

LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF COST OF GAS RATE
SUPPLY / DEMAND BALANCE
WINTER PERIOD 2020 - 2021

	PRIOR	Actual Nov-20	Estimate Dec-20	Estimate Jan-21	Estimate Feb-21	Estimate Mar-21	Estimate Apr-21	TOTAL
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)								
2 COMPANY USE (therms)								
3 TOTAL PROPANE SENDOUT (therms)								
4 COST PER THERM (WACOG)		\$0.8860	\$0.9180	\$0.9270	\$0.9332	\$0.9997	\$0.9646	
5 TOTAL CALCULATED COST OF PROPANE		\$107,604	\$186,027	\$217,457	\$179,912	\$154,350	\$87,227	\$932,577
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE		\$107,604	\$186,027	\$217,457	\$179,912	\$154,350	\$87,227	\$932,577
CNG COSTS								
8 CNG SENDOUT (therms)								
9 COMPANY USE (therms)								
10 TOTAL PROPANE SENDOUT (therms)								
11 COST PER THERM (WACOG)								
12 TOTAL CALCULATED COST OF CNG								
13 CNG DEMAND CHARGES								
14 CNG ADJUSTMENTS								
15 CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019								
16 TOTAL CNG COSTS								
17 REMOVED CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019	Order No 26,428							
18 REMOVED EXCESS CNG COSTS from AUDIT REPORT	Order No 26,428							
19 REMOVED EXCESS CNG COSTS from CURRENT PERIOD	Order No 26,428							
20 NET CNG COSTS PER ORDER NO. 26,428 in Docket No. DG 20-152								
21 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 FPO PREMIUM		(\$672)	(\$829)	(\$929)	(\$813)	(\$678)	(\$378)	(\$4,299)
23 TOTAL COSTS OF GAS								
24 RETURN ON INVENTORY		\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$8,978
REVENUES								
25 BILLED FPO SALES (therms)		6,716	0	0	0	0	0	6,716
26 COG FPO RATE		\$1,2300	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$8,261
27 BILLED FPO SALES (therms) - R-4 (GAP)		204	0	0	0	0	0	204
28 COG FPO RATE		\$0.6765	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$138
29 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	0
30 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0
31 BILLED NON-FPO SALES CURRENT MONTH (therms)		62,286	218,228	244,463	213,913	178,455	99,579	1,016,924
32 COG NON-FPO RATE CURRENT MONTH		\$1,0253	\$1,0253	\$1,0253	\$1,0253	\$1,0253	\$1,0253	\$1,042,652
33 BILLED NON-FPO SALES CURRENT MONTH (therms) - R-4 (GAP)		1,211	0	0	0	0	0	1,211
34 COG NON-FPO RATE CURRENT MONTH		\$0.5639	\$1,0253	\$1,0253	\$1,0253	\$1,0253	\$1,0253	\$683
35 BILLED SALES OTHER PRIOR PERIODS		63	0	0	0	0	0	63
36 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.5237	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$33
37 TOTAL SALES		70,480	218,228	244,463	213,913	178,455	99,579	1,025,118
38 TOTAL BILLED REVENUES		\$72,976	\$223,749	\$250,648	\$219,325	\$182,970	\$102,098	\$1,051,767
39 UNBILLED REVENUES (NET)		\$69,145	\$0	\$0	\$0	\$0	\$0	\$69,145
40 TOTAL REVENUES		\$142,121	\$223,749	\$250,648	\$219,325	\$182,970	\$102,098	\$1,120,912
41 (OVER)/UNDER COLLECTION		(\$28,425)	(\$8,846)	\$4,272	(\$7,807)	(\$6,444)	(\$4,405)	(\$51,657)
42 INTEREST AMOUNT		\$206	\$30	\$29	\$29	\$15	\$4	\$313
43 FINAL (OVER)/UNDER COLLECTION		\$30,519	(\$28,219)	(\$8,816)	\$4,301	(\$7,778)	(\$6,429)	(\$20,823)

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FORECASTED (OVER)/UNDER COLLECTION (before rate change)	(\$20,823)
DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	736,410
CHANGED TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	(\$0.0283)
CURRENT NON-FPO COST OF GAS RATE	\$1.0253
BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE	\$1.0253
MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE	\$1.2816
MAXIMUM ALLOWABLE INCREASE	\$0.2563
REVISED NON-FPO COST OF GAS RATE	\$0.9970

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.0283 DECREASE TO THE NON-FPO COST OF GAS RATE.