

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE  
SUPPLY / DEMAND BALANCE  
WINTER PERIOD 2020 - 2021

	PRIOR	Actual Nov-20	Actual Dec-20	Estimate Jan-21	Estimate Feb-21	Estimate Mar-21	Estimate Apr-21	TOTAL
<b>PROPANE COSTS</b>								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$0.8860	\$0.9308	\$0.9670	\$0.9872	\$1.0643	\$1.0273	
5 TOTAL CALCULATED COST OF PROPANE		\$107,604	\$174,363	\$226,847	\$190,316	\$164,331	\$92,896	\$956,357
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE		\$107,604	\$174,363	\$226,847	\$190,316	\$164,331	\$92,896	\$956,357
<b>CNG COSTS</b>								
8 CNG SENDOUT (therms)								
9 COMPANY USE (therms)								
10 TOTAL PROPANE SENDOUT (therms)								
11 COST PER THERM (WACOG)								
12 TOTAL CALCULATED COST OF CNG								
13 CNG DEMAND CHARGES								
14 CNG ADJUSTMENTS								
15 CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019								
16 TOTAL CNG COSTS								
17 REMOVED CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019	Order No 26,428							
18 REMOVED EXCESS CNG COSTS from AUDIT REPORT	Order No 26,428							
19 REMOVED EXCESS CNG COSTS from CURRENT PERIOD	Order No 26,428							
20 NET CNG COSTS PER ORDER NO. 26,428 in Docket No. DG 20-152								
21 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FPO PREMIUM		(\$672)	(\$1,899)	(\$929)	(\$813)	(\$678)	(\$378)	(\$5,369)
23 TOTAL COSTS OF GAS								
24 RETURN ON INVENTORY		\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$8,978
<b>REVENUES</b>								
25 BILLED FPO SALES (therms) - Interim Rate		6,716	4,909	0	0	0	0	11,625
26 COG FPO RATE - Interim Rate		\$1,2300	\$1,2300	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$8,261	\$6,038	\$0	\$0	\$0	\$0	14,299
27 BILLED FPO SALES (therms)		0	11,834					
28 COG FPO RATE		\$0.0000	\$1.0277	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$12,162	\$0	\$0	\$0	\$0	\$12,162
29 BILLED FPO SALES (therms) - R-4 (GAP) -Interim Rate		204	174	0	0	0	0	378
30 COG FPO RATE		\$0.6765	\$0.6765	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$138	\$118	\$0	\$0	\$0	\$0	\$256
31 BILLED FPO SALES (therms) - R-4 (GAP)		0	447	0	0	0	0	447
31 COG FPO RATE		\$0.0000	\$0.5652	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$253	\$0	\$0	\$0	\$0	\$253
31 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	0
32 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 BILLED NON-FPO SALES CURRENT MONTH (therms)		62,286	189,285	244,463	213,913	178,455	99,579	986,981
34 COG NON-FPO RATE CURRENT MONTH		\$1.0253	\$1.0253	\$1.0253	\$1.0253	\$1.0253	\$1.0253	
		\$63,862	\$193,049	\$250,648	\$219,325	\$182,970	\$102,098	\$1,011,952
35 BILLED NON-FPO SALES CURRENT MONTH (therms) - R-4 (GAP)		1,211	3,459	0	0	0	0	4,670
36 COG NON-FPO RATE CURRENT MONTH		\$0.5639	\$0.5639	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$683	\$1,951	\$0	\$0	\$0	\$0	\$2,633
37 BILLED SALES OTHER PRIOR PERIODS		63	0	0	0	0	0	63
38 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.5237	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
		\$33	\$0	\$0	\$0	\$0	\$0	\$33
39 TOTAL SALES		70,480	209,108	244,463	213,913	178,455	99,579	1,015,998
40 TOTAL BILLED REVENUES		\$72,976	\$213,569	\$250,648	\$219,325	\$182,970	\$102,098	\$1,027,036
41 UNBILLED REVENUES (NET)		\$69,145	\$7,897	\$0	\$0	\$0	\$0	\$77,042
42 TOTAL REVENUES		\$142,121	\$221,466	\$250,648	\$219,325	\$182,970	\$102,098	\$1,104,078
43 (OVER)/UNDER COLLECTION		(\$28,425)	(\$29,002)	\$13,662	\$5,246	\$4,044	\$1,476	(\$18,449)
44 INTEREST AMOUNT		\$206	\$189	(\$2)	\$6	\$3	\$1	\$403
45 FINAL (OVER)/UNDER COLLECTION	\$30,519	(\$28,219)	(\$28,813)	\$13,660	\$5,252	\$4,047	\$1,477	(\$2,077)

SUBJECT TO CONFIDENTIAL TREATMENT

FORECASTED (OVER)/UNDER COLLECTION (before rate change)	(\$2,077)
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	491,947
CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	(\$0.0042)
CURRENT NON-FPO COST OF GAS RATE	\$0.9970
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE	\$1.0253
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1.2816
MAXIMUM ALLOWABLE INCREASE	\$0.2563
REVISED NON-FPO COST OF GAS RATE	\$0.9928

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.0042 DECREASE TO THE NON-FPO COST OF GAS RATE.