drive (#165): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003510	Georgetown Drive (#168): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003511	Georgetown Drive (#176): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003513	Georgetown Drive (#179): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003514	Georgetown Drive (#181): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003515	Georgetown Drive (#185): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003516	Georgetown Drive (#189): Barnstead-1"CTS	11/01/2019	999.67	20.98	20.97
700-00003517	Georgetown Drive (#19): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003518	Georgetown Drive (#20): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003519	Georgetown Drive (#27): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003520	Georgetown Drive (#35): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003521	Georgetown Drive (#39): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003522	Georgetown Drive (#43): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003524	Georgetown Drive (#51): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003525	Georgetown Drive (#59): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003526	Georgetown Drive (#71): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003527	Georgetown Drive (#73): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003528	Georgetown Drive (#77): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003529	Georgetown Drive (#78): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003530	Georgetown Drive (#87): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003531	Georgetown Drive (#9): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003532	Georgetown Drive (#91): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003533	Georgetown Drive (#94): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003535	Georgetown Drive (#95): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003536	Georgetown Drive (#99): Barnstead - 1" CTS	11/01/2019	999.67	20.98	20.97
700-00003559	Bradford Lane (#55): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003560	Bradford Lane (#59): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003561	Bradford Lane (#65): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003562	Bradford Lane (#71): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003563	Bradford Lane (#73): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003564	Bradford Lane (#77): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003565	Bradford Lane (#85): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003566	Bradford Lane (#86): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003567	Bradford Lane (#9): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003568	Bradford Lane (#90): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003572	Bradford Circle (#18): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003573	Bradford Circle (#2): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003574	Bradford Circle (#22): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003575	Bradford Circle (#8): Barnstead - 1" CTS	11/01/2019	1,203.86	20.98	25.26
700-00003588	N Barnstead Road (#118): Barnstead-1" CTS	11/01/2019	2,485.50	20.98	52.15
700-00003589	N Barnstead Road (#126): Barnstead-1" CTS	11/01/2019	2,485.49	20.98	52.15
700-00003590	N Barnstead Road (#254): Barnstead-1" CTS	11/01/2019	2,485.50	20.98	52.15
700-00003591	N Barnstead Road (#257): Barnstead-1" CTS	11/01/2019	2,485.50	20.98	52.15
700-00003592	N Barnstead Road (#258): Barnstead-1" CTS	11/01/2019	2,485.50	20.98	52.15
700-00003593	N Barnstead Road (#269): Barnstead-1" CTS	11/01/2019	2,485.49	20.98	52.15
700-00003596	N Barnstead Road (#133): Barnstead-1" CTS	11/01/2019	999.67	20.98	20.97
700-00003597	N Barnstead Road (#139): Barnstead-1" CTS	11/01/2019	999.67	20.98	20.97
700-00003598	N Barnstead Road (#151): Barnstead-1" CTS	11/01/2019	999.67	20.98	20.97
700-00003681	N Barnstead Road (#254): Barnstead-1" CTS	12/01/2019	1,227.72	20.98	25.76
Subtotal: 333200-7000-001			114,310.69		2,398.24
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC					
Asset GL Acct #: 333230-7000-001					
700-00003338	PEU DEV INSTALLED SERV - CIAC	03/01/2019	3,036.51	20.98	63.71
700-00003321	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,036.51	20.98	63.71
Subtotal: 333230-7000-001			6,073.02		127.42
Subtotal: Barnstead			975,463.66		20,401.52
Town or Department: Bow					
Asset Type: PEU WELL PUMP & PIPING					
Asset GL Acct #: 307210-7000-001					
700-00003330	White Rock: Bow: Well Pump #2	08/01/2019	3,271.75	24.36	79.70
Subtotal: 307210-7000-001			3,271.75		79.70

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Tax	Property Tax
Asset Type: Developer Installed Services - CIAC						
Asset GL Acct #: 333230-7000-001						
700-00003108	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	24.36		73.97
Subtotal: 333230-7000-001			3,036.51			73.97
Subtotal: Bow			6,308.26			153.67
Town or Department: Derry						
Asset Type: PEU ELECTRIC PUMPING EQUIP - CHEMICAL PMP						
Asset GL Acct #: 311230-7000-001						
700-00003174	Farmstead: Derry: Chem Pumps - Replace	07/01/2019	1,396.88	24.60		34.36
Subtotal: 311230-7000-001			1,396.88			34.36
Asset Type: PEU RENEWED SERVICES						
Asset GL Acct #: 333200-7000-001						
700-00003348	Dustin Ave (#3): Derry - Renewed lin.	09/01/2019	7,117.88	24.60		175.10
700-00003378	Dustin Avenue (#3): Derry - Peu Install	10/01/2019	1,253.07	24.60		30.83
Subtotal: 333200-7000-001			8,370.95			205.93
Asset Type: Developer Installed Services - CIAC						
Asset GL Acct #: 333230-7000-001						
700-00003107	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	24.60		74.70
700-00003612	PEU DEV INSTALLED SERV - CIAC	11/30/2019	2,008.27	24.60		49.40
Subtotal: 333230-7000-001			5,044.78			49.40
Subtotal: Derry			14,812.61			289.69
Town or Department: Exeter						
Asset Type: PEU WELL PUMP & PIPING						
Asset GL Acct #: 307210-7000-001						
700-00003161	Forest Ridge - Well #1 Pump Replacement	06/01/2019	2,312.44	21.29		49.23
700-00003165	Forest Ridge - Well #2 Pump Replacement	06/01/2019	5,966.82	21.29		127.03
Subtotal: 307210-7000-001			8,279.26			176.27
Asset Type: PEU ELECTRIC PUMPING EQUIP						
Asset GL Acct #: 311200-7000-001						
700-00003333	Replace VFD, Booster #2 - Forest Ridge	08/01/2019	1,742.17	21.29		37.09
Subtotal: 311200-7000-001			1,742.17			37.09
Subtotal: Exeter			10,021.43			176.27
Town or Department: Litchfield						
Asset Type: PEU EASEMENTS						
Asset GL Acct #: 303240-7000-001						
700-00003129	Easement for PEU-PWW Interconnection	05/01/2019	18,271.67	21.36		390.28
Subtotal: 303240-7000-001			18,271.67			390.28
Asset Type: PEU LAND/WATER RIGHTS - SS AND PUMPING PLANT						
Asset GL Acct #: 303520-7000-001						
700-00003074	Weinstein Well - Rights to use	05/01/2019	15,865.72	21.36		338.89
700-00003075	Weinstein Well - Rights to Use	05/01/2019	6,104.53	21.36		130.39
700-00003076	Weinstein Well - Rights to Use	05/01/2019	38,323.70	21.36		818.59
700-00003077	Weinstein Well - Rights to Use	05/01/2019	37,656.77	21.36		804.35
700-00003078	Weinstein Well - Rights to Use	05/01/2019	4,982.67	21.36		106.43
700-00003136	Weinstein Well - Rights to Use	05/01/2019	1,091.96	21.36		23.32
700-00003285	Weinstein Well - Rights to Use	05/01/2019	4,260.15	21.36		91.00
Subtotal: 303520-7000-001			108,285.50			2,312.98
Asset Type: PEU BOOSTER STATION						
Asset GL Acct #: 304550-7000-001						
700-00003282	PWW-PEU Interconnection Station	07/01/2019	6,129.56	21.36		130.93
Subtotal: 304550-7000-001			6,129.56			130.93
Asset Type: PEU MAINS 6" & LARGER						
Asset GL Acct #: 331100-7000-001						
700-00003130	PEU-PWW Interconnection	05/01/2019	34,248.36	21.36		731.54
700-00003404	2017 PEU Survey Work - Hillcrest	11/01/2019	2,837.63	21.36		60.61
Subtotal: 331100-7000-001			37,085.99			792.16
Asset Type: PEU GATES 6" & LARGER						
Asset GL Acct #: 331251-7000-001						
700-00003396	Albuquerque Avenue (#): Litchfield	11/01/2019	7,996.44	21.36		170.80
700-00003398	Cardinal Lane (#18): Litchfield - Gate	11/01/2019	2,050.06	21.36		43.79
Subtotal: 333230-7000-001 (22)			10,046.50			214.59
Asset Type: PEU DEVELOPER INSTALLED DISTRIBUTION MAINS - CIAC						
Asset GL Acct #: 331300-7000-001						
700-00003241	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	113,719.30	21.36		2,429.04
Subtotal: 331300-7000-001			113,719.30			2,429.04
Asset Type: PEU SERVICES						
Asset GL Acct #: 333100-7000-001						
700-00003379	Charles Bancroft Hwy (#110): Litchfield	10/01/2019	4,700.00	21.36		100.39
Subtotal: 333100-7000-001			4,700.00			100.39
Asset Type: PEU RENEWED SERVICES						
Asset GL Acct #: 333200-7000-001						
700-00003376	Stark Lane (#6): Litchfield - Peu Instal	10/01/2019	1,262.71	21.36		26.97
700-00003377	Stark Lane (#8): Litchfield - Peu Instal	10/01/2019	1,299.14	21.36		27.75
700-00003395	Nightingale Drive (#8): Litchfield - Peu	11/01/2019	3,396.97	21.36		72.56
Subtotal: 333200-7000-001			5,958.82			127.28
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC						
Asset GL Acct #: 333230-7000-001						
700-00002968	PEU DEV INSTALLED SERV - CIAC	01/01/2019	2,302.82	21.36		49.19
700-00002978	PEU DEV INSTALLED SERV - CIAC	01/01/2019	23,530.33	21.36		502.61
700-00002982	PEU DEV INSTALLED SERV - CIAC	01/01/2019	2,302.82	21.36		49.19
700-00003015	PEU DEV INSTALLED SERV - CIAC	02/01/2019	2,225.82	21.36		47.54
700-00003034	PEU DEV INSTALLED SERV - CIAC	03/01/2019	2,225.82	21.36		47.54
700-00003071	PEU DEV INSTALLED SERV - CIAC	04/01/2019	2,225.82	21.36		47.54
700-00003085	PEU DEV INSTALLED SERV - CIAC	05/01/2019	2,225.82	21.36		47.54
700-00003146	PEU DEV INSTALLED SERV - CIAC	06/01/2019	2,793.27	21.36		59.66
700-00003147	PEU DEV INSTALLED SERV - CIAC	06/01/2019	2,225.82	21.36		47.54
700-00003162	PEU DEV INSTALLED SERV - CIAC	06/01/2019	2,225.82	21.36		47.54
700-00003301	PEU DEV INSTALLED SERV - CIAC	08/01/2019	16,113.35	21.36		344.18
700-00003302	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,793.27	21.36		59.66
700-00003337	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,036.51	21.36		64.86
700-00003352	PEU DEV INSTALLED SERV - CIAC	09/01/2019	2,225.82	21.36		47.54
700-00003365	PEU DEV INSTALLED SERV - CIAC	09/01/2019	2,225.82	21.36		47.54
700-00003384	PEU DEV INSTALLED SERV - CIAC	10/01/2019	2,008.27	21.36		42.90
700-00003386	PEU DEV INSTALLED SERV - CIAC	10/01/2019	1,197.58	21.36		25.58
700-00003615	PEU DEV INSTALLED SERV - CIAC	11/30/2019	1,197.58	21.36		25.58
700-00003635	PEU DEV INSTALLED SERV - CIAC	12/01/2019	1,197.58	21.36		25.58
Subtotal: 333230-7000-001			76,279.94			1,629.34
Asset Type: PEU DEVELOPER INSTALLED SERVICES - PAID						
Asset GL Acct #: 333250-7000-001						
700-00002971	PEU DEV INSTALLED SERV - PAID	01/01/2019	733.69	21.36		15.67
700-00002987	PEU DEV INSTALLED SERV - PAID	01/01/2019	733.69	21.36		15.67
700-00003006	PEU DEV INSTALLED SERV - PAID	02/01/2019	810.69	21.36		17.32
700-00003035	PEU DEV INSTALLED SERV - PAID	03/01/2019	810.69	21.36		17.32
700-00003072	PEU DEV INSTALLED SERV - PAID	04/01/2019	810.69	21.36		17.32
700-00003090	PEU DEV INSTALLED SERV - PAID	05/01/2019	810.69	21.36		17.32
700-00003153	PEU DEV INSTALLED SERV - PAID	06/01/2019	810.69	21.36		17.32
700-00003164	PEU DEV INSTALLED SERV - PAID	06/01/2019	810.69	21.36		17.32
700-00003357	PEU DEV INSTALLED SERV - PAID	09/01/2019	810.69	21.36		17.32
700-00003366	PEU DEV INSTALLED SERV - PAID	09/01/2019	810.69	21.36		17.32
700-00003387	PEU DEV INSTALLED SERV - PAID	10/01/2019	810.69	21.36		17.32
700-00003607	PEU DEV INSTALLED SERV - PAID	11/30/2019	810.69	21.36		17.32
700-00003640	PEU DEV INSTALLED SERV - PAID	12/01/2019	810.69	21.36		17.32
Subtotal: 333250-7000-001			10,384.97			221.82

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Property Tax
Asset Type: PEU METERS					
Asset GL Acct #: 334000-7000-001					
700-00002958	3/4in. New Meter: Litchfield	01/01/2019	138.89	21.36	2.97
700-00002962	Install New Meter: 5/8in.	01/01/2019	83.03	21.36	1.77
Subtotal: 334000-7000-001			221.92		4.74
Asset Type: PEU RADIOS FOR METERING EQUIPMENT					
Asset GL Acct #: 334100-7000-001					
700-00002960	Neptune Radios: Litchfield	01/01/2019	96.89	21.36	2.07
700-00002963	Neptune Radio Replacements	01/01/2019	96.88	21.36	2.07
Subtotal: 334100-7000-001			193.77		4.14
Asset Type: PEU HYDRANTS					
Asset GL Acct #: 335000-7000-001					
700-00003400	Cardinal Lane (#18): Litchfield - Peu In	11/01/2019	3,713.27	21.36	79.32
Subtotal: 335000-7000-001			3,713.27		79.32
Subtotal: Litchfield			394,991.21		8,437.01
Town or Department: Londonderry					
Asset Type: PEU DEV INST BOOSTER STATION - CIAC					
Asset GL Acct #: 304550-7000-001					
700-00003049	MacGregor Cut Booster Station Acu.	03/01/2019	180,200.00	19.40	3,495.88
Subtotal: 304550-7000-001			180,200.00		3,495.88
Asset Type: PEU WELL PUMP & PIPING					
Asset GL Acct #: 307210-7000-001					
700-00003032	Pine Haven - Replace Well Pump #1	03/01/2019	1,210.84	19.40	23.49
Subtotal: 307210-7000-001			1,210.84		23.49
Asset Type: PEU DEV INSTALLED ELECTRIC PUMPING EQUIP - CIAC					
Asset GL Acct #: 311200-7000-001					
700-00003051	MacGregor Cut Booster Station Acu.	03/01/2019	100,000.00	19.40	1,940.00
Subtotal: 311200-7000-001			100,000.00		1,940.00
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS					
Asset GL Acct #: 312120-7000-001					
700-00003326	Ministerial Heights: Rebuild Pump #1	08/01/2019	4,074.90	19.40	79.05
700-00003375	Pinchaven: Replace Booster Pump #1	10/01/2019	3,527.32	19.40	68.43
Subtotal: 312120-7000-001			7,602.22		147.48
Asset Type: PEU MAINS 6" & LARGER					
Asset GL Acct #: 331100-7000-001					
700-00003284	Water Main Upsizing - Alexander Road	07/01/2019	1,119.00	19.40	21.71
Subtotal: 331100-7000-001			1,119.00		21.71
Asset Type: PPEU GATES 6" & LARGER					
Asset GL Acct #: 331251-7000-001					
700-00003036	Wiley Hill Rd Gate Valves: Finch HV	03/01/2019	2,998.17	19.40	58.16
Subtotal: 331251-7000-001			2,998.17		58.16
Asset Type: PEU DEVELOPER INSTALLED DISTRIBUTION MAINS - CIAC					
Asset GL Acct #: 331300-7000-001					
700-00003043	MacGregor Cut Booster Station Acu.	03/01/2019	20,000.00	19.40	388.00
700-00003194	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	138,978.80	19.40	2,696.19
700-00003195	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	12,372.00	19.40	240.02
700-00003196	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	199,292.30	19.40	3,866.27
700-00003252	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	246,924.50	19.40	4,790.34
700-00003262	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	46,418.97	19.40	900.53
700-00003267	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	18,463.08	19.40	358.18
700-00003275	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	25,169.01	19.40	488.28
700-00003276	PEU DEV INSTALLED MAINS - CIAC	07/01/2019	40,583.94	19.40	787.33
700-00003644	PEU DEV INSTALLED MAINS - CIAC	12/01/2019	22,875.60	19.40	443.79
700-00003645	PEU DEV INSTALLED MAINS - CIAC	12/01/2019	32,580.40	19.40	632.06
700-00003646	PEU DEV INSTALLED MAINS - CIAC	12/01/2019	106,145.60	19.40	2,059.22
700-00003648	PEU DEV INSTALLED MAINS - CIAC	12/01/2019	70,644.20	19.40	1,370.50
700-00003649	PEU DEV INSTALLED MAINS - CIAC	12/01/2019	43,032.00	19.40	834.82
Subtotal: 331300-7000-001			1,023,480.40		19,855.52
Asset Type: PEU SERVICES					
Asset GL Acct #: 333100-7000-001					
700-00003168	Mammoth Rd (#350): Londonderry - In.	07/01/2019	4,029.00	19.40	78.16
Subtotal: 333100-7000-001			4,029.00		78.16
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC					
Asset GL Acct #: 333230-7000-001					
700-00002979	PEU DEV INSTALLED SERV - CIAC	01/01/2019	2,583.95	19.40	50.13
700-00003022	PEU DEV INSTALLED SERV - CIAC	03/01/2019	19,140.09	19.40	371.32
700-00003061	PEU DEV INSTALLED SERV - CIAC	04/01/2019	2,549.04	19.40	49.45
700-00003064	PEU DEV INSTALLED SERV - CIAC	04/01/2019	3,036.51	19.40	58.91
700-00003069	PEU DEV INSTALLED SERV - CIAC	04/01/2019	3,036.51	19.40	58.91
700-00003112	PEU DEV INSTALLED SERV - CIAC	05/01/2019	2,549.04	19.40	49.45
700-00003115	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	19.40	58.91
700-00003148	PEU DEV INSTALLED SERV - CIAC	06/01/2019	20,394.35	19.40	395.65
700-00003152	PEU DEV INSTALLED SERV - CIAC	06/01/2019	2,002.88	19.40	38.86
700-00003160	PEU DEV INSTALLED SERV - CIAC	06/01/2019	2,549.04	19.40	49.45
700-00003291	PEU DEV INSTALLED SERV - CIAC	08/01/2019	5,532.93	19.40	107.34
700-00003293	PEU DEV INSTALLED SERV - CIAC	08/01/2019	19,631.04	19.40	380.84
700-00003295	PEU DEV INSTALLED SERV - CIAC	08/01/2019	7,880.88	19.40	152.89
700-00003298	PEU DEV INSTALLED SERV - CIAC	08/01/2019	10,543.72	19.40	204.55
700-00003305	PEU DEV INSTALLED SERV - CIAC	08/01/2019	7,618.14	19.40	147.79
700-00003340	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,036.51	19.40	58.91
700-00003341	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,084.31	19.40	59.84
700-00003344	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,084.31	19.40	59.84
700-00003345	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,084.31	19.40	59.84
700-00003351	PEU DEV INSTALLED SERV - CIAC	09/01/2019	3,036.51	19.40	58.91
700-00003353	PEU DEV INSTALLED SERV - CIAC	09/01/2019	3,036.51	19.40	58.91
700-00003354	PEU DEV INSTALLED SERV - CIAC	09/01/2019	3,084.34	19.40	59.84
700-00003355	PEU DEV INSTALLED SERV - CIAC	09/01/2019	3,036.51	19.40	58.91
700-00003385	PEU DEV INSTALLED SERV - CIAC	10/01/2019	2,008.27	19.40	38.96
700-00003389	PEU DEV INSTALLED SERV - CIAC	10/01/2019	2,008.27	19.40	38.96
700-00003603	Reverse Duplicate Asset	11/01/2019	(3,036.51)	19.40	(58.91)
700-00003613	PEU DEV INSTALLED SERV - CIAC	11/30/2019	2,008.27	19.40	38.96
700-00003614	PEU DEV INSTALLED SERV - CIAC	11/30/2019	2,008.27	19.40	38.96
700-00003633	PEU DEV INSTALLED SERV - CIAC	12/01/2019	1,555.71	19.40	30.18
700-00003634	PEU DEV INSTALLED SERV - CIAC	12/01/2019	1,555.71	19.40	30.18
700-00003663	PEU DEV INSTALLED SERV - CIAC	12/01/2019	2,383.38	19.40	46.24
Subtotal: 333230-7000-001			147,059.31		2,852.95
Asset Type: PEU DEVELOPER INSTALLED SERVICES - PAID					
Asset GL Acct #: 333250-7000-001					
700-00002985	PEU DEV INSTALLED SERV - PAID	01/01/2019	452.56	19.40	8.78
700-00003065	PEU DEV INSTALLED SERV - PAID	04/01/2019	487.47	19.40	9.46
700-00003117	PEU DEV INSTALLED SERV - PAID	05/01/2019	487.47	19.40	9.46
700-00003155	PEU DEV INSTALLED SERV - PAID	06/01/2019	1,033.63	19.40	20.05
700-00003163	PEU DEV INSTALLED SERV - PAID	06/01/2019	487.47	19.40	9.46
700-00003638	PEU DEV INSTALLED SERV - PAID	12/01/2019	452.56	19.40	8.78
700-00003639	PEU DEV INSTALLED SERV - PAID	12/01/2019	452.56	19.40	8.78
Subtotal: 333250-7000-001			3,853.72		80.21
Asset Type: PEU METERING EQUIPMENT - CIAC					
Asset GL Acct #: 334000-7000-001					
700-00003052	MacGregor Cut Booster Station Acu.	03/01/2019	10,000.00	19.40	194.00
Subtotal: 334000-7000-001			10,000.00		194.00

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Tax	Property Tax
Asset Type: PEU METERS						
Asset GL Acct #: 334000-7000-001						
700-00002965	5/8in. New Meter: Londonderry	03/01/2019	83.04	19.40		1.61
Subtotal: 334000-7000-001			83.04			1.61
Asset Type: PEU RADIOS FOR METERING EQUIPMENT						
Asset GL Acct #: 334100-7000-001						
700-00002956	Neptune Radios: Londonderry	01/01/2019	96.88	19.40		1.88
700-00002967	Neptune Radios: Londonderry	01/01/2019	96.88	19.40		1.88
Subtotal: 334100-7000-001			193.76			3.76
Asset Type: PEU HYDRANTS						
Asset GL Acct #: 335000-7000-001						
700-00003027	Hillcrest Road - Renewed Hydrant	03/01/2019	5,086.05	19.40		98.67
Subtotal: 335000-7000-001			5,086.05			98.67
Asset Type: PEU DEVELOPER INSTALLED HYDRANTS - CIAC						
Asset GL Acct #: 335100-7000-001						
700-00003040	MacGregor Cut Booster Station Acu.	03/01/2019	10,000.00	19.40		194.00
700-00003198	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003199	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003200	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003202	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003203	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003253	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003254	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003255	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003256	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003257	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003258	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003259	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003277	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003278	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003279	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003280	PEU DEV INST - HYDRANTS	07/01/2019	3,984.33	19.40		77.30
700-00003650	PEU DEV INSTALLED HYDRANTS - CIAC	12/01/2019	6,323.61	19.40		122.68
700-00003651	PEU DEV INSTALLED HYDRANTS - CIAC	12/01/2019	6,323.61	19.40		122.68
700-00003652	PEU DEV INSTALLED HYDRANTS - CIAC	12/01/2019	6,323.61	19.40		122.68
700-00003653	PEU DEV INSTALLED HYDRANTS - CIAC	12/01/2019	6,323.61	19.40		122.68
700-00003654	PEU DEV INSTALLED HYDRANTS - CIAC	12/01/2019	6,323.61	19.40		122.68
Subtotal: 335100-7000-001			105,367.33			2,044.13
Asset Type: PEU DEV INST COMMUNICATION EQUIP - CIAC						
Asset GL Acct #: 346000-7000-001						
700-00003050	MacGregor Cut Booster Station Acu.	03/01/2019	7,000.00	19.40		135.80
Subtotal: 334600-7000-001			7,000.00			135.80
Subtotal: Londonderry			1,599,282.84			31,031.54
Town or Department: Middleton						
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS						
Asset GL Acct #: 311210-7000-001						
700-00003176	Sunrise Estates: Middleton: Rebuild Boos					
70000-008707	Beech Tree Dr (#20): Middleton - 1" Developer Installed Services - CIAC	07/01/2019	1,320.90	24.84		32.81
Subtotal: 311210-7000-001			1,320.90			32.81
Subtotal: Middleton			1,320.90			32.81
Town or Department: North Conway						
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC						
Asset GL Acct #: 333230-7000-001						
700-00003159	PEU DEV INSTALLED SERV - CIAC	06/01/2019	3,036.51	16.87		51.23
Subtotal: 333230-7000-001			3,036.51			51.23
Subtotal: North Conway			3,036.51			51.23
Town or Department: Pelham						
Asset Type: PEU EASEMENTS						
Asset GL Acct #: 303240-7000-001						
700-00003073	Easement - Nashua Rd Main Relocation	04/01/2019	425.00	17.51		7.44
700-00003082	Easement - Nashua Rd 4" Main Relocation	05/01/2019	776.00	17.51		13.59
Subtotal: 303240-7000-001			1,201.00			21.03
Asset Type: PEU WELL PUMP & PIPING						
Asset GL Acct #: 307210-7000-001						
700-00003101	Williamsburg Replace Well Pump #2	05/01/2019	8,823.82	17.51		154.51
Subtotal: 307210-7000-001			8,823.82			154.51
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS						
Asset GL Acct #: 311210-7000-001						
700-00002949	Meadowview - Rebuild Booster Pumps #2	01/01/2019	3,575.61	17.51		62.61
700-00002995	Williamsburg - Rebuild Booster Pumps #2	02/01/2019	3,094.90	17.51		89.21
700-00003002	Pelham-Booster Pumps-Rebuild-Correction	01/01/2019	(3,575.61)	17.51		(62.61)
700-00003003	Pelham-Booster Pumps-Rebuild-Correction	01/01/2019	3,972.90	17.51		69.57
Subtotal: 311210-7000-001			9,067.80			158.78
Asset Type: PEU ELECTRIC PUMPING EQUIP - CHEMICAL PMP						
Asset GL Acct #: 311230-7000-001						
700-00003025	Williamsburg - Replace Caustic Pump #1	02/01/2019	1,634.33	17.51		28.62
Subtotal: 311230-7000-001			1,634.33			28.62
Asset Type: PEU MAINS 4" & UNDER						
Asset GL Acct #: 331101-7000-001						
700-00002994	Relocate Main Nashua RD	02/01/2019	15,475.00	17.51		270.97
Subtotal: 331101-7000-001			15,475.00			270.97
Asset Type: PEU SERVICES						
Asset GL Acct #: 333100-7000-001						
700-00003137	Nashua Road (#61): Pelham - 1in	06/01/2019	3,281.24	17.51		57.45
700-00003145	Marsh Road (#58): Pelham - 1in	06/01/2019	2,550.00	17.51		44.65
Subtotal: 333100-7000-001			5,831.24			102.11
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC						
Asset GL Acct #: 333230-7000-001						
700-00002969	PEU DEV INSTALLED SERV - CIAC	01/01/2019	2,583.95	17.51		45.24
700-00002977	PEU DEV INSTALLED SERV - CIAC	01/01/2019	2,302.82	17.51		40.32
700-00002981	PEU DEV INSTALLED SERV - CIAC	01/01/2019	2,583.95	17.51		45.24
700-00003023	PEU DEV INSTALLED SERV - CIAC	03/01/2019	2,549.04	17.51		44.63
700-00003062	PEU DEV INSTALLED SERV - CIAC	04/01/2019	2,549.04	17.51		44.63
700-00003086	PEU DEV INSTALLED SERV - CIAC	05/01/2019	2,549.04	17.51		44.63
700-00003106	PEU DEV INSTALLED SERV - CIAC	05/01/2019	2,225.82	17.51		38.97
700-00003110	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	17.51		53.17
700-00003111	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	17.51		53.17
700-00003113	PEU DEV INSTALLED SERV - CIAC	05/01/2019	1,824.53	17.51		31.95
700-00003114	PEU DEV INSTALLED SERV - CIAC	05/01/2019	2,549.04	17.51		44.63
700-00003126	PEU DEV INSTALLED SERV - CIAC	05/01/2019	1,982.58	17.51		34.71
700-00003149	PEU DEV INSTALLED SERV - CIAC	06/01/2019	3,036.51	17.51		53.17
700-00003150	PEU DEV INSTALLED SERV - CIAC	06/01/2019	3,036.51	17.51		53.17
700-00003151	PEU DEV INSTALLED SERV - CIAC	06/01/2019	2,147.75	17.51		37.61
700-00003363	PEU DEV INSTALLED SERV - CIAC	09/01/2019	2,583.95	17.51		45.24
700-00003364	PEU DEV INSTALLED SERV - CIAC	09/01/2019	2,835.16	17.51		49.64
700-00003599	Reverse Duplicate Asset	11/01/2019	(3,036.51)	17.51		(53.17)
700-00003601	Reverse Duplicate Asset	11/01/2019	(3,036.51)	17.51		(53.17)
700-00003606	PEU DEV INSTALLED SERV - CIAC	11/30/2019	2,008.27	17.51		35.16
700-00003632	PEU DEV INSTALLED SERV - CIAC	12/01/2019	1,654.09	17.51		28.98
700-00003636	PEU DEV INSTALLED SERV - CIAC	12/01/2019	1,557.71	17.51		27.24
Subtotal: 333230-7000-001			42,558.66			745.20
Asset Type: PEU DEVELOPER INSTALLED SERVICES - PAID						
Asset GL Acct #: 333250-7000-001						
700-00002972	PEU DEV INSTALLED SERV - PAID	01/01/2019	452.56	17.51		7.92
700-00002983	PEU DEV INSTALLED SERV - PAID	01/01/2019	733.69	17.51		12.85

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Tax	Property Tax
700-00002986	PEU DEV INSTALLED SERV - PAID	01/01/2019	452.56	17.51		7.92
700-00003019	PEU DEV INSTALLED SERV - PAID	02/01/2019	9,438.56	17.51		165.27
700-00003024	PEU DEV INSTALLED SERV - PAID	03/01/2019	487.47	17.51		8.54
700-00003066	PEU DEV INSTALLED SERV - PAID	04/01/2019	487.47	17.51		8.54
700-00003091	PEU DEV INSTALLED SERV - PAID	05/01/2019	487.47	17.51		8.54
700-00003116	PEU DEV INSTALLED SERV - PAID	05/01/2019	810.69	17.51		14.20
700-00003118	PEU DEV INSTALLED SERV - PAID	05/01/2019	810.69	17.51		14.20
700-00003119	PEU DEV INSTALLED SERV - PAID	05/01/2019	487.47	17.51		8.54
700-00003127	PEU DEV INSTALLED SERV - PAID	05/01/2019	810.69	17.51		14.20
700-00003154	PEU DEV INSTALLED SERV - PAID	06/01/2019	487.47	17.51		8.54
700-00003356	PEU DEV INSTALLED SERV - PAID	09/01/2019	452.56	17.51		7.92
700-00003637	PEU DEV INSTALLED SERV - PAID	12/01/2019	452.56	17.51		7.92
700-00003641	PEU DEV INSTALLED SERV - PAID	12/01/2019	452.56	17.51		7.92
Subtotal: 333250-7000-001			17,304.47			303.00
Asset Type: PEU METERS						
Asset GL Acct #: 334000-7000-001						
700-00002955	1in. New Meter: Williamsburg	01/01/2019	183.78	17.51		3.22
700-00002959	5/8in. New Meter: Skyview Estates	01/01/2019	83.01	17.51		1.45
Subtotal: 334000-7000-001			266.79			4.67
Asset Type: PEU RADIOS FOR METERING EQUIPMENT						
Asset GL Acct #: 334100-7000-001						
700-00002955	Neptune Radios: Williamsburg	01/01/2019	96.89	17.51		1.70
700-00002961	Neptune Radios: Skyview Estates	01/01/2019	96.89	17.51		1.70
Subtotal: 334100-7000-001			193.78			3.39
Subtotal: Pelham			102,356.89			1,792.27
Town or Department: Pennichuck East						
Asset Type: PEU GATES 6" & LARGER						
Asset GL Acct #: 331251-7000-001						
700-00003297	(#): - Gate Valves: 8in. - Peu New Ins	11/01/2019	1,726.32			-
700-00003616	Cardinal at Albuquerque New 8in Gate Vlv	12/01/2019	5,373.50			-
Subtotal: 331251-7000-001			7,463.82			-
Asset Type: PEU METERS						
Asset GL Acct #: 334000-7000-001						
700-00002952	Peu Install New Meter: 5/8in.	01/01/2019	3,559.24			-
700-00002953	Peu Install New Meter: 1in.	01/01/2019	183.99			-
700-00002997	Peu Install New Meter: 5/8in	02/01/2019	4,532.41			-
700-00002998	Peu Install New Meter: 1in	02/01/2019	367.80			-
700-00002999	Peu Install New Meter: 2in	02/01/2019	550.24			-
700-00003028	Peu Install New Meter: 5/8in.	03/01/2019	1,741.74			-
700-00003029	Peu Install New Meter: 3/4in.	03/01/2019	137.90			-
700-00003030	Peu Install New Meter: 1in.	03/01/2019	1,470.73			-
700-00003059	Peu Install New Meter: 5/8in.	04/01/2019	3,488.44			-
700-00003095	Peu Install New Meter: 3/4in.	05/01/2019	334.49			-
700-00003096	Peu Install New Meter: 1in.	05/01/2019	1,282.28			-
700-00003097	Peu Install New Meter: 2in.	05/01/2019	1,097.17			-
700-00003099	Peu Install New Meter: 3in.	05/01/2019	383.85			-
700-00003124	Peu Install New Meter: 5/8in.	05/01/2019	2,787.82			-
700-00003131	1 in. Meter (2)	06/01/2019	566.21			-
700-00003132	1 1/2 in. Meter (3)	06/01/2019	1,125.85			-
700-00003133	2 in. Meter (2)	06/01/2019	835.35			-
700-00003135	5/8 in. Meter (37)	06/01/2019	3,097.37			-
700-00003166	Peu Install New Meter: 1in	07/01/2019	184.14			-
700-00003175	Peu Install New Meter: 3/4in	07/01/2019	135.22			-
700-00003177	Peu Install New Meter: 5/8in	07/01/2019	5,557.82			-
700-00003327	3/4in New Meter: PEU	08/01/2019	136.15			-
700-00003328	1in New Meter: PEU	08/01/2019	734.65			-
700-00003331	5/8in New Meter: PEU	08/01/2019	10,489.07			-
700-00003346	Peu Install New Meter: 3/4in.	09/01/2019	134.77			-
700-00003349	Peu Install New Meter: 5/8in.	09/01/2019	5,358.15			-
700-00003371	Peu Install New Meter: 5/8in	10/01/2019	3,288.94			-
700-00003372	Peu Install New Meter: 1 1/2in	10/01/2019	771.14			-
700-00003373	Peu Install New Meter: 2in	10/01/2019	273.47			-
700-00003393	Peu Install New Meter: 5/8in.	11/01/2019	3,453.20			-
700-00003402	Peu Install New Meter: 1 1/2in.	11/01/2019	771.14			-
700-00003617	Peu Install New Meter: 5/8in.	12/01/2019	3,027.91			-
Subtotal: 334000-7000-001			61,858.65			-
Asset Type: PEU RADIOS FOR METERING EQUIPMENT						
Asset GL Acct #: 334100-7000-001						
700-00003090	Peu Neptune Radio Replacements	01/01/2019	607.66			-
700-00003091	Peu Neptune Radio Replacements	02/01/2019	673.10			-
700-00003093	Peu Neptune Radio Replacements	03/01/2019	965.18			-
700-00003067	Peu Neptune Radio Replacements	04/01/2019	1,096.35			-
700-00003100	Peu Neptune Radio Replacements	05/01/2019	1,594.30			-
700-00003134	Neptune Radio Replacements (12)	06/01/2019	1,194.50			-
700-00003167	Peu Neptune Radio Replacements	07/01/2019	1,617.75			-
700-00003329	PEU Neptune Radio Replacements	08/01/2019	2,401.81			-
700-00003347	Peu Neptune Radio Replacements	09/01/2019	2,538.99			-
700-00003374	Peu Neptune Radio Replacements	10/01/2019	3,943.51			-
700-00003394	Peu Neptune Radio Replacements	11/01/2019	3,053.31			-
700-00003618	Peu Neptune Radio Replacements	12/01/2019	1,733.90			-
Subtotal: 334100-7000-001 (99)			21,422.36			-
Asset Type: PEU HYDRANTS						
Asset GL Acct #: 335000-7000-001						
700-00003401	Cardinal Lane (#18): Litchfield - Peu In	11/01/2019	120.49			-
Subtotal: 335000-7000-001			120.49			-
Subtotal: Pennichuck East (225)			90,865.32			-
Town or Department: Plaistow						
Asset Type: PEU DISTRIBUTION MAINS - PAVING						
Asset GL Acct #: 331001-7000-001						
700-00003667	Lower Road: Plaistow - Paving	12/01/2019	27,640.00	19.33		534.28
Subtotal: 331001-7000-001			27,640.00			534.28
Asset Type: PEU MAINS 6" & LARGER						
Asset GL Acct #: 331100-7000-001						
700-00003664	Lower Road: Plaistow -794' of 6" DI Zinc	12/01/2019	15,923.42	19.33		307.80
700-00003674	Lower Road: Plaistow -794' of 6" DI Zinc	12/01/2019	107,599.62	19.33		2,079.90
Subtotal: 331100-7000-001			123,523.04			2,387.70
Asset Type: PEU MAINS 4" & UNDER						
Asset GL Acct #: 331101-7000-001						
700-00003673	Lower Road: Plaistow - 2' of 3" PVC	12/01/2019	720.00	19.33		13.92
Subtotal: 331101-7000-001			720.00			13.92
Asset Type: PEU GATES 4" & UNDER						
Asset GL Acct #: 331250-7000-001						
700-00003678	Lower Road: Plaistow - 2" Air Release	12/01/2019	1,350.00	19.33		26.10
700-00003679	Lower Road: Plaistow - 1" Air Release	12/01/2019	1,755.00	19.33		33.92
Subtotal: 331250-7000-001			3,105.00			60.02
Asset Type: PEU GATES 6" & LARGER						
Asset GL Acct #: 331251-7000-001						
700-00003675	Lower Road: Plaistow - 6" Gate Valve	12/01/2019	765.00	19.33		14.79
700-00003676	Lower Road: Plaistow - 6" Gate Valve	12/01/2019	765.00	19.33		14.79
700-00003677	Lower Road: Plaistow - 6" Gate Valve	12/01/2019	765.00	19.33		14.79
Subtotal: 331251-7000-001			2,295.00			44.36
Asset Type: Renewed Services						
Asset GL Acct #: 333200-7000-001						
700-00003665	Lower Road (#7): Plaistow - 1.5" CTS	12/01/2019	4,920.25	19.33		95.11
700-00003666	Lower Road (#5): Plaistow - 1.5" CTS	12/01/2019	4,920.25	19.33		95.11
700-00003680	Lower Road (#9): Plaistow - 1.5" CTS	12/01/2019	4,920.24	19.33		95.11
Subtotal: 333200-7000-001			14,760.74			285.33
Subtotal: Plaistow			172,043.78			3,325.61

Asset ID	Description	Placed In Service	Book Cost	Tax Rate	Local Property Tax			
Town or Department: Raymond								
Asset Type: PEU ELECTRIC PUMPING EQUIP								
Asset GL Acct #: 311200-7000-001								
700-00003178	Replace VFD Booster #3 - Liberty Tree	07/01/2019	1,540.35	24.35	37.51			
Subtotal: 311200-7000-001			1,540.35		37.51			
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS								
Asset GL Acct #: 311210-7000-001								
700-00002996	Raymond - Booster Pump Pumps - Rebuild	02/01/2019	1,626.90	24.35	39.62			
700-00003030	Liberty Tree - Rebuild Booster Pump #3	03/01/2019	1,626.90	24.35	39.62			
700-00003094	Liberty Tree Rebuild Booster Pump #2	05/01/2019	1,626.90	24.35	39.62			
Subtotal: 311210-7000-001			4,880.70		118.85			
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS								
Asset GL Acct #: 311230-7000-001								
700-00003092	Liberty Tree Replace Post Chlorine Pump	05/01/2019	1,409.68	24.35	34.33			
700-00003399	Clearwater: Raymond: Replace Chem Pump	11/01/2019	1,409.63	24.35	34.32			
Subtotal: 311230-7000-001			2,819.31		68.65			
Asset Type: PEU GATES 6" & LARGER								
Asset GL Acct #: 331251-7000-001								
700-00003172	Anita Ave: Raymond - Gate Valves	07/01/2019	9,758.75	24.35	237.63			
Subtotal: 331251-7000-001			9,758.75		237.63			
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC								
Asset GL Acct #: 333230-7000-001								
700-00002970	PEU DEV INSTALLED SERV - CIAC	01/01/2019	3,036.51	21.56	65.47			
700-00003087	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	21.56	65.47			
700-00003088	PEU DEV INSTALLED SERV - CIAC	05/01/2019	3,036.51	21.56	65.47			
700-00003312	PEU DEV INSTALLED SERV - CIAC	08/01/2019	3,036.51	21.56	65.47			
Subtotal: 333230-7000-001			12,146.04		261.87			
Asset Type: PEU METERS								
Asset GL Acct #: 334000-7000-001								
700-00002950	5/8in. Meter: Clearwater 42 Patriots	01/01/2019	83.00	24.35	2.02			
Subtotal: 334000-7000-001			83.00		2.02			
Asset Type: PEU RADIOS FOR METERING EQUIPMENT								
Asset GL Acct #: 334100-7000-001								
700-00002954	Neptune Radios: Clearwater	01/01/2019	96.89	24.35	2.36			
Subtotal: 334100-7000-001			96.89		2.36			
Subtotal: Raymond						31,325.04		264.23
Town or Department: Tilton								
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC								
Asset GL Acct #: 333230-7000-001								
700-00003287	PEU DEV INSTALLED SERV - CIAC	07/01/2019	1,982.58	20.22	40.09			
700-00003289	PEU DEV INSTALLED SERV - CIAC	08/01/2019	1,748.37	20.22	35.35			
700-00003297	PEU DEV INSTALLED SERV - CIAC	08/01/2019	1,602.62	20.22	32.40			
700-00003306	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,225.82	20.22	45.01			
700-00003307	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,225.82	20.22	45.01			
700-00003308	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,225.82	20.22	45.01			
700-00003309	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,225.82	20.22	45.01			
700-00003310	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,225.82	20.22	45.01			
700-00003319	PEU DEV INSTALLED SERV - CIAC	08/01/2019	2,225.82	20.22	45.01			
Subtotal: 333230-7000-001			18,688.49		377.88			
Asset Type: PEU DEVELOPER INSTALLED SERVICES - PAID								
Asset GL Acct #: 333250-7000-001								
700-00003217	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
700-00003218	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
700-00003219	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
700-00003220	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
700-00003237	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
700-00003238	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
700-00003239	PEU DEV INSTALLED SERV - PAID	07/01/2019	810.69	20.22	16.39			
Subtotal: 333250-7000-001			5,674.83		114.75			
Subtotal: Tilton						24,363.32		492.63
Town or Department: Windham								
Asset Type: PEU WELL PUMP & PIPING								
Asset GL Acct #: 307210-7000-001								
700-00003169	Spruce Pond - Well Pump #1 - Replace	07/01/2019	4,171.39	22.55	94.06			
700-00003171	W&E: Windham: Well Pump #3 - Replace	07/01/2019	6,025.45	22.55	137.45			
Subtotal: 307210-7000-001			10,266.84		231.52			
Asset Type: PEU ELECTRIC PUMPING EQUIP								
Asset GL Acct #: 311200-7000-001								
700-00003334	Spruce Pond: Windham: Repl VFD, Boost #1	08/01/2019	1,939.81	22.55	43.74			
700-00003403	Replace 3 Pump Motors, instal VFD	11/01/2019	6,027.45	22.55	135.92			
Subtotal: 311200-7000-001			7,967.26		179.66			
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS								
Asset GL Acct #: 311210-7000-001								
700-00003055	Goldenbrook Rebuild Booster Pump #1	04/01/2019	1,830.90	22.55	41.29			
700-00003093	Goldenbrook Rebuild Booster Pump #2	05/01/2019	1,830.90	22.55	41.29			
Subtotal: 311210-7000-001			3,661.80		82.57			
Asset Type: PEU ELECTRIC PUMPING EQUIP - CHEMICAL PMP								
Asset GL Acct #: 311230-7000-001								
700-00003173	W&E: Windham: Chem Pumps - Replace	07/01/2019	1,478.59	22.55	33.34			
Subtotal: 311230-7000-001			1,478.59		33.34			
Asset Type: PEU RENEWED SERVICES								
Asset GL Acct #: 333200-7000-001								
700-00003001	Woodvue Road (#13): Windham - 1	02/01/2019	10,149.21	22.55	228.86			
700-00003125	Rolling Ridge Rd (#22): Windham - Peu	05/01/2019	2,998.36	22.55	67.61			
700-00003332	Woodvue Rd (#19): Windham - Peu instal	08/01/2019	4,764.20	22.55	107.43			
Subtotal: 333200-7000-001			17,911.77		403.91			
Asset Type: PEU DEVELOPER INSTALLED SERVICES - CIAC								
Asset GL Acct #: 333230-7000-001								
700-00002980	PEU DEV INSTALLED SERV - CIAC	01/01/2019	3,036.51	22.55	68.47			
700-00003063	PEU DEV INSTALLED SERV - CIAC	04/01/2019	3,036.51	22.55	68.47			
Subtotal: 333230-7000-001			6,073.02		136.95			
Asset Type: PEU METERS								
Asset GL Acct #: 334000-7000-001								
700-00002964	3/4in. New Meter: W&E	01/01/2019	138.17	22.55	3.12			
Subtotal: 334000-7000-001			138.17		3.12			
Asset Type: PEU ELECTRIC PUMPING EQUIP - PUMPS								
Asset GL Acct #: 311210-7000-001								
700-00002966	Neptune Radios: W&E	01/01/2019	96.89	22.55	2.18			
700-00002992	PEU Neptune Radios: Whispering Winds	01/01/2019	93.89	22.55	2.12			
Subtotal: 311210-7000-001			190.78		4.30			
Subtotal: Windham (17)			47,688.23		1,075.37			
Yearly Subtotal			3,486,026.04		67,570.96			
Grand Total			3,486,026.04		67,570.96			

Pennichuck East Utilities, Inc.
Taxable Assets for Asset Dispositions
For the Twelve Months Ended December 31, 2019

Schedule 1A Attachment B

Description	Placed In Service	Disposal Date	Cost	Tax Rate	Local Property Tax
Locke Lake Well #11 Pump Replacement - 1	08/01/2013	09/30/2019	968.40	20.98	20.32
Locke Lake Well #11 Pump Replacement - 4	08/01/2013	09/30/2019	1,327.68	20.98	27.85
Locke Lake Well #11 Pump Replacement - 1	08/01/2013	09/30/2019	1,647.36	20.98	34.56
Locke Lake Well #11 Pump Replacement - 1	08/01/2013	09/30/2019	2,592.00	20.98	54.38
Locke Lake Well #11 Pump Replacement - 1	08/01/2013	09/30/2019	127.81	20.98	2.68
Locke Lake Well #11 Pump Replacement - t	08/01/2013	09/30/2019	49.62	20.98	1.04
Locke Lake Well #11 Pump Replacement - 1	08/01/2013	09/30/2019	102.59	20.98	2.15
			6,815.46		142.99
Deer Run: Barnstead - 476' of 2",Field N	12/01/2006	11/30/2019	1,271.89	20.98	26.68
Enfield Lane: Barnstead - 519' of 2",Fi	12/01/2006	11/30/2019	1,386.79	20.98	29.09
Fairfield Run: Barnstead - 344' of 2",Fi	12/01/2006	11/30/2019	919.18	20.98	19.28
Hampshire Court: Barnstead - 1,081' of 2	12/01/2006	11/30/2019	2,888.48	20.98	60.60
Newport Drive: Barnstead - 1,474' of 2",	12/01/2006	11/30/2019	3,938.59	20.98	82.63
North Barnstead Road (Dalton Drive East)	12/01/2006	11/30/2019	2,068.16	20.98	43.39
Nutter Circle & Peacham Road: Barnstead	12/01/2006	11/30/2019	4,128.31	20.98	86.61
Rangeway Road: Barnstead - 569' of 2",Fi	12/01/2006	11/30/2019	1,520.39	20.98	31.90
Westchester Park - Barnstead - 532' of 2	12/01/2006	11/30/2019	1,421.53	20.98	29.82
Bradford Circle - Barnstead - 852' of 3"	12/01/2006	11/30/2019	2,600.34	20.98	54.56
Bradford Lane - Barnstead - 2,638' of 2"	12/01/2006	11/30/2019	8,051.30	20.98	168.92
Bay Drive - Barnstead - 460' of 4" PVC	12/01/2006	11/30/2019	1,498.81	20.98	31.45
Belmont Drive - Barnstead - 489' of 4"	12/01/2006	11/30/2019	1,593.30	20.98	33.43
Danbury Road - Barnstead - 1,469' of 4",	12/01/2006	11/30/2019	4,786.43	20.98	100.42
Georgetown Drive to North Barnstead Road	12/01/2006	11/30/2019	2,199.35	20.98	46.14
Georgetown Drive - Barnstead - 4,644' of	12/01/2006	11/30/2019	15,131.50	20.98	317.46
North Barnstead Road (Dalton Drive West)	12/01/2006	11/30/2019	1,342.42	20.98	28.16
North Barnstead Road (Georgetown to Var	12/01/2006	11/30/2019	3,044.75	20.98	63.88
North Barnstead Road of (Belmont to Geor	12/01/2006	11/30/2019	814.57	20.98	17.09
Varney Road - Barnstead - 1,039' of 4",F	12/01/2006	11/30/2019	3,385.36	20.98	71.02
Varney Road - Barnstead - 1,039' of 4",F	12/01/2006	11/30/2019	3,385.36	20.98	71.02
Varney Road - Barnstead - 1,039' of 4",F	12/01/2006	11/30/2019	3,385.36	20.98	71.02
Varney Road - Barnstead - 1,039' of 4",F	12/01/2006	11/30/2019	3,385.36	20.98	71.02
Varney Road - Barnstead - 1,039' of 4",F	12/01/2006	11/30/2019	3,385.36	20.98	71.02
Varney Road - Barnstead - 1,040' of 4",F	12/01/2006	11/30/2019	3,388.61	20.98	71.09
Georgetown Dr (#103): Barnstead - 4 &	07/01/2012	11/30/2019	7,248.75	20.98	152.08
			91,555.61		1,920.84
Danbury Road: Barnstead - 4 Gate"	04/01/2010	11/30/2019	3,172.20	20.98	66.55
			3,172.20		66.55
Locke Lake Svc Work - Start-up Belmont	10/01/2006	11/30/2019	87.64	20.98	1.84
Locke Lake Svc Work- Start-up Bradford	10/01/2006	11/30/2019	277.53	20.98	5.82
Locke Lake Svc Work- Start-up Danbury	10/01/2006	11/30/2019	189.89	20.98	3.98
Locke Lake Svc Work- Start-up Georgetown	10/01/2006	11/30/2019	744.95	20.98	15.63
Locke Lake Svc Work-Start-up N Barnstead	10/01/2006	11/30/2019	87.64	20.98	1.84
Georgetown Drive (#73): Barnstead - 1 CT	10/01/2007	11/30/2019	1,040.85	20.98	21.84
Georgetown Drive (#35): Barnstead - 1 CT	12/01/2014	11/30/2019	5,200.00	20.98	109.10
			7,628.50		160.05
Ash Drive (#12): Barnstead - 1" CT	11/01/2012	12/31/2019	1,017.35	20.98	21.34
Damsite Road (#133): Barnstead - 1 CT Sc	12/01/2013	12/31/2019	672.31	20.98	14.11
			1,689.66		35.45
Georgetown Drive (#35): Barnstead - 1 CT	04/01/2015	11/30/2019	1,906.72	20.98	40.00
N. Barnstead Road (#257): Barnstead - 1"	09/01/2016	11/30/2019	2,169.16	20.98	45.51
			4,075.88		85.51
1 Meter: Locke Lake: Barnstead - (1)	08/01/2006	10/31/2019	228.12	20.98	4.79
1 Meters: Locke Lake: Barnstead - (1)	08/01/2006	06/30/2019	228.28	20.98	4.79
			456.40		4.79
Neptune Radio Installs: Locke Lake (3)	03/01/2007	09/30/2019	270.13	20.98	5.67
Neptune Radio Installs: Locke Lake (3)	03/01/2007	10/31/2019	270.13	20.98	5.67
Neptune Radio Installs: Locke Lake: Barn	10/01/2007	06/30/2019	111.75	20.98	2.34

Description	Placed In Service	Disposal Date	Cost	Tax Rate	Local Property Tax
Neptune Radio Installs: Locke Lake: Barn	11/01/2007	12/31/2019	194.43	20.98	4.08
Locke Lake: Barnstead - Neptunes Install	12/01/2007	12/31/2019	75.97	20.98	1.59
Locke Lake: Barnstead - Neptunes Install	12/01/2007	12/31/2019	75.97	20.98	1.59
Locke Lake: Barnstead - Neptunes Install	12/01/2007	12/31/2019	75.97	20.98	1.59
Locke Lake: Barnstead - Neptune Installa	04/01/2008	12/31/2019	315.00	20.98	6.61
			1,389.35		29.15
			116,783.06		2,445.32
Well Pump # 2 & Piping Replacement	05/01/2017	09/30/2019	1,739.07	24.36	42.36
White Rock Pump Replacement & Well Asses	12/01/2011	09/30/2019	1,065.52	24.36	25.96
White Rock Pump Replacement & Well Asses	12/01/2011	09/30/2019	3,516.52	24.36	85.66
White Rock Pump Replacement & Well Asses	12/01/2011	09/30/2019	3,213.00	24.36	78.27
White Rock Pump Replacement & Well Asses	12/01/2011	09/30/2019	22,682.51	24.36	552.55
White Rock Pump Replacement & Well Asses	12/01/2011	09/30/2019	3,274.52	24.36	79.77
			35,491.14		864.56
1 Meters: White Rock: Bow - (1) New	07/01/2005	06/30/2019	282.10	24.36	6.87
1 Meter: White Rock: Bow - (1) New	11/01/2005	06/30/2019	280.65	24.36	6.84
1 Meter: White Rock: Bow - (1) New	09/01/2006	10/31/2019	364.16	24.36	8.87
			926.91		22.58
			36,418.05		887.14
Dustin Avenue (#3): Derry - 1 CT Service	04/01/1998	09/30/2019	84.77	24.60	2.09
			84.77		2.09
5/8 METERS: MAPLE HILLS 2-RENEWED	05/01/2004	10/31/2019	220.60	24.60	5.43
			220.60		5.43
			305.37		7.51
Well Pump #2 - 1 hp 230v 3 wire, w/ p&f	06/01/2012	09/30/2019	2,351.52	21.29	50.06
Well Pump #2 - hydro-frac well (w/labor)	06/01/2012	09/30/2019	2,610.00	21.29	55.57
			4,961.52		105.63
			4,961.52		105.63
Springer Road (#10): Hooksett - 1 CT Ser	01/01/2000	03/31/2019	286.80	38.72	11.10
			286.80		11.10
			286.80		11.10
Darrah: Litchfield - Items from Property	04/01/1998	12/31/2019	30.00	21.36	0.64
Darrah: Litchfield - Items from Property	04/01/1998	12/31/2019	395.05	21.36	8.44
Darrah: Litchfield - Items from Property	04/01/1998	12/31/2019	1,707.43	21.36	36.47
Darrah: Litchfield - Items from Property	04/01/1998	12/31/2019	100.00	21.36	2.14
Darrah: Litchfield - Items from Property	04/01/1998	12/31/2019	1,896.63	21.36	40.51
Darrah: Litchfield - Items from Property	04/01/1998	12/31/2019	2,600.00	21.36	55.54
Darrah: Litchfield - Working on Pumping	04/01/1998	12/31/2019	133.67	21.36	2.86
			6,862.78		146.59
Hillcrest Road: Litchfield - 806'	04/01/1998	03/31/2019	12,412.27	21.36	265.13
			12,412.27		265.13
Cardinal Lane (#8): Litchfield - 3/4 CT	04/01/1998	03/31/2019	414.00	21.36	8.84
Nightingale Drive (#8): Litchfield - 1 C	04/01/1998	12/31/2019	433.68	21.36	9.26
Stark Lane (#20): Litchfield - 3/4 CT Se	04/01/1998	03/31/2019	94.62	21.36	2.02
Stark Lane (#18): Litchfield - 3/4 CT Se	04/01/1998	03/31/2019	94.62	21.36	2.02
Stark Lane (#8): Litchfield - 3/4 CT Ser	04/01/1998	12/31/2019	94.62	21.36	2.02
Stark Lane (#6): Litchfield - 3/4 CT Ser	04/01/1998	12/31/2019	94.62	21.36	2.02
Stark Lane (#25): Litchfield - 3/4 CT Se	04/01/1998	03/31/2019	94.62	21.36	2.02
Stark Lane (#27): Litchfield - 3/4 CT Se	04/01/1998	03/31/2019	94.62	21.36	2.02
			1,415.40		30.23
Hillcrest Road: Litchfield - 806'	02/01/2006	03/31/2019	974.88	21.36	20.82
			974.88		20.82

Description	Placed In Service	Disposal Date	Cost	Tax Rate	Local Property Tax
5/8 Meters: Litchfield (7)	12/01/2003	09/30/2019	862.18	21.36	18.42
5/8 Meters: Litchfield (4)	11/01/2003	03/31/2019	510.28	21.36	10.90
5/8 METERS: LITCHFIELD 2 NEW	02/01/2004	06/30/2019	283.92	21.36	6.06
5/8 METERS: LITCHFIELD 7 New	06/01/2004	10/31/2019	956.79	21.36	20.44
5/8 METERS: LITCHFIELD 2 NEW	07/01/2004	12/31/2019	278.43	21.36	5.95
5/8 METERS: LITCHFIELD 6 NEW 3 RENEWED	03/01/2005	09/30/2019	1,245.48	21.36	26.60
5/8 LITCHFIELD 2 NEW	01/01/2006	06/30/2019	301.80	21.36	6.45
1 Meter: Litchfield (1)	10/01/2006	03/31/2019	232.44	21.36	4.96
5/8 Meters: Litchfield - 69	09/01/2003	09/30/2019	4,870.59	21.36	104.04
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.20	21.36	1.88
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.20	21.36	1.88
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.20	21.36	1.88
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.20	21.36	1.88
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.20	21.36	1.88
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.19	21.36	1.88
5/8 Meters: Litchfield - (1)	09/01/2003	10/31/2019	88.19	21.36	1.88
5/8 Meters: Litchfield - (2)	07/01/2003	06/30/2019	233.00	21.36	4.98
5/8 Meters: Litchfield - (2)	07/01/2003	06/30/2019	232.62	21.36	4.97
5/8 Meters: Litchfield - (2)	07/01/2003	06/30/2019	232.00	21.36	4.96
5/8 Meters: Litchfield - (1)	07/01/2003	12/31/2019	99.22	21.36	2.12
			10,956.13		234.02
Albuquerque Avenue@ Talent Road	04/01/1998	12/31/2019	963.88	21.36	20.59
			963.88		20.59
			33,585.34		717.38
Gilcrest: Londonderry - 3/10HP Auto Sump	10/01/1998	12/31/2019	140.91	19.40	2.73
			140.91		2.73
Pine Haven - Replace Booster #1	02/01/2014	12/31/2019	3,426.30	19.40	66.47
			3,426.30		66.47
2in FIRE SRVCS (1) MINISTERIAL HEIGHTS	01/01/1998	09/30/2019	4.14	19.40	0.08
5/8 METERS: LONDONDERRY 2 NEW	02/01/2004	06/30/2019	277.85	19.40	5.39
5/8 METERS: BROOK PARK 2 NEW	01/01/2004	03/31/2019	296.23	19.40	5.75
5/8 METERS: BROOK PARK 2 NEW	06/01/2004	12/31/2019	248.72	19.40	4.83
3/4 Meters: Londonderry - (1) Renewed	09/01/2004	06/30/2019	165.02	19.40	3.20
5/8 METERS: LONDONDERRY 3 NEW	02/01/2006	12/31/2019	401.62	19.40	7.79
5/8 METERS: LONDONDERRY 1 NEW	03/01/2006	09/30/2019	154.35	19.40	2.99
1 NEW METERS: LONDONDERRY	06/01/2006	06/30/2019	220.15	19.40	4.27
5/8 Meters: Londonderry - (20) Renewed	04/01/1998	12/31/2019	47.32	19.40	0.92
5/8 Meters: Londonderry - (53) Renewed	04/01/1998	09/30/2019	125.39	19.40	2.43
5/8 Meters: Londonderry - (22) Renewed	04/01/1998	09/30/2019	52.05	19.40	1.01
5/8 Meters: Londonderry - (26) Renewed	04/01/1998	10/31/2019	61.51	19.40	1.19
5/8 METERS: MINISTERIAL 1 - NEW	09/01/2003	10/31/2019	109.50	19.40	2.12
5/8 Meters: Brook Park: Londonderry - 7	08/01/2003	09/30/2019	471.24	19.40	9.14
5/8 Meters: Brook Park: Londonderry - 7	12/01/2013	03/31/2019	4,780.07	19.40	92.73
5/8 Meters: Avery: Londonderry - 4	07/01/2003	06/30/2019	312.07	19.40	6.05
5/8 Meters: Londonderry - (26) Renewed	04/01/1998	06/30/2019	61.51	19.40	1.19
5/8 Meters: Londonderry - (9) Renewed	04/01/1998	03/31/2019	21.29	19.40	0.41
5/8 Meters: Brook Park: Londonderry (1)	09/01/2003	10/31/2019	98.55	19.40	1.91
5/8 Meters: Brook Park: Londonderry (1)	09/01/2003	10/31/2019	98.55	19.40	1.91
5/8 Meters: Brook Park: Londonderry (1)	09/01/2003	10/31/2019	98.55	19.40	1.91
5/8 Meters: Brook Park: Londonderry (1)	09/01/2003	10/31/2019	98.54	19.40	1.91
5/8 Meters: Springwood Hills: Londonderry	07/01/2003	06/30/2019	294.89	19.40	5.72
5/8 Meter: Brook Park: Londonderry - (1)	09/01/2003	10/31/2019	78.52	19.40	1.52
5/8 Meters: Londonderry - (1)	09/01/2003	10/31/2019	103.02	19.40	2.00
5/8 Meters: Londonderry - (1)	09/01/2003	10/31/2019	104.02	19.40	2.02
5/8 Meters: Londonderry - (1)	09/01/2003	10/31/2019	102.01	19.40	1.98
5/8 Meters: Londonderry - (7)	07/01/2003	06/30/2019	471.24	19.40	9.14
5/8 Meters: Londonderry - (1)	07/01/2003	12/31/2019	102.11	19.40	1.98
5/8 Meters: Londonderry - (1)	07/01/2003	12/31/2019	102.10	19.40	1.98
5/8 Meters: Londonderry - (1)	07/01/2003	12/31/2019	102.10	19.40	1.98
			9,664.23		187.49
			13,231.44		256.69
BIRCH HILL LAND ACQUISITION - Lot #71 We	12/01/2006	01/31/2019	5,562.20	16.87	93.83
			5,562.20		93.83
Meridian Land Services - Site Plan for L	03/01/2008	11/30/2019	102.00	16.87	1.72
			102.00		1.72

Description	Placed In Service	Disposal Date	Cost	Tax Rate	Local Property Tax
5/8 Meters: Birch Hill: North Conway	08/01/2009	09/30/2019	274.26	16.87	4.63
			<u>274.26</u>		<u>4.63</u>
			<u>5,938.46</u>		<u>100.18</u>
Mount Vernon Drive (#25): Pelham - 3/4 S	04/01/1998	03/31/2019	484.19	17.51	8.48
			<u>484.19</u>		<u>8.48</u>
5/8 Meters: Williamsburg (2)	01/01/2004	06/30/2019	257.07	17.51	4.50
5/8 Meters: Williamsburg: Pelham - (1)	10/01/2003	12/31/2019	114.11	17.51	2.00
5/8 Meters: Williamsburg: Pelham - (1)	07/01/2003	06/30/2019	109.51	17.51	1.92
5/8 Meters: Williamsburg: Pelham - (1)	07/01/2003	06/30/2019	109.51	17.51	1.92
5/8 Meters: Williamsburg: Pelham - (1)	07/01/2003	06/30/2019	109.51	17.51	1.92
5/8 Meters: Williamsburg: Pelham - (1)	07/01/2003	06/30/2019	109.51	17.51	1.92
5/8 Meters: Williamsburg: Pelham - (1)	07/01/2003	06/30/2019	109.50	17.51	1.92
5/8 Meters: Williamsburg: Pelham - (1)	09/01/2003	10/31/2019	95.90	17.51	1.68
5/8 Meters: Williamsburg: Pelham - (1)	09/01/2003	09/30/2019	95.89	17.51	1.68
5/8 Meters: Williamsburg: Pelham - (18)	07/01/2003	06/30/2019	2,311.24	17.51	40.47
			<u>3,421.75</u>		<u>59.91</u>
			<u>3,905.94</u>		<u>68.39</u>
5/8 METERS: PEU 3 NEW	01/01/2007	12/31/2019	550.59	-	-
5/8 METERS: PEU 5 NEW	01/01/2007	06/30/2019	917.66	-	-
5/8 METERS: PEU 7 RENEWED	04/01/2007	09/30/2019	527.59	-	-
3/4 Meter: PEU - (1) Renewed	04/01/2007	06/30/2019	164.23	-	-
5/8 METERS: PEU 1 RENEWED	06/01/2007	03/31/2019	144.47	-	-
3/4 Meter: PEU - (1) Renewed	08/01/2007	06/30/2019	156.22	-	-
1 Meters: PEU (1)	01/01/2008	10/31/2019	208.82	-	-
5/8 METERS: PEU 2 RENEWED	04/01/2008	12/31/2019	210.14	-	-
1 Meters: PEU (2)	05/01/2008	03/31/2019	619.22	-	-
5/8 METERS: PEU 1 RENEWED	01/01/2009	06/30/2019	148.22	-	-
1 Renewed Meter: PEU (1)	06/01/2009	03/31/2019	193.90	-	-
2in Meter: PEU (1)	12/01/2009	03/31/2019	555.40	-	-
5/8 Meters: PEU renewed 1M	02/01/2010	06/30/2019	69.00	-	-
5/8 Meters: PEU 1 renewed	11/01/2011	12/31/2019	117.08	-	-
5/8 Meters: PEU 1 renewed	05/01/2012	12/31/2019	231.96	-	-
1in Meter: PEU (1)	06/01/2012	06/30/2019	244.71	-	-
1in Meter: PEU (1)	10/01/2012	10/31/2019	268.45	-	-
New Meter Exchanges - 1 1/2 (1)	01/01/2013	06/30/2019	500.71	-	-
Install New Meter: 5/8, Field Name (1)	01/01/2013	06/30/2019	178.99	-	-
1in Meter: PEU (1)	02/01/2013	06/30/2019	218.88	-	-
2in Meter: PEU (1)	02/01/2013	09/30/2019	784.93	-	-
1in Meter: PEU (1)	08/01/2013	06/30/2019	299.36	-	-
5/8" Meters: PEU (1)	11/01/2013	03/31/2019	317.33	-	-
Install New Meter: 5/8, Field Name (1)	01/01/2014	06/30/2019	248.83	-	-
Install New Meter: 5/8, Field Name	01/01/2014	10/31/2019	248.82	-	-
1in Meter: PEU (1)	04/01/2014	12/31/2019	296.02	-	-
Install New Meter: 1 1/2 (1)	05/01/2015	06/30/2019	517.35	-	-
Install New Meter: 3/4	01/01/2016	06/30/2019	211.72	-	-
			<u>9,150.60</u>		-
Neptune Radio Installs - 2 Neptunes	03/01/2008	06/30/2019	139.46	-	-
Neptune Radio Installs - 5 Neptunes	03/01/2008	09/30/2019	348.66	-	-
Neptune Radio Installs - 3 Neptunes	03/01/2008	10/31/2019	209.19	-	-
Neptune Radio Installs - 7 Neptunes	01/01/2009	09/30/2019	698.60	-	-
Neptune Radio Installs - 3 Neptunes	01/01/2009	06/30/2019	299.40	-	-
Neptune Radio Installs - 17 Neptunes	01/01/2009	09/30/2019	1,696.60	-	-
Neptune Radio Installs - 17 Neptunes	01/01/2009	10/31/2019	1,696.60	-	-
Neptune Radio Installs: PEU - (24)	10/01/2009	12/31/2019	2,713.66	-	-
Neptune Radio Installs: PEU - (1)	01/01/2010	09/30/2019	126.51	-	-
Neptune Radio Installs: PEU - (1)	01/01/2010	10/31/2019	126.51	-	-
Neptune Radio Installs: PEU - (1)	01/01/2010	12/31/2019	126.51	-	-
Neptune Radio Installs:PEU, 1	02/01/2011	10/31/2019	114.15	-	-

Description	Placed In Service	Disposal Date	Cost	Tax Rate	Local Property Tax
Neptune Radio Installs:PEU, 1	02/01/2011	12/31/2019	114.15		-
Neptune Radio Replacements: PEU, 1	01/01/2012	06/30/2019	146.97		-
Neptune Radio Replacements	01/01/2013	06/30/2019	108.11		-
Neptune Radio Replacements	01/01/2014	03/31/2019	117.72		-
Neptune Radio Installs - 1 Neptunes	10/01/2007	03/31/2019	72.95		-
Neptune Radio Installs - 1 Neptunes	10/01/2007	06/30/2019	72.95		-
Neptune Radio Installs - 1 Neptunes	10/01/2007	06/30/2019	72.95		-
Neptune Radio Installs - 1 Neptunes	10/01/2007	06/30/2019	72.97		-
Neptune Radio Installs - 1 Neptunes	01/01/2009	03/31/2019	77.62		-
Neptune Radio Installs: PEU - (8)	01/01/2009	10/31/2019	422.68		-
Neptune Radio Installs - 1 Neptunes	01/01/2009	09/30/2019	99.80		-
Neptune Radio Installs - 2 Neptunes	01/01/2009	03/31/2019	199.60		-
			9,874.32		-
			19,024.92		-
3/4 Meters: Rolling Hills: Plaistow - 2	03/01/2003	09/30/2019	237.50	19.33	4.59
3/4 Meters: Rolling Hills: Plaistow - 1	03/01/2003	10/31/2019	118.75	19.33	2.30
3/4 Meters: Rolling Hills: Plaistow (3)	03/01/2003	06/30/2019	292.43	19.33	5.65
3/4 Meters: Rolling Hills: Plaistow (1)	03/01/2003	03/31/2019	97.48	19.33	1.88
			746.16		1.88
			746.16		1.88
Liberty Tree Station Replacemnt: Station	03/01/2014	09/30/2019	1,566.31	24.35	38.14
			1,566.31		38.14
Clearwater Booster Station: Raymond - 6	12/01/2006	12/31/2019	1,566.26	24.35	38.14
			1,566.26		38.14
Liberty Tree: .5 GPH 250 PSI Chlorine Pu	03/02/2014	12/31/2019	1,228.56	24.35	29.92
			1,228.56		29.92
5/8 Meters: Green Hills - (1)	05/01/2006	10/31/2019	188.58	24.35	4.59
5/8 METERS: GREEN HILLS 2 - NEW	09/01/2003	10/31/2019	257.58	24.35	6.27
5/8 METERS: GREEN HILLS 5 - RENEWED	10/01/2003	12/31/2019	635.30	24.35	15.47
5/8 Meters: Green Hills - (3)	01/01/2004	06/30/2019	116.94	24.35	2.85
5/8 Meters: Green Hills - (15)	04/01/2004	09/30/2019	1,712.84	24.35	41.71
			2,911.24		70.89
Neptune Radio Installs: Liberty Tree (1)	09/01/2005	06/30/2019	92.09	24.35	2.24
Neptune Radio Installs: Liberty Tree (3)	09/01/2005	09/30/2019	276.27	24.35	6.73
Neptune Radio Installs: Liberty Tree (1)	09/01/2005	10/31/2019	92.09	24.35	2.24
Neptune Radio Installs: Liberty Tree (3)	09/01/2005	12/31/2019	276.27	24.35	6.73
Neptune Radio Installs: Liberty Tree (2)	09/01/2005	03/31/2019	184.18	24.35	4.48
			920.90		22.42
			8,193.27		199.51
W&E: Windham - 400' of Galvanized Pipe a	04/01/1998	09/30/2019	1,380.53	22.55	31.13
			1,380.53		31.13
Well #1 - ZHP	04/01/2008	09/30/2019	2,539.56	22.55	57.27
Upgrading Wells - Leak Repair, Work on W	04/01/1998	12/31/2019	1,023.87	22.55	23.09
Upgrading Wells - Install Temp Feed to W	04/01/1998	12/31/2019	245.14	22.55	5.53
Upgrading Wells - Trench Work @ Well Sit	04/01/1998	12/31/2019	1,876.78	22.55	42.32
Upgrading Wells - Material (Consumers)	04/01/1998	12/31/2019	134.50	22.55	3.03
Upgrading Wells - Labor & Overhead (Cons	04/01/1998	12/31/2019	98.14	22.55	2.21
Upgrading Wells - Complete 3 Well Line t	04/01/1998	12/31/2019	1,554.23	22.55	35.05
Upgrading Wells - Fracture Trace Analys	04/01/1998	12/31/2019	1,200.00	22.55	27.06
Upgrading Wells - Labor & Overhead (Cons	04/01/1998	12/31/2019	189.61	22.55	4.28
Well Improvements - Photos & Evaluation	04/01/1998	12/31/2019	1,243.57	22.55	28.04
Well Improvements - Maps, Plans & Deeds	04/01/1998	12/31/2019	36.25	22.55	0.82
Well Improvements - 3/4 Corp Stop (Consu	04/01/1998	12/31/2019	7.25	22.55	0.16
Well Improvements - Labor, Overhead & Ca	04/01/1998	12/31/2019	4,544.95	22.55	102.49

Description	Placed In Service	Disposal Date	Cost	Tax Rate	Local Property Tax
Well #3 - Deepening of 200' Bedrock Well	04/01/1998	12/31/2019	10,437.50	22.55	235.37
Upgrading Wells - Legal Fees (Consumers)	04/01/1998	12/31/2019	120.00	22.55	2.71
Upgrading Wells - Labor & Overhead (Con	04/01/1998	12/31/2019	498.89	22.55	11.25
			25,750.24		580.67
Castle Reach - Replace Well Pump #1 - 1	09/01/2001	09/30/2019	3,979.58	22.55	89.74
Castle Reach - Replace Well Pump #1 - 5	09/01/2001	09/30/2019	1,008.72	22.55	22.75
Castle Reach - Replace Well Pump #1 - 25	09/01/2001	09/30/2019	1,016.64	22.55	22.93
Castle Reach - Replace Well Pump #1 - 12	09/01/2001	09/30/2019	873.79	22.55	19.70
Castle Reach - Replace Well Pump #1 - 1	09/01/2001	09/30/2019	5.76	22.55	0.13
Castle Reach - Replace Well Pump #1 - 1	09/01/2001	09/30/2019	133.92	22.55	3.02
Castle Reach - Replace Well Pump #1 - 1a	09/01/2001	09/30/2019	1,512.00	22.55	34.10
W&E: Replace Well Pump, Discharge Piping	04/01/2014	09/30/2019	8,793.14	22.55	198.29
			17,323.55		390.65
W and E - Replace Permanganate Chemical	12/01/2015	12/31/2019	974.84	22.55	21.98
			974.84		21.98
Labor & Overhead for New Service (Consu	04/01/1998	03/31/2019	63.21	22.55	1.43
Additional Costs to Purchase System (Con	04/01/1998	03/31/2019	1,385.00	22.55	31.23
Services: Oakwood (62) (Consumers)	04/01/1998	03/31/2019	7,162.22	22.55	161.51
Oakwood: Windham - Renewed Services (6)	04/01/1998	03/31/2019	5,669.38	22.55	127.84
Rolling Ridge Road (#22): Windham - 3/4	04/01/1998	06/30/2019	984.08	22.55	22.19
Woodvue Road (#19): Windham - 3/4 CT	04/01/1998	09/30/2019	127.43	22.55	2.87
Woodvue Road (#13): Windham - 3/4 CT	04/01/1998	03/31/2019	127.40	22.55	2.87
Prescott Road (#11): Windham - 1 CT	04/01/1998	09/30/2019	127.30	22.55	2.87
			15,646.02		352.82
5/8 Meters: W&E (1)	05/01/2004	10/31/2019	119.77	22.55	2.70
1.5 Meters: Whispering Winds (2)	04/01/2005	03/31/2019	669.50	22.55	15.10
5/8 Meters: Whispering Winds (4)	03/01/2005	06/30/2019	481.03	22.55	10.85
5/8 Meters: Fletcher's Corner (4)	04/01/2005	10/31/2019	611.24	22.55	13.78
5/8 Meters: Fletcher's Corner (3)	05/01/2005	12/31/2019	494.61	22.55	11.15
5/8 Meters: Whispering Winds (1)	03/01/2006	03/31/2019	230.17	22.55	5.19
5/8 Meters: Oakwood (1)	10/01/2003	10/31/2019	109.19	22.55	2.46
5/8 Meters: W&E (1)	09/01/2003	10/31/2019	129.51	22.55	2.92
5/8 Meters: W&E (1)	09/01/2003	10/31/2019	129.51	22.55	2.92
5/8 Meters: W&E (1)	09/01/2003	10/31/2019	129.51	22.55	2.92
5/8 Meters: Oakwood (5)	08/01/2003	12/31/2019	360.00	22.55	8.12
5/8 Meters: Oakwood (6)	08/01/2003	12/31/2019	390.00	22.55	8.79
5/8 Meters: Goldenbrook: Windham - 2	07/01/2003	06/30/2019	220.00	22.55	4.96
5/8 Meters: Goldenbrook: Windham - 2	07/01/2003	06/30/2019	220.00	22.55	4.96
5/8 Meters: Goldenbrook: Windham - 2	07/01/2003	06/30/2019	223.38	22.55	5.04
5/8 Meters: Goldenbrook: Windham - 2	07/01/2003	06/30/2019	225.00	22.55	5.07
5/8 Meters: Goldenbrook: Windham - 2	07/01/2003	06/30/2019	225.00	22.55	5.07
5/8 Meters: Oakwood (4)	08/01/2003	12/31/2019	259.79	22.55	5.86
			5,227.21		117.87
			66,302.39		508.52
			309,682.72		5,209.09

Pennichuck Water Works, Inc.
Non Union Payroll Summary
PRO FORMA Adjustments
For the Twelve Months Ended December 31, 2019

Schedule 1B

	Twelve Months Ending 12/31/19	Annualized 2020 Non Union Salaries	Total Proformed Twelve Months 12/31/19
Production Non Union Salaries	\$ 846,007	\$ 716,706	\$ (129,301)
Distribution Non Union Salaries	470,415	433,552	\$ (36,863)
Engineering Salaries	547,501	537,918	\$ (9,583)
Admin & General Salaries	3,144,575	3,231,674	\$ 87,099
Total Non Union Salaries	5,008,498	4,919,850	(88,648)

Notes:

- (1) The Company is reflecting the salary changes for 12 months to reflect the Company's full costs on a going forward basis based on the changes to PWW salaries that occurred in April of 2020

PENNICHUCK EAST UTILITY, INC.
PAYROLL SUMMARY
Pro Forma Adjustments
For the Twelve Months Ended December 31, 2019

Schedule Union 1B

	Twelve Months Ending 12/31/19	Wage Increase Effective 1/1/20	Total Proforma for Payroll
Production Labor Expense	\$ 266,774	3.45%	\$ 9,204
Distribution Labor Expense	\$ 495,437	3.45%	\$ 17,093
Total	\$ 762,211		\$ 26,296
Wage Increase			

Notes:

(1) The Company is reflecting salary and wage changes for 12 months TO reflect the Company's full costs on a going forward basis.

Pennichuck East Utility Inc.
 Union Payroll
 For The Twelve Months Ended
 December 31, 2019

Schedule 1B Support Union

Source: 2019 Mgt Fee	2019 Workorder Costs												Total
	Production			Distribution			Jobbing			Jobbing			
	PWW Capital	070 WTP Maintenance	080 OPS Maintenance	Fleet	PWW Jobbing	PWS Maintenance	PWS Jobbing	PAC Capital	PAC Maintenance	PEU Capital	PEU Maintenance		
Labor	58,274.36	894,072.37	1,745,057.06	77,818.68	48,707.59	425,823.36	56,554.82	3,732.23	83,624.18	27,095.30	762,210.60	4,182,970.55	
Contractor Clearing	114,695.11	-	-	166,958.84	11,722.11	-	473,888.18	2,696.82	-	100,281.44	-	870,242.50	
Inventory: Pipes & Fittings	26,534.47	499.80	74,290.19	-	22,408.08	76.73	921.42	456.88	723.69	10,361.10	17,887.35	154,159.71	
Inventory: Meters	222,176.17	-	2,846.41	-	-	-	2,352.80	1,540.41	320.12	89,738.39	2,923.76	321,896.06	
Inventory: Misc T&D	55.17	-	40.56	-	-	-	-	-	-	-	25.97	121.70	
Inventory: Chemicals	-	913,828.98	-	-	-	-	10,233.07	-	-	-	66,041.51	990,103.56	
Inventory: Fleet	-	-	-	3,220.49	-	-	-	-	-	-	-	3,220.49	
Inventory: Backup Gen Fuel	-	-	-	-	-	-	-	-	-	-	-	-	
Misc T&D Supplies	-	-	-	-	-	-	-	-	-	-	-	-	
Truck	24,529.25	89,684.75	332,620.75	2,024.75	20,294.75	134,802.50	14,904.70	1,345.75	8,863.75	10,028.50	228,599.00	867,698.45	
Backhoe	7,582.75	677.50	37,128.00	-	6,201.75	194.75	612.50	433.75	1,058.25	3,250.50	12,870.25	70,010.00	
Compressor	-	-	4,189.50	-	-	-	-	-	-	-	1,083.00	5,272.50	
Inspection Fees	-	-	-	-	123,612.00	-	-	-	-	-	-	123,612.00	
Overhead	9,112.72	-	-	-	39,004.45	-	-	252.98	-	5,054.04	-	53,424.19	
Labor Overhead	37,229.44	565,411.37	1,103,574.08	49,212.53	47,320.49	264,601.01	36,260.73	2,439.34	44,507.85	17,366.31	488,205.04	2,656,128.19	
Misc General Equipment	-	-	-	-	-	-	-	-	-	-	-	-	
Total Costs	500,189.44	2,464,174.77	3,299,746.55	299,235.29	319,271.22	825,498.35	595,728.22	12,898.16	139,097.84	263,175.58	1,579,846.48	10,298,861.90	
Total Costs w/o OH & CWIP	376,381.61	2,464,174.77	3,299,746.55	132,276.45	268,544.66	825,498.35	121,840.04	9,948.36	139,097.84	157,840.10	1,579,846.48	9,375,195.21	
% of Total	4.86%	23.93%	32.04%	2.91%	3.10%	8.02%	5.78%	0.13%	1.35%	2.56%	15.34%	100.00%	
% of Total w/o OH & CWIP	4.01%	26.28%	35.20%	1.41%	2.86%	8.81%	1.30%	0.11%	1.48%	1.68%	16.85%	100.00%	
Ovhd Allocable to Work Orders	2,627,831	127,627	628,752	841,955	76,352	81,464	210,632	152,004	3,291	35,492	67,151	403,109	2,627,829
Totals by Company:													
PWW	127,627	628,752	841,955	76,352	81,464							1,756,150	66.8%
PEU										67,151	403,109	470,260	17.9%
PAC								3,291	35,492			38,783	1.5%
PWS						210,632	152,004					362,636	13.8%
Total Overhead	127,627	628,752	841,955	76,352	81,464	210,632	152,004	3,291	35,492	67,151	403,109	2,627,829	100.0%
% Labor	1.39%	21.37%	41.72%	1.86%	1.16%	10.18%	1.35%	0.09%	2.00%	0.65%	18.22%	100.00%	
**070, 080 & Fleet Labor Overhead has been calculated per Charlie.													
													1.00
		Cap Labor	Labor Expense										
Total Union Labor per Synergen	4,282,934												
Total Labor per Schedule	4,182,971		4,182,971										
Spec Projects		99,964											
Union Labor Capitalized													
PWW Capital	58,274												
PAC Capital	3,732												
PEU Capital	27,095	89,102	(89,102)										
Totals													
Totals		189,066	4,093,869	4,282,934									

Pennichuck East Utility Inc.
2019 Test Year Revenues and Pumpage PRO FORMA

Schedule 1C

Revenue Type	2019 Test Year Billed Revenues without QCPAC	2019 Test Year Billed Revenues QCPAC ²	2019 Test Year Total Billed Revenues with QCPAC	2019 TY QCPAC Revenue Proforma	2019 Test Year Pro forma Total Billed Revenues with QCPAC	2019 TY Revenue Pro formas based on Five Yr Ave with QCPAC	Pro forma Rate Case 2019 TY Revenues with QCPAC based on Five Yr Ave ⁴	Pro forma Rate Case 2019 TY Revenues without QCPAC based on Five Yr Ave ⁵
Total PEU Volumetric (w/o NC Surcharge) Charges	\$ 5,029,053	\$ 63,233	\$ 5,092,286	\$ 86,632	\$ 5,178,919	\$ 178,946	\$ 5,357,865	\$ 5,202,821
Total PEU Meter Charges (Fixed Fee)	\$ 2,192,482	\$ 27,567	\$ 2,220,050	\$ 37,769	\$ 2,257,818	\$ -	\$ 2,257,818	\$ 2,192,482
Total PEU Municipal Fire Protection Charges (Fixed Fee)	\$ 852,013	\$ 10,713	\$ 862,726	\$ 14,677	\$ 877,403	\$ -	\$ 877,403	\$ 852,013
Total PEU Private Fire Protection Charges (Fixed Fee)	\$ 254,028	\$ 3,194	\$ 257,222	\$ 4,376	\$ 261,598	\$ -	\$ 261,598	\$ 254,028
Total PEU Private Hydrant Charges (Fixed Fee)	\$ 104,864	\$ 1,319	\$ 106,183	\$ 1,806	\$ 107,989	\$ -	\$ 107,989	\$ 104,864
Bow Public Hydrant Charge (Fixed Fee)	\$ 2,240	\$ 28	\$ 2,268	\$ 39	\$ 2,307	\$ -	\$ 2,307	\$ 2,240
Windham Public Hydrant Charge (Fixed Fee)	\$ 38,577	\$ 485	\$ 39,063	\$ 665	\$ 39,727	\$ -	\$ 39,727	\$ 38,577
Raymond Public Hydrant Charge (Fixed Fee)	\$ 6,139	\$ 77	\$ 6,216	\$ 106	\$ 6,322	\$ -	\$ 6,322	\$ 6,139
Lee Public Hydrant Charge (Fixed Fee)	\$ 4,312	\$ 54	\$ 4,366	\$ 74	\$ 4,440	\$ -	\$ 4,440	\$ 4,312
Exeter Public Hydrant Charge (Fixed Fee)	\$ 5,604	\$ 70	\$ 5,675	\$ 97	\$ 5,771	\$ -	\$ 5,771	\$ 5,604
Birch Hill Public Hydrant Charge (Fixed Fee)	\$ 11,103	\$ 140	\$ 11,243	\$ 191	\$ 11,434	\$ -	\$ 11,434	\$ 11,103
Locke Lake Capital Recovery Surcharge (Fixed Fee)	\$ 137,672	\$ -	\$ 137,672	\$ -	\$ 137,672	\$ -	\$ 137,672	\$ 137,672
Birch Hill Capital Recovery Surcharge (Fixed Fee)	\$ 33,146	\$ -	\$ 33,146	\$ -	\$ 33,146	\$ -	\$ 33,146	\$ 33,146
Middleton Recovery Surcharge (Fixed Fee)	\$ 10,785	\$ -	\$ 10,785	\$ -	\$ 10,785	\$ -	\$ 10,785	\$ 10,785
Misc Operating Revenues	\$ 30,188	\$ -	\$ 30,188	\$ -	\$ 30,188	\$ -	\$ 30,188	\$ 30,188
Total Billed 2019 PEU Revenues	\$ 8,712,207	\$ 106,881	\$ 8,819,088	\$ 146,431	\$ 8,965,519	\$ 178,946	\$ 9,144,465	\$ 8,885,975

PEU Volumetric Sales and Pumpage in CCF's								
	2015	2016	2017	2018	2019	2019 Volumetric Sales & Pumpage Proforma's (CCF)	Proformed Five Year Average 2019 Volumetric Sales & Pumpage	Actual Five Year Average Volumetric Sales & Pumpage
Total PEU volumetric sales (CCF)	691,344	730,157	661,679	684,279	669,602	17,810	687,412	687,412
Pumpage - PEU Purchased Water (CCF)	573,175	576,842	586,086	599,421	554,259	23,698	577,957	577,957
Pumpage - PEU CWS Wells (CCF)	257,480	246,953	248,243	255,885	252,840	(560)	252,280	252,280
Total PEU Pumpage (CCF)	830,655	823,795	834,329	855,306	807,098	23,138	830,237	830,237
% Unaccounted for PEU systems	16.8%	11.4%	20.7%	20.0%	17.0%		97.4%	
Increase (reduction) in CCF's production for the year from 5 Year Average	(418)	6,441	(4,092)	(25,069)	23,138			
Increase (reduction) in CCF's production from for the year Extreme Year	(24,650)	(31,510)	(20,977)	-	(48,207)			
Percent Increase (reduction) in production for the year from 5 Year Average	-0.05%	0.78%	-0.49%	-3.02%	2.79%			
Increase (reduction) in CCF's production for the year from Extreme Year	-2.88%	-3.68%	-2.45%	0.00%	-5.64%			
Increase (reduction) in CCF's purchased water for the year from 5 Year Average	(4,781)	(1,114)	8,130	21,464	(23,698)			
Increase (reduction) in CCF's purchased water from for the year Extreme Year	(26,245)	(22,578)	(13,334)	-	(45,162)			
Percent Increase (reduction) in purchased water for the year from 5 Year Average	-0.83%	-0.19%	1.41%	3.71%	-4.10%			
Increase (reduction) in CCF's purchased Water for the year from Extreme Year	-4.58%	-3.91%	-2.28%	0.00%	-8.15%			

Notes:

- Revenues proformed to 5 year average consumption for volumetric charges only.
2019 PEU Volumetric Rate - \$ 7.51 per CCF
- QCPAC revenue recoupment was booked in December 2019 reflecting a QCPAC of 2.98% granted for service rendered as of July 22, 2019 per DW 19-035.
QCPAC Surcharge - 2.98% base on surcharge approved in DW19-035

PENNICHUCK EAST UTILITY, INC.
BALANCE SHEET
ASSETS AND DEFERRED CHARGES
For the Twelve Months Ended December 31, 2019

Schedule 2

	Account Number	12/31/2019	13 MONTH TEST YR AVERAGE	12/31/2018	12/31/2017
<u>PLANT ASSETS</u>					
Plant in Service	301 to 348	75,767,052	73,783,265	72,526,329	66,874,964
Work in Process	105	729,035	682,221	413,558	1,141,892
Utility Plant		76,496,087	74,465,487	72,939,887	68,016,856
Accumulated Depreciation	108	15,602,948	15,142,939	14,491,319	13,510,696
Net Plant		60,893,139	59,322,547	58,448,568	54,506,160
Net Acquisition Adjustment	114 & 115	5,087,841	5,187,454	5,295,103	5,571,204
Total Net Utility Plant		55,805,298	54,135,093	53,153,465	48,934,956
<u>CURRENT ASSETS</u>					
Cash & Special Deposits	131 & 133	882,132	1,436,113	1,254,836	40,070
Accounts receivable-billed, net	141 & 143	670,711	597,826	483,568	928,775
Accounts receivable-unbilled, net	173	671,377	986,430	1,131,210	458,100
Accounts receivable-other	142	-	-	-	-
Materials & Supplies	151	-	-	-	-
Prepaid expenses	162	(24,154)	(6,342)	(24,199)	(22,391)
Prepaid property taxes	163 & 236	263,892	142,689	235,525	195,285
Prepaid taxes	162.3	-	-	-	-
		2,463,957	3,156,717	3,080,939	1,599,840
<u>OTHER ASSETS</u>					
Debt issuance expenses	181	236,980	238,143	241,862	237,564
Other & Def Charges	182,184,186	8,071,778	8,268,354	8,434,666	8,611,259
		8,308,758	8,506,497	8,676,528	8,848,823
TOTAL ASSETS		\$ 66,578,014	\$ 65,798,307	\$ 64,910,932	\$ 59,383,619

PENNICHUCK EAST UTILITY, INC.
BALANCE SHEET
EQUITY AND LIABILITIES
For the Twelve Months Ended December 31, 2019

Schedule 2A

	Account Number	12/31/2019	13 MONTH TEST YR AVERAGE	12/31/2018	12/31/2017
STOCKHOLDERS' EQUITY					
Common stock	201	100	100	100	100
Paid in capital	211	11,216,165	11,244,143	11,425,842	12,257,840
Retained earnings	215	(2,156,262)	(1,718,720)	(1,176,457)	(1,088,842)
		<u>9,060,003</u>	<u>9,525,523</u>	<u>10,249,485</u>	<u>11,169,098</u>
LONG TERM DEBT					
Bonds, notes and mortgages	221	21,074,432	20,139,903	19,367,850	16,510,820
Intercompany advances	223	8,169,417	8,720,127	8,758,467	8,405,729
Other Long Term Debt	224	353,393	346,582	262,763	374,204
CURRENT LIABILITIES					
Accounts payable	231	180,025	223,036	270,410	347,057
Accrued property taxes	236	-	20,404	-	-
Accrued interest payable	237	16,334	36,257	37,065	17,024
Other accrued expenses	241	197,573	366,461	309,922	431,203
Income taxes payable	236	-	-	1,493	-
Customer deposits & other	235	242,867	155,906	92,518	55,293
		<u>636,799</u>	<u>802,064</u>	<u>711,409</u>	<u>850,577</u>
OTHER LIABILITIES AND DEFERRED CREDITS					
Deferred Income Tax	282	6,140,672	5,916,796	5,931,441	4,010,974
Customer advances	252	-	-	-	-
CIAC, net	271 & 272	21,143,298	20,345,934	19,629,517	18,062,215
Other long term liabilities		-	-	-	-
		<u>27,283,970</u>	<u>26,262,730</u>	<u>25,560,958</u>	<u>22,073,189</u>
TOTAL EQUITY AND LIABILITIES		<u>\$ 66,578,014</u>	<u>\$ 65,796,929</u>	<u>\$ 64,910,932</u>	<u>\$ 59,383,619</u>

PENNICHUCK WATER WORKS, INC.
ACCUMULATED DEPRECIATION
For The Twelve Months Ended December 31, 2018 - 2019

Schedule 2
Attachment A

ACCOUNT CLASSIFICATION	Asset Account Number	12/31/2019	12/31/2018
Structures	301	\$ 3,617,436	\$ 3,366,630
Land	303	207	\$ 207
Pumping and Distribution Equipment	304 to 310	2,448,368	2,238,143
Transmission and Distribution Mains	311 to 320	9,091,506	8,401,157
Services	331	1,806,377	1,652,080
Meters	333	707,508	653,248
Hydrants	334	311,607	289,920
Intangible Plant	335	300,460	281,683
Other Equipment	339 to 348	<u>577,775</u>	<u>556,035</u>
TOTAL		<u>\$ 18,861,245</u>	<u>\$ 17,439,103</u>
Accumulated Depreciation - Loss		\$ (1,793,537)	(1,610,536)
Accumulated Depreciation - Cost of Removal		<u>\$ (1,464,310)</u>	<u>\$ (1,337,156)</u>
GRAND TOTAL		<u>\$ 15,603,399</u>	<u>\$ 14,491,411</u>

Pennichuck East Utilities
 Depreciation Expense [Depreciation]
 GAAP
 For the Period January 1, 2019 to December 31, 2019
 All Assets

Schedule 2
 Attachment A Support

Asset GL Acct #	Book Cost	Depr & AFYD This Period	Beginning Accum Depr	Current Depr & AFYD	Net Sec 179/Sec 179A	Net Additions Deletions	Ending Accum Depr
Intangible Plant							
301000-7000-001	386,400.05	15,283.72	242,383.08	15,283.72	0.00	0.00	257,666.80
302100-7000-001	21,445.54	1,072.39	3,777.12	1,072.39	0.00	0.00	4,849.51
302230-7000-001	9,483.81	474.06	6,787.29	474.06	0.00	0.00	7,261.35
302420-7000-001	26,760.82	1,337.76	18,985.55	1,337.76	0.00	0.00	20,323.31
302730-7000-001	12,187.42	609.36	9,749.89	609.36	0.00	0.00	10,359.25
	456,277.64	18,777.29	281,682.93	18,777.29	-	-	300,460.22
Land							
303100-7000-001	505,004.63	0.00	0.00	0.00	0.00	0.00	0.00
303240-7000-001	486,156.66	0.00	206.95	0.00	0.00	0.00	206.95
303510-7000-001	100,335.00	0.00	0.00	0.00	0.00	0.00	0.00
303520-7000-001	108,285.50	0.00	0.00	0.00	0.00	0.00	0.00
303600-7000-001	25,000.00	0.00	0.00	0.00	0.00	0.00	0.00
	1,224,781.79	-	206.95	-	-	-	206.95
Structures							
304100-7000-001	3,659,390.73	97,252.75	1,231,040.42	97,252.75	0.00	0.00	1,328,293.17
304200-7000-001	2,508,137.30	60,677.65	822,556.39	60,677.65	0.00	-5,105.92	878,128.12
304210-7000-001	14,695.12	274.44	1,375.23	274.44	0.00	0.00	1,649.67
304550-7000-001	1,265,051.46	33,015.90	250,315.04	29,095.45	0.00	3,920.45	283,330.94
304800-7000-001	51,800.53	1,107.72	8,398.86	1,107.72	0.00	0.00	9,506.58
307100-7000-001	2,051,846.69	79,367.86	910,667.99	79,367.86	0.00	-19,336.47	970,699.38
307210-7000-001	313,662.73	12,396.14	62,599.05	11,674.45	0.00	-16,740.69	57,532.81
309200-7000-001	562,249.21	8,617.78	79,677.51	8,404.23	0.00	213.55	88,295.29
	10,426,833.77	292,710.24	3,366,630.49	287,854.55	-	(37,049.08)	3,617,435.96
Pump/Dist Equip							
310000-7000-001	759,921.19	39,459.27	312,908.87	38,033.37	0.00	1,425.90	352,368.14
311200-7000-001	1,655,519.00	72,518.91	942,937.17	67,852.35	0.00	3,404.96	1,014,194.48
311210-7000-001	319,973.11	16,978.69	84,727.46	16,248.55	0.00	-427.19	100,548.82
311220-7000-001	18,636.91	1,025.58	9,644.26	1,025.58	0.00	0.00	10,669.84
311230-7000-001	25,206.24	1,185.41	1,069.95	983.73	0.00	201.68	2,255.36
311600-7000-001	4,175.71	155.28	2,661.43	155.28	0.00	0.00	2,816.71
320000-7000-001	834,158.36	43,732.27	564,336.05	43,732.27	0.00	-449.39	607,618.93
320200-7000-001	469,778.30	36,786.12	308,724.30	36,786.12	0.00	0.00	345,510.42
320310-7000-001	17,123.56	1,252.44	11,133.15	1,252.44	0.00	0.00	12,385.59
	4,104,492.38	213,093.97	2,238,142.64	206,069.69	-	4,155.96	2,448,368.29
Trans/Dist Mains							
330000-7000-001	1,992,420.41	37,614.24	490,872.85	37,614.24	0.00	0.00	528,487.09
331001-7000-001	199,096.10	6,607.29	877.10	0.00	0.00	6,607.29	7,484.39
331002-7000-001	1,240,057.76	71,705.72	514,765.57	71,705.72	0.00	0.00	586,471.29
331003-7000-001	4,291.93	291.12	2,451.51	291.12	0.00	0.00	2,742.63
331100-7000-001	17,698,527.56	237,504.80	3,640,858.93	232,664.21	0.00	41.82	3,873,857.12
331101-7000-001	2,670,226.65	38,466.40	307,469.30	37,437.54	0.00	-15,608.26	329,298.58
331102-7000-001	5,161,268.54	70,857.69	1,574,588.17	70,857.69	0.00	0.00	1,645,445.86
331150-7000-001	10,087,250.06	147,751.73	1,259,921.40	147,751.73	0.00	0.00	1,407,673.13
331151-7000-001	924,639.69	13,688.40	188,910.54	13,688.40	0.00	0.00	202,598.94
331152-7000-001	621,926.61	6,964.86	130,031.27	6,964.86	0.00	0.00	136,996.13
331200-7000-001	48,472.79	712.74	5,347.10	712.74	0.00	0.00	6,059.84
331250-7000-001	419,675.36	5,969.14	49,970.99	5,783.44	0.00	-234.23	55,530.07
331251-7000-001	185,939.63	2,424.64	12,493.13	2,122.32	0.00	302.32	14,917.77

Pennichuck East Utilities
 Depreciation Expense [Depreciation]
 GAAP
 For the Period January 1, 2019 to December 31, 2019
 All Assets

Schedule 2
 Attachment A Support

Asset GL Acct #	Book Cost	Depr & AFYD This Period	Beginning Accum Depr	Current Depr & AFYD	Net Sec 179/Sec 179A	Net Additions Deletions	Ending Accum Depr
331252-7000-001	149,726.91	1,983.24	53,219.68	1,983.24	0.00	0.00	55,202.92
331255-7000-001	35,803.46	526.80	848.08	526.80	0.00	0.00	1,374.88
331256-7000-001	146,920.00	2,162.64	4,107.39	2,162.64	0.00	0.00	6,270.03
331300-7000-001	5,003,199.70	65,230.65	162,262.31	56,868.90	0.00	8,361.75	227,492.96
331400-7000-001	98,000.00	1,441.08	2,161.67	1,441.08		0.00	3,602.75
	46,687,443.16	711,903.18	8,401,156.99	690,576.67	-	(529.31)	9,091,506.38
Services							
333004-7000-001	85,379.57	3,858.61	58,305.40	3,858.61	0.00	0.00	62,164.01
333100-7000-001	2,174,139.70	39,600.42	830,650.17	39,442.54	0.00	-10,213.23	859,879.48
333200-7000-001	1,475,041.98	27,430.27	182,992.63	25,829.29	0.00	1,377.94	210,199.86
333230-7000-001	3,217,009.02	66,536.45	299,572.68	57,673.38	0.00	8,326.81	365,572.87
333250-7000-001	1,431,495.50	28,002.30	280,558.85	27,616.88	0.00	385.42	308,561.15
	8,383,065.77	165,428.05	1,652,079.73	154,420.70	-	(123.06)	1,806,377.37
Meters							
334000-7000-001	1,268,346.27	53,025.91	371,157.42	51,501.56	0.00	-24,406.88	398,252.10
334100-7000-001	787,652.09	32,687.47	282,090.41	32,219.80	0.00	-5,053.82	309,256.39
	2,055,998.36	85,713.38	653,247.83	83,721.36	-	(29,460.70)	707,508.49
Hydrants							
335000-7000-001	614,588.02	8,197.33	164,153.11	8,131.74	0.00	-343.09	171,941.76
335005-7000-001	4,605.74	50.52	1,853.54	50.52	0.00	0.00	1,904.06
335100-7000-001	998,618.25	13,847.54	123,913.52	13,072.71	0.00	774.83	137,761.06
	1,617,812.01	22,095.39	289,920.17	21,254.97	-	431.74	311,606.88
Other Equipment							
339000-7000-001	89,767.42	1,769.02	31,680.50	1,769.02	0.00	0.00	33,449.52
340100-7000-001	2,688.66	0.00	2,688.66	0.00	0.00	0.00	2,688.66
343000-7000-001	72,937.34	210.78	90,141.24	210.78	0.00	-17,785.33	72,566.69
344000-7000-001	9,592.29	479.70	4,761.56	479.70	0.00	0.00	5,241.26
346000-7000-001	528,230.35	27,710.47	380,009.41	26,787.56	0.00	922.91	407,719.88
347110-7000-001	92,317.22	8,412.60	46,048.34	8,412.60	0.00	0.00	54,460.94
348000-7000-001	10,364.16	942.23	705.35	942.23	0.00	0.00	1,647.58
	805,897.44	39,524.80	556,035.06	38,601.89	-	(16,862.42)	577,774.53
	75,762,602.32	1,549,246.30	17,439,102.79	1,501,277.12	-	(79,436.87)	18,861,245.07

PENNICHUCK EAST UTILITY, INC
MATERIAL AND SUPPLIES
For The Twelve Months Ended December 31, 2019

Schedule 2B

	12/31/2019	13 Month Average	12/31/2018	12/31/2017
151000 INVENTORY	-	-	-	-
151101 INVENTORY: METERS - PEU	-	-	-	-
151400 INVENTORY: CHEMICALS	-	-	-	-
	-	-	-	-

Notes:

(1) All inventory is maintained at the PWW level as of 1/1/2015

PENNICHUCK EAST UTILITY, INC.
OTHER DEFERRED CHARGES - OTHER ASSETS
For the Twelve Months Ended December 31, 2019

Schedule 2
Attachment B

ACCOUNT #	DESCRIPTION	12/31/2019	12/31/2018	12/31/2017	EXPLANATION
186000	PHASE II & V WAIVER - NC	-	-	-	
186100	ACQUISITION PREMIUM - MARA	7,366,833	7,580,152	7,788,459	Note 1
186175	CROSS CONNECTION SURVEY-PEU	4	58	112	
186265	ABATEMENT	6,838	14,235	81,693	
186310	W&E WATER SYSTEM SUPPLY STUDY	-	2	2	
186360	W&E WATER SUPPLY STUDY	1,610	1,881	2,153	
186500	MANCHESTER SRCE DEV CHARGE:LY	417,737	465,048	500,969	
186510	MSCD: MAPLE HILLS - DERRY	26,738	30,047	33,357	
186700	N CONWAY WATER INTERCONNECT	48,518	54,019	60,024	
186701	N CONWAY WATER PREC-BUY IN FEE	1,073	1,711	1,844	
186710	SKYVIEW ESTATES - PELHAM	3,309	3,309	3,309	
186720	BOW HIGHLANDS, BOW NH-ACQUISIT	2,397	2,739	3,081	
186730	CO-BANK DEFERRED PATRONAGE	151,206	124,847	104,141	
	TOTAL 186	8,026,263	8,278,048	8,579,144	
184100	CLEARING ACCOUNT	(31,548)	(31,548)	(28,647)	
	Total Deferred Charges & Other Assets	7,994,715	8,246,501	8,550,497	

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.

Pennichuck East Utility, Inc
Net Book Value [Amortization]
For the Period January 1, 2019 to December 31, 2019
Deferred Assets Additions
GAAP

Schedule 2
Attach B
Page 1

Asset ID	ASSET BALANCES				AMORTIZATION					
	Beginning	Additions	Deletions	Ending	Beq. Balance	Amort. Exp	Oth. Additions	Deletions	End. Balance	Net Book Value
Asset GL Acct #: 184100-7000-00 Life Yr Mo: 0 yr 0 mo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 184100-7000-001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Asset GL Acct #: 186100-7000-00 Life Yr Mo: 0 yr 0 mo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 186100-7000-001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Asset GL Acct #: 186265-7000-00 Life Yr Mo: 0 yr 0 mo 70000-008795	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 186265-7000-001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Asset GL Acct #: 186400-7000-00 Life Yr Mo: 0 yr 0 mo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 186400-7000-001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Asset GL Acct #: 186410-7000-00 Life Yr Mo: 0 yr 0 mo 51.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 186410-7000-001 (7)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Asset GL Acct #: 186500-7000-00 Life Yr Mo: 25 yr 0 mo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 186500-7000-001 (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Asset GL Acct #: 186730-7000-00 Life Yr Mo: 0 yr 0 mo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal: 186730-7000-001 (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

*Life is original life of deferred asset, subsequent entries should expire the same month as original.

Pennichuck East Utility, Inc
 Net Book Value [Amortization]
 For the Period January 1, 2019 to December 31, 2019
 Deferred Assets
 GAAP

Schedule 2
 Attach B Support

Asset ID	Description	ASSET BALANCES				AMORTIZATION						
		Beginning	Additions	Deletions	Ending	Beg. Balance	Amort. Exp	Oth. Additions	Deletions	End. Balance	Net Book Value	
Asset GL Acct #: 186175-7000-001	Life Yr Mo: 5 yr 0 mo											
70000-007546	Cross Connection Inspection	267.84	0.00	0.00	267.84	209.97	53.58	0.00	0.00	263.55	4.29	
Subtotal: 186175-7000-001		267.84	0.00	0.00	267.84	209.97	53.58	0.00	0.00	263.55	4.29	
Asset GL Acct #: 186266-7000-001	Life Yr Mo: 1 yr 9 mo											
700-00002377	Abatement Cost - Litchfield	101,234.15	0.00	0.00	101,234.15	33,744.71	57,848.09	0.00	0.00	91,592.80	9,641.35	
700-00002378	Abatement Cost - Londonderry	16,746.42	0.00	0.00	16,746.42	5,582.15	9,569.38	0.00	0.00	15,151.53	1,594.89	
Subtotal: 186266-7000-001		117,980.57	0.00	0.00	117,980.57	39,326.86	67,417.47	0.00	0.00	106,744.33	11,236.24	
Asset GL Acct #: 186267-7000-001	Life Yr Mo: 20 yr 0 mo											
700-00002854-001	Litchfield Wholesale Water Contract Fees	4,883.16	0.00	0.00	4,883.16	0.00	167.76	59.84	0.00	227.60	4,655.56	
Subtotal: 186267-7000-001		4,883.16	0.00	0.00	4,883.16	0.00	167.76	59.84	0.00	227.60	4,655.56	
Asset GL Acct #: 186310-7000-001	Life Yr Mo: 5 yr 0 mo											
70000-006205	W&E Water System Supply Study	7,194.73	0.00	0.00	7,194.73	7,194.73	0.00	0.00	0.00	7,194.73	0.00	
Subtotal: 186310-7000-001		7,194.73	0.00	0.00	7,194.73	7,194.73	0.00	0.00	0.00	7,194.73	0.00	
Asset GL Acct #: 186360-7000-001	Life Yr Mo: 20 yr 0 mo											
28.1	W&E WATER SUPPLY STUDY	-1,534.55	0.00	0.00	-1,534.55	-960.75	-82.92	0.00	0.00	-1,043.67	-739.61	
28	W&E WATER SUPPLY STUDY	7,098.85	0.00	0.00	7,098.85	4,643.50	354.84	0.00	0.00	4,998.34	3,164.93	
Subtotal: 186360-7000-001		5,564.30	0.00	0.00	5,564.30	3,682.75	271.92	0.00	0.00	3,954.67	2,425.32	
Asset GL Acct #: 186370-7000-001	Life Yr Mo: 10 yr 0 mo											
700-00002382	Locke Lake Groundwater Exploration	12,056.37	0.00	0.00	12,056.37	703.29	1,205.64	0.00	0.00	1,908.93	10,147.44	
700-00002383	Locke Lake Groundwater Exploration	10,343.93	0.00	0.00	10,343.93	603.40	1,034.40	0.00	0.00	1,637.80	8,706.13	
700-00002775	Locke Lake Groundwater Exploration	1,500.00	0.00	0.00	1,500.00	13.27	159.24	0.00	0.00	172.51	1,327.49	
Subtotal: 186370-7000-001		23,900.30	0.00	0.00	23,900.30	1,319.96	2,399.28	0.00	0.00	3,719.24	20,181.06	
Asset GL Acct #: 186500-7000-001	Life Yr Mo: 25 yr 0 mo											
10	Manchester Source Development Charge: Lo	38,760.00	0.00	0.00	38,760.00	30,993.36	1,369.80	0.00	0.00	32,363.16	6,396.84	
10.1	Manchester Source Development Charge: Lo	110,209.61	0.00	0.00	110,209.61	80,193.39	4,002.12	0.00	0.00	84,195.51	26,014.10	
10.2	Manchester Source Development Charge: Lo	19,093.89	0.00	0.00	19,093.89	13,420.77	709.14	0.00	0.00	14,129.91	4,963.98	
10.3	Manchester Source Development Charge: Lo	50,177.91	0.00	0.00	50,177.91	32,241.00	1,992.96	0.00	0.00	34,233.96	15,943.95	
10.4	Manchester Source Development Charge: Lo	227,261.76	0.00	0.00	227,261.76	160,716.88	8,402.16	0.00	0.00	169,119.04	58,142.72	
10.6	Manchester Source Development Charge: Lo	122,379.00	0.00	0.00	122,379.00	57,613.30	7,124.94	0.00	0.00	64,738.24	57,640.76	
11	Manchester Source Development Charge: Lo	1,392.60	0.00	0.00	1,392.60	1,392.60	0.00	0.00	0.00	1,392.60	0.00	
12	Manchester Source Development Charge: Lo	5,712.00	0.00	0.00	5,712.00	3,541.44	228.48	0.00	0.00	3,769.92	1,942.08	
30	Manchester Source Development Charge: Lo	145,920.00	0.00	0.00	145,920.00	88,505.32	6,323.16	0.00	0.00	94,828.48	51,091.52	
8	Manchester Source Development Charge: Lo	16,354.00	0.00	0.00	16,354.00	13,431.10	584.58	0.00	0.00	14,015.68	2,338.32	
PEU10.07	Manchester Source Development Charge: Lo	230,747.00	0.00	0.00	230,747.00	28,598.49	8,885.64	0.00	0.00	37,484.13	193,262.87	
Subtotal: 186500-7000-001		968,007.77	0.00	0.00	968,007.77	510,647.65	39,622.98	0.00	0.00	550,270.63	417,737.14	
Asset GL Acct #: 186510-7000-001	Life Yr Mo: 25 yr 0 mo											
70000-004690.1	Manchester Source Development Charge: Maple Hills Booster :	56,240.00	0.00	0.00	56,240.00	26,192.87	3,309.12	0.00	0.00	29,501.99	26,738.01	
Subtotal: 186510-7000-001		56,240.00	0.00	0.00	56,240.00	26,192.87	3,309.12	0.00	0.00	29,501.99	26,738.01	
Asset GL Acct #: 186700-7000-001	Life Yr Mo: 20 yr 0 mo											
60000-000495.1	North Conway Water Precinct - Buy in Fee for Interconnection b	120,060.00	0.00	0.00	120,060.00	65,537.79	6,004.68	0.00	0.00	71,542.47	48,517.53	
Subtotal: 186700-7000-001		120,060.00	0.00	0.00	120,060.00	65,537.79	6,004.68	0.00	0.00	71,542.47	48,517.53	
Asset GL Acct #: 186701-7000-001	Life Yr Mo: 20 yr 0 mo											
PEU49	North Conway Water Precinct Buy-in-fee	1,160.00	0.00	0.00	1,160.00	508.25	71.70	0.00	0.00	579.95	580.05	
60000-000495.2	North Conway Water Precinct - Buy in Fee	1,160.00	0.00	0.00	1,160.00	605.50	61.08	0.00	0.00	666.58	493.42	
Subtotal: 186701-7000-001		2,320.00	0.00	0.00	2,320.00	1,113.75	132.78	0.00	0.00	1,246.53	1,073.47	
Asset GL Acct #: 186710-7000-001	Life Yr Mo: 0 yr 0 mo											
47.1	Skyview Estates - Pelham	729.00	0.00	0.00	729.00	0.00	0.00	0.00	0.00	0.00	729.00	
47.2	Skyview Estates - Pelham	325.00	0.00	0.00	325.00	0.00	0.00	0.00	0.00	0.00	325.00	
47.3	Skyview Estates - Pelham	554.80	0.00	0.00	554.80	0.00	0.00	0.00	0.00	0.00	554.80	
PEU47	Skyview Estates - Pelham	1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	1,700.00	
Subtotal: 186710-7000-001 (4)		3,308.80	0.00	0.00	3,308.80	0.00	0.00	0.00	0.00	0.00	3,308.80	
Asset GL Acct #: 186720-7000-001	Life Yr Mo: 20 yr 0 mo											
33	BOW HIGHLANDS - BOW, NH ACQUISITION	4,319.35	0.00	0.00	4,319.35	2,584.28	216.84	0.00	0.00	2,801.12	1,518.23	
33.1	BOW HIGHLANDS - BOW, NH ACQUISITION	640.00	0.00	0.00	640.00	383.06	32.16	0.00	0.00	415.22	224.78	
33.2	BOW HIGHLANDS, BOW NH ACQUISITION	680.00	0.00	0.00	680.00	406.88	34.14	0.00	0.00	441.02	238.98	
33.3	BOW HIGHLANDS, BOW NH ACQUISITION	140.00	0.00	0.00	140.00	83.84	7.02	0.00	0.00	90.86	49.14	
33.4	BOW HIGHLANDS, BOW NH ACQUISITION	571.83	0.00	0.00	571.83	342.04	28.68	0.00	0.00	370.72	201.11	
33.5	BOW HIGHLANDS, BOW NH ACQUISITION	470.00	0.00	0.00	470.00	282.06	23.52	0.00	0.00	305.58	164.42	
Subtotal: 186720-7000-001 (6)		6,821.18	0.00	0.00	6,821.18	4,082.16	342.36	0.00	0.00	4,424.52	2,396.66	
Grand Total		1,316,548.65	0.00	0.00	1,316,548.65	659,308.49	119,721.93	59.84	0.00	779,090.26	538,274.08	

PENNICHUCK EAST UTILITY, INC.
CONTRIBUTIONS IN AID OF CONSTRUCTION
For the Twelve Months Ended December 31, 2019

Schedule 2C

	2015	2016	2017	2018	2019
271200 CONTRIBUTIONS IN AID OF CONST	6,710,663	8,604,503	14,855,964	16,184,119	18,098,736
271204 CIAC: MAPLE HILLS GRANT	42,960	52,816	62,674	72,531	82,388
271205 CIAC: BIRCH HILLS GRANT	48,371	66,120	83,869	101,618	119,367
271206 CIAC: LOCKE LAKE GRANT	8,213	10,145	12,041	13,899	15,716
271250 CIAC: LONDONDERRY/MWW CONN	603,000	603,000	603,000	603,000	603,000
271300 CIAC: SEASON LANE, LONDONDERRY	15,400	15,400	15,400	15,400	15,400
271302 CIAC: PELHAM	84,300	84,300	84,300	84,300	84,300
271303 CIAC: LITCHFIELD	150,368	150,368	150,368	150,368	150,368
271304 CIAC: BOW	19,200	19,200	19,200	19,200	19,200
271305 CIAC: LAKEVIEW FARMS - WINDHAM	46,000	46,000	46,000	46,000	46,000
271325 CIAC: MEADOWBROOK PUMP STATION	18,900	18,900	18,900	18,900	18,900
271350 CIAC: OAKWOOD	36,000	36,000	36,000	36,000	36,000
271360 CIAC: SMYTHE WOODS-HOOKSETT	20,690	20,690	20,690	20,690	20,690
271370 CIAC: W&E	32,805	32,805	32,805	32,805	32,805
271380 CIAC: FLETCHERS CORNER:ARSENIC	68,650	68,650	68,650	68,650	68,650
271400 CONTR IN AID OF CONST-DEV INST	4,536,626	4,536,626	4,536,626	4,536,626	4,536,626
TOTAL CIAC	12,442,146	14,365,524	20,646,487	22,004,106	23,948,147
272101 RESERVE FOR AMORT OF CIAC:PEU	(2,003,331)	(2,262,415)	(2,584,272)	(2,974,589)	(3,404,849)
TOTAL RESERVE FOR AMORT OF CIAC	(2,003,331)	(2,262,415)	(2,584,272)	(2,974,589)	(3,404,849)
GRAND TOTAL OF CIAC	10,438,816	12,103,108	18,062,215	19,029,517	20,543,298