Attachment A

(Permanent Rates)

SETTLEMENT 0019

DW 20-117

Attachment A Permanent Rates Schedule 1

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES REVENUE REQUIREMENT

REVI	ENUE	REQUIREMENT									
		Company Proposed Temp Rates* Rev. Req.	Per	Company Proposed manent Rates** Rev. Req.	Re	Proposed evenue Req. r Settlement	Re per	oosed Step 1 venue Req. Settlement p 1 - Sch. 1)	Revenue Req. per Settlemen (Step 2 - Sch. 2		
Pro-forma Rate Base (Sch 3; Col 6)	\$	5,237,474	\$	9,966,564	\$	5,292,591	\$	7,660,606	\$	7,836,155	
Rate of Return (Sch 2; Col 6)	x	5.78%		5.56%	_	6.20%					
Net Operating Income Requirement	\$	302,531	\$	554,132	\$	328,060					
Less: Pro-forma Net Operating Income (Sch 4; Col 6)	- \$	77,678	\$	77,678	\$	110,535					
Pro-forma Net Operating Income Deficiency / (Surplus) before Tax Effect	\$	224,853	\$	476,454	\$	217,525					
Divided by Tax Factor (Sch 5)	÷	72.92%		72.92%		72.92%					
Pro-forma Revenue Deficiency / (Surplus) after Tax Effect	\$	301,059	\$	1,523,330	\$	298,319					
Add: Pro-forma Annual Water Revenue (Sch 4; Col 6)	+_\$	2,325,428	\$	2,325,428	\$	2,242,163					
Proposed Annual Water Revenue	\$	2,626,487	\$	3,848,758	\$	2,540,482	\$	2,798,932	\$	3,018,954	
Less: Test Year Annual Water Revenue (Sch 4; Col 6)	- \$	2,325,428	\$	2,325,428	\$	2,242,163	\$	-	\$		
Proposed Increase / (Decrease) in Annual Water Revenue	\$	301,059	\$	1,523,330	\$	298,319	\$	258,450	\$	220,023	
Percentage Increase to Annual Water Revenue											
(Prop. Increase / Test Year Revenue of \$2,242,163)		12.95%		65.51%		13.30%		11.53%		9.81%	
Proposed Net Increase / (Decrease) to Net Operating Income					\$	217,525	\$	188,454	\$	160,434	
* Company proposed Temp Rates - Filing, Tab 42 - Bates 206	Cu	mulative Increase in	Reve	nue \$	\$	298,319	\$	556,769	\$	776,791	
**Company proposed Perm Rates - Filing, Tab 5 - Bates 021	Cu	mulative Increase in	Reve	nue %		13.30%		24.83%		34.64%	

SETTLEMENT 0020

DW 20-117

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES WEIGHTED AVERAGE COST OF CAPITAL

	(1)	(2)	(3)	(4)	(4)	(4)	(4)	(5)	(6)
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			Capit	tal Structure					
	Test-year	Company	Pro-forma			Pro-forma		Cost	Weighted
	@ 12/31/19	Pro-forma Adj.*	Test-year	Adjustment	Adj. #	per Settlement	Percent	Rate**	Ave. Cost
<u>Debt</u>									
Long-Term Debt (Sch 2a)	\$ 4,504,426	\$ 2,351,434	\$ 6,855,860	(3,032,434)	1-2	3,823,426	55.05%	3.40%	1.87%
Total Debt	4,504,426	2,351,434	6,855,860	(3,032,434)		3,823,426	55.05%	3.40%	1.87%
<u>Common Equity</u> Common Stock Additional Paid in Capital Retained Earnings Total Common Equity	16,767 4,054,354 (949,024) 3,122,097	- 300,000 - 300,000	16,767 4,354,354 (949,024) 3,422,097	(300,000) - (300,000)	3	16,767 4,054,354 (949,024) 3,122,097	0.24% 58.37% -13.66% 44.95%	9.63%	4.33%
Total Capitalization	\$ 7,626,523	\$ 2,651,434	\$ 10,277,957	(3,332,434)		6,945,523	100.00%		6.20%

*Company proforma adjustment of \$1,958,934 appears to have inadvertantly left out the \$392,500 State / Bank Loan for the MSDC Fee even though the MSDC Fee is listed as an adjustment under the "Adjustments" column.

**Most recent "Generic ROE", clacluated as of May 2021, per IR 19-005, was 9.63%.

***Most recent prior Cost of Equity Rate approved was *9.95% in HAWC Rate Case: DW 17-118 dated 11/28/18. Specifically, the 9.95% was 9.45% base ROE + .50% for Litigation Avoidance

SETTLEMENT 0021 DW 20-117

Attachment A Permanent Rates Schedule 2a

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES PRO-FORMA LONG-TERM DEBT

												Actu	al Loan Balances				Actu	al Interest Expe	nse			Ac	tualFinance Co	sts		Pro-forma Total	
GL	Date of		Original	NUR	NUDUC	Date of			Interest	Current	Balance	Company Debt	Debt Adi per	Excess Capacity	Adjusted Balance	2019 Interest	Company	Interest Adi per	Excess Capacity	Adjusted Interest	2019	Company Finance Cost	Finance Cost	Excess	Adjusted Amortized	Total Annual	2019 Cost
Acct. #	Note	Lender	Amount	Docket #	Order #	Order	Purpose	Term		Rate	@ 12/31/19	Adjustment	Department	Adjustment*	@ 12/31/19	Expense	Adjustment	Settlement	Adjustment*	Expense	Finance Costs	Timunee oost	Settlement	Adjustment*	Finance Costs		Rate
232.02	03/13/19	Pentucket Bank	1,000,000	DW 18-147	26,218	02/01/19	Line of Credit	Demand		4.75%	450,000	-	-	-	450,000	11,525	-	· ·	-	11,525		-				11,525	2.56%
232.05	TBD	NHDES	up to 1,200,000	DW 19-147	26,407	09/28/20	Atkinson Tank	30	3.38%	3.38%	681,000	856,578	(1,537,578)	-			28,952	(28,952)				-	-		-	•	0.00%
232.06	09/06/05	NHDES	1.315.291	DW 04-132	24.437	02/25/05	SRF Loan: Tank	20	3.352%	3.352%	643.586	-	-	-	643.586	22.672	-	-	-	22.672	-	-	-	-	-	22.672	3.52%
232.08	03/31/06	Aquarius Properties	24,000	DW 06-016	24,608	03/24/06	Autumn Hills	20	P+2.25%	5.50%	12,034	-	-	-	12,034	965	-	-	-	965	-	-	-	-	-	965	8.02%
232.11	06/24/09	NH DES	1,058,347	DW 08-088	24,937	02/06/09	Hampstead / Atkinson Core Interconnect	20	2.864%	2.864%	681,790	-	-	-	681,790	20,302	-	-	-	20,302	-	-	-	-	-	20,302	2.98%
232.12	11/18/16	Ford Motor Credit	38,174	DW 16-826	25,968	11/17/16	2016 F-250	5	4.89%	4.89%	15,786	-	-	-	15,786	900	-	-	-	900	-	-	-	-	-	900	5.70%
232.13	06/26/12	Shribco Realty Two, LLC	12,000	DW 07-133	24,831	03/14/08	Coopers Grove	-	0.00%	0.00%	3,000	-	-	-	3,000	-	-	-	-	-	-	-	-	-	-	-	0.00%
232.14	10/08/18	Ford Motor Credit	41,500	DW 18-121	26,173	09/12/18	2016 F-250	5	4.90%	4.90%	32,895	-	-	-	32,895	1,857	-	-	-	1,857	-	-	-	-	-	1,857	5.65%
232.16	08/02/13	NHDES	255,000	DW 11-226	25,526	06/21/13	Service Line Replacements	20	3.10%	3.10%	203,430	-	-		203,430	6,494				6,494			-		-	6,494	3.19%
232.19	09/15/16	Pentucket Bank	2,167,000	DW 16-654	25,930	07/29/16	Refinancing TD Bank loans	15	3.25%	3.25%	1,780,905		-	-	1,780,905	60,895	-			60,895	-	-	-	-	-	60,895	3.42%
232.xx	TBD	NHDES	1.204.815	DW 19-147	26.407	09/28/20	SNH CIAC Additions	30	2.96%	2.96%	-	1.102.356	(1.102.356)	-			32.222	(32.222)	-	-	-	-	-	-	-	-	0.00%
232.xx	TBD	State / Bank Loan for MSDC Fee	392.500					20	5.00%	5.00%	<u> </u>	392.500	(392.500)	<u> </u>	<u> </u>	<u> </u>	15.359	(15.359)	<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	0.00%
Totals - Non-affiliated Co	mpanies		7,508,627								4,504,426	2,351,434	(3,032,434)	-	3,823,426	125,610	76,533	(76,533)	-	125,610	-	-	-	-	-	125,610	3.29%
Rounding											<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	0.00%
Total Notes to Non-aff	liated Companie	25	7,508,627								4,504,426	2,351,434	(3,032,434)	<u> </u>	3,823,426	125,610	76,533	(76,533)	<u> </u>	125,610		<u> </u>	<u> </u>	<u> </u>	<u> </u>	125,610	3.29%
Amortize financing costs	- 3rd Parties															4,249 129,859	76,533	(76,533)	<u> </u>	4,249 129,859						4,249 129,859	
TOTAL NOTES PAYAE	LE		\$ 7,508,627								\$ 4,504,426	\$ 2,351,434	\$ (3,032,434)	<u>s -</u>	\$ 3,823,426	\$ 129,859	\$ 76,533	\$ (76,533)	<u>s -</u>	\$ 129,859	<u>s</u> -	<u>s -</u>	<u>s -</u>	<u>s -</u>	<u>\$ -</u>	\$ 129,859	3.40%

Attachment A Permanent Rates Schedule 2b

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES PRO-FORMA ADJUSTMENTS TO NET OPERATING INCOME

<u>Adj #</u>

Debt

1	To reverse the Company adjustmet and remove the three loans that had not closed as of the end of the test year - 12/31/2019 See Company Filing Sch. 5b - Bates 097 NH DGWTF for Atkinson Tank NH State Loan for CIAC Tax for the SNHRWIP State/Bank Loan for MSDC fee	\$ (\$	1,537,578) 1,102,356) (392,500) 3,032,434)	\$ (3,032,434)
	Total Pro-forma Adjustrments to Long-term Debt			\$ (3,032,434)
	Interest				
2	To remove the intrerest associated with the loans removed above. Said loans are proposed for Step 1 and 2. See Company Filing Sch. 5b - Bates 097 NH DGWTF for Atkinson Tank NH State Loan for CIAC Tax for the SNHRWIP State/Bank Loan for MSDC fee	\$ \$ \$	(28,952) (32,222) (15,359) (76,533)	\$	(76,533)
	Total Pro-forma Adjustments to Long-term Debt Interest Expense			\$	(76,533)
	Equity				
3	To reduce equity for "Additonal Paid in Capital" contribution that was made in 2020 Per Bates 035 & 2020 PUC Annual Report Schedule F-1 Balance Sheet			\$	(300,000)
	Total Pro-forma Adjustments to Equity			\$	(300,000)

SETTLEMENT 0023

DW 20-117

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES PRO-FORMA RATE BASE

	(1)	(2)	(3)	(4)	(5)	(6)
	Per	rmanent Rate Fi	ling	F	Permanent Ra	tes
	Filing 13 Month Average	Company Pro-forma Adjust's	Company Pro-forma Rate Base	Adjust's per Settlement (Sch. 3a)	Adj # (Sch. 3a)	Pro-forma Rate Base per Settlement
Net Utility Plant in Rate Base						
Utility Plant in Service	\$ 17,552,712	\$ 8,451,806	\$ 26,004,518	\$ (8,348,066)	4-10	\$ 17,656,452
Less: Accumulated Depreciation	(7,188,383)	(361,178)	(7,549,561)	231,958	11-14	(7,317,603)
Net Utility Plant in Service	10,364,329	8,090,628	18,454,957	(8,116,108)		10,338,849
Less: Contributions in Aid of Construction (CIAC)	(9,215,542)	(5,078,843)	(14,294,385)	5,167,402	15-17	(9,126,983)
Add: Accumulated Amortization - CIAC	3,766,902	205,286	3,972,188	(154,996)	18-20	3,817,192
Net Utility Plant in Rate Base	4,915,689	3,217,071	8,132,760	(3,103,702)		5,029,058
Net Working Capital in Rate Base						
Cash Working Capital	215,243	79,890	295,133	(83,699)	21	211,434
Materials and Supplies	78,575	(41,338)	37,237	-		37,237
Miscellaneous Deferred Debits	74,055	88,834	162,889	(90,884)	22	72,005
Accumulated Deferred Income Taxes - Assets	11,358	1,395,041	1,406,399	(1,395,688)	23	10,711
Accumulated Deferred Income Taxes - Liabilities	(57,445)	(10,409)	(67,854)	-		(67,854)
Rounding				<u> </u>		
Net Working Capital in Rate Base	321,786	1,512,018	1,833,804	(1,570,271)		263,533
TOTAL RATE BASE	\$ 5,237,475	\$ 4,729,089	\$ 9,966,564	\$ (4,673,973)		\$ 5,292,591

<u>Adj #</u>

<u>Auj #</u>		
	Pro-forma Adjustments to Net Utilty Plant in Rate Base: Utility Plant	
4	Utility Plant To decrease test-year Utility Plant in service and account for typographical error in 2019 Annual Report between actual year-end balance and reported year-end balance Per Audit Issue #1.	\$ (6,000)
5	To decrease test-year Utility Plant in Service to 2019 year-end per Audit Issue #3.	\$ (1,922)
6	To decrease test-year Utility Plant in Service per excess capacity at Autumn Hills See Sch. 3d	\$ (143,423)
7	To remove Atkinson Tank from Permanent Rates due to in-service date of May 2020 which is outside the test year of 2019 per Bates 033 - Co. Adj # 27	\$ (1,840,246)
8	To remove SNHRWP improvements from Permanent Rates due to in-service date of 2021+ which is outside the test-year of 2019 per Bates 034 - Co. Adj # 28, and Energy 4-68.	\$ (6,065,593)
9	To add back retirement of assets related to the SNHRWP that did not take place in 2019 per Bates 048, 086 - Co. Adj # 29, Energy 1-9, 3-4, and 3-20 Attachment A. (\$90,884) *The Company's filing list this item as a reduction from Utility Plant, however, the item appears to be excluded from the total adjustment to plant in service per the Co. excel formulas. Therefore, no adjustment to add the item back is necessary.	\$ -
10	To remove Other (Dearborn Ridge and Angle Pond) Plant additions from Permanent Rates due to in-service date of 2020 which is outside the test year of 2019. See Bates 086 - Co. Adj # 30, Bates 162 - 163, Energy 2-29(a) and 2019 AR Sch. F-10.	\$ (290,882)
	Total Adjustments - Utility Plant in Service	\$ (8,348,066)
11	Accumulated Depreciation To adjust Accumulated Depreciation per excess capacity at Autumn Hills See Sch. 3d	\$ 77,781
12	To adjust for Accumulated Depreciation for Atkinson Tank Proforma See Bates 085 - Co. Adj # 33	\$ 20,541
13	To adjust for Accumulated Depreciation for SNHRWP Proforma See Bates 086 - Co. Adj # 34	\$ 128,729
14	To adjust for Accumulated Depreciation for 'Other' Plant Additions proforma See Bates 086 - Co. Adj # 35	\$ 4,907
	Total Adjustment - Accumulated Depreciation	\$ 231,958
15	<u>CIAC</u> To adjust CIAC per excess capacity at Autumn Hills See Sch. 3d	\$ 112,997
16	To adjust for CIAC for Atkinson Tank Proforma See Bates 087 - Co .Adj # 43	\$ 983,668
17	To adjust for CIAC for SNHRWP Proforma See Bates 087 Co. Adj # 44	\$ 4,070,737
	Total Adjustments - CIAC	\$ 5,167,402
18	<u>Amortization of CIAC</u> To adjust CIAC per excess capacity at Autumn Hills See Sch. 3d	\$ (57,845)
19	To adjust for Amortization of CIAC for Atkinson Tank Proforma See Bates 087 - Co. Adj # 47	\$ (10,988)

<u>Adj #</u>

20	To adjust for Amortization of CIAC for SNHRWP Proforma See Bates 087 - Co. Adj # 48			\$	(86,163)
	Total Adjustments - Amortization of CIAC			\$	(154,996)
21	<u>Net Working Capital in Rate Base:</u> <u>Cash working Capital</u> To adjust for Cash Working Capital for pro-forma adj's to O&M Exper	nses:			
		Dept. Proforma O&M Expenses Cash Working Capital % (Monthly Billing)	\$ 1,714,789 x 12.33%		
		Dept. Proposed Perm Rate Cash Working Capital	\$ 211,433		
	Total Adjustments - Cash Working Capital	Company Proposed Proforma Amount Dept. Adjustment	- <u>\$ 295,133</u> \$ (83,699)	¢	(83,699)
	Total Aujustinents - Cash Working Capital	Dept. Aujustment	\$ (83,899)	φ	(85,099)
22	To adjust for Misc. Deferred Debits and remove the remaining book value of assets retired due to SNHRWP from Deferred Debits.	Woodland Pond Jeese Page	(11,614) (79,270)		
	See Bates 086 - Co. Adj # 38, and Sch. 3c		(90,884)	\$	(90,884)
23	To adjust for ADIT - Asset to 2019 year end See Bates 086 - Co. Adj # 40, and Energy 4-56		(1,395,041) (647)		
	*Company filing did not include the \$647 adjustment in Rate Base bu	it the adjustment was listed.	(1,395,688)	\$	(1,395,688)
	ADIT - Liability			\$	-
	Total Adjustments - Net Working Capital			\$	(1,486,572)

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES CALCULATION OF RATE BASE

						F	or the Month End	led									
	12/31/18	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	11/30/19	12/31/19	13-Month Average	Co. Proposed Rate Base	Adjustments per Settlement	Rate Base per Settlement
Net Utility Plant in Rate Base																	
Total Utility Plant	\$ 17,409,617	\$ 17,416,668	\$ 17,417,968	\$ 17,421,362	\$ 17,427,161	\$ 17,444,336	\$ 17,447,337	\$ 17,497,247	\$ 17,523,671	\$ 17,789,129	\$ 17,790,704	\$ 17,792,253	\$ 17,801,797	\$ 17,552,250	\$ 26,004,518	\$ (8,348,066)	\$ 17,656,452
Less: Accumulated Depreciation	(6,976,995)	(7,020,896)	(7,065,746)	(7,108,290)	(7,105,789)	(7,189,514)	(7,223,565)	(7,260,575)	(7,293,199)	(7,231,133)	(7,276,258)	(7,321,308)	(7,375,714)	(7,188,383)	(7,549,561)	231,958	(7,317,603)
Net Utility Plant in Service	10,432,622	10,395,772	10,352,222	10,313,072	10,321,372	10,254,822	10,223,772	10,236,672	10,230,472	10,557,996	10,514,446	10,470,945	10,426,083	10,363,867	18,454,957	(8,116,108)	10,338,849
Less: Contributions in Aid of Construction	(9,109,850)	(9,109,651)	(9,109,651)	(9,229,976)	(9,229,800)	(9,228,920)	(9,228,653)	(9,228,596)	(9,224,910)	(9,223,980)	(9,222,980)	(9,415,095)	(9,239,980)	(9,215,542)	(14,294,385)	5,167,402	(9,126,983)
Add: Accumulated Amortization - CIAC	3,659,188	3,677,489	3,695,989	3,714,489	3,732,813	3,750,433	3,768,666	3,787,109	3,801,923	3,818,199	3,835,699	3,854,199	3,873,534	3,766,902	3,972,189	(154,996)	3,817,193
Net Utility Plant in Rate Base	\$ 4,981,960	\$ 4,963,610	\$ 4,938,560	\$ 4,797,585	\$ 4,824,385	\$ 4,776,335	\$ 4,763,785	\$ 4,795,185	\$ 4,807,485	\$ 5,152,215	\$ 5,127,165	\$ 4,910,049	\$ 5,059,637	\$ 4,915,227	\$ 8,132,761	\$ (3,103,702)	\$ 5,029,059
Net Working Capital in Rate Base																	
Cash Working Capital: 12-Month O&M Expenses Cash Working Capital % (45 days / 365 days)												:	\$ 1,745,684 x 12.33%		\$ 2,393,614 (12.33%	\$ - x	\$ 1,714,789 12.33%
Cash Working Capital			-	-	-	-	-	-	-	-	-	-	215,243		295,133	(83,699)	211,433
Materials and Supplies	82,237	95,736	99,211	98,951	117,902	115,438	91,442	87,467	66,191	41,028	45,331	43,305	37,237	78,575	37,237	-	37,237
Miscellaneous Deferred Debits	75,603	75,378	75,150	74,925	74,697	74,472	74,244	74,019	73,791	73,213	72,809	72,408	72,005	74,055	162,889	(90,884)	72,005
Accumulated Deferred Income Taxes - Assets	12,004	11,896	11,789	11,681	11,573	11,465	11,358	11,250	11,142	11,034	10,927	10,819	10,711	11,358	1,405,752	(1,395,041)	10,711
Accumulated Deferred Income Taxes - Liabilities	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(67,854)	(57,445)	(67,854)		(67,854)
Net Working Capital in Rate Base	113,266	126,432	129,572	128,979	147,594	144,797	120,466	116,158	94,546	68,697	72,489	69,954	267,342	106,543	1,833,157	(1,569,624)	263,532
TOTAL RATE BASE	\$ 5,095,226	\$ 5,090,042	\$ 5,068,132	\$ 4,926,564	\$ 4,971,979	\$ 4,921,132	\$ 4,884,251	\$ 4,911,343	\$ 4,902,031	\$ 5,220,912	\$ 5,199,654	\$ 4,980,003	\$ 5,326,979	\$ 5,021,770	\$ 9,965,918	\$ (4,673,326)	\$ 5,292,591

SETTLEMENT 0027 DW 20-117

Attachment A Permanent Rates Schedule 3c

Hampstead Area Water Company

Miscellaneous Deferred Debits

			December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	Actual 13 Month	2019 Co. Proforma	2019 Co. Proforma
Line	Account Title	Approval	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Balance	Avg Bal	Adjustments	Balance
No.	(a)	(b)	(c)	(d)	(c)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Dearborn Well	DW 08-065	11,604	11,513	11,421	11,330	11,238	11,147	11,055	10,964	10,872	10,781	10,689	10,598	10,507	11,055	(548)	10,507
2	Bryant Wood Well	DW 08-065	4,506	4,471	4,435	4,400	4,364	4,329	4,293	4,258	4,222	4,187	4,151	4,116	4,080	4,293	(213)	4,080
3	Rainbow Ridge Extension	DW 10-241	11,751	11,681	11,611	11,541	11,471	11,401	11,331	11,261	11,191	11,121	11,051	10,981	10,911	11,331	(420)	10,911
4	Little River Purchase	DW 13-323	5,394	5,365	5,335	5,306	5,276	5,247	5,217	5,188	5,158	5,129	5,099	5,070	5,040	5,217	(177)	5,040
5	Village Drive Well replacement	DW 12-170	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,230	20,061	19,977	19,893	19,809	20,139	(330)	19,809
6	Eastwood Well replacement	DW 12-170	22,118	22,118	22,118	22,118	22,118	22,118	22,118	22,118	22,118	21,934	21,842	21,750	21,658	22,019	(361)	21,658
7	Total Miscellaneous Deferred Debits		\$ 75,603	\$ 75,378	\$ 75,150	\$ 74,925	\$ 74,697	\$ 74,472	\$ 74,244	\$ 74,019	\$ 73,791	\$ 73,213	\$ 72,809	\$ 72,408	\$ 72,005	\$ 74,055	\$ (2,050)	\$ 72,005
8	Woodland Pond	DW 20-117															11,614	11,614
9	Jesse Page	DW 20-117															79,270	79,270
																	\$ 88.834	\$ 162.889

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES CALCULATION OF EXCESS CAPACITY ADJUSTMENTS

Calculation of Excess Capacity Plant and Depreciation / Amortization

			Au	tumn Hills		
	Ur	nadjusted	Ac	djustment	A	djusted
Plant in Service Accumulated Depreciation Net Plant in Service	\$	163,912 (88,893) 75,019	\$	(143,423) 77,781 (65,642)	\$	20,489 (11,112) 9,377
CIAC Accum Amort - CIAC Net CIAC Net Plant in Rate Base	\$	(129,139) 66,108 (63,031) 11,988	\$	112,997 (57,845) 55,152 (10,490)	\$	(16,142) 8,263 (7,879) 1,498
Annual Depreciation Expense	\$	3,278	\$	(2,868)	\$	410
Annual Amortization Expense - CIAC		(2,796)		2,447		(349)
Net Depreciation Expense	\$	482	\$	(421)	\$	61

Calculation of Excess Capacity Percentage:

	Full Build-out (Dept. 4-53)	Actual Customers (Dept. 4-53)	Excess Capacity Customers @ 12/31/19	Excess Capacity Percentage
Autumn Hills	32	4	28 *	87.50%

SETTLEMENT 0029

DW 20-117

Attachment A Permanent Rates Schedule 4

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES OPERATING INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Company F	iling Net Operat	ing Income	Pr	oposed Pe	rmanent Rates N	let Operating Inco	me
	Test-Year Actual Average	Company Pro-forma Adjust's	Pro-forma Test Year Total	Pro-forma Adjust's per Settlement (Sch. 4a)	Adj #	Pro-forma Operating Income	Revenue Deficiency (Surplus) (Sch. 1)	Operating Income Requirement (Sch. 1)
Operating Revenue:								
Water Sales Revenue* Other Operating Revenue**	2,022,963 302,465	1,523,330	3,546,293 302,465	(1,304,130) (184,530)		2,242,163 117,935	298,319	2,540,482 117,935
Total Operating Revenues	\$ 2,325,428	\$ 1,523,330	\$ 3,848,758	\$ (1,488,660)	-	\$ 2,360,098	\$ 298,319	\$ 2,658,417
Operating Expenses:								
Operation & Maintenance Expenses: Source of Supply Pumping Expenses Water Treatment Expenses Transmission & Distribution Expenses Customer Accounts Expenses Administrative & General Expenses Total Operation & Maintenance Expenses Depreciation Expense Amortization Expense - CIAC Amortization Expense - Other Taxes Other Than Income	35,719 390,948 187,684 167,677 150,569 813,087 1,745,684 557,503 (221,541) 3,681 146,846	513,761 (32,390) - - - - - - - - - - - - - - - - - - -	549,480 358,558 187,684 167,677 150,569 979,646 2,393,614 885,527 (414,340) 3,681 226,159	(513,761) 15,245 - (38,145) (19,341) (122,823) (678,825) (311,222) 196,750 - (79,562)	32-33 34 35 36-41 42-46 47-50 51	35,719 373,803 187,684 129,532 131,228 856,823 1,714,789 574,305 (217,590) 3,681 146,597		35,719 373,803 187,684 129,532 131,228 856,823 1,714,789 574,305 (217,590) 3,681 146,597
Total Operating Expenses	2,232,173	862,468	3,094,641	(872,859)	_	2,221,782		2,221,782
Net Operating Income before Income Taxes:	93,255	660,862	754,117	(615,801)	_	138,316	298,319	436,635
Income Taxes:						-		
Income Taxes Total Income Taxes	15,577 15,577	184,409 184,409	199,986 199,986	(172,205) (172,205)		27,781 27,781	80,794 80,794	108,575 108,575
NET OPERATING INCOME	\$ 77,678	\$ 476,453	\$ 554,131	\$ (443,596)	=	\$ 110,535	\$ 217,525	\$ 328,060

Adj#				
<u>Aut #</u>				
24	Operating Revenue To decrease Operating Revenue per the Company's Pro-forma adjustment regarding the sale of water to Plaistow that did not take place in 2019 and is not estimated to begin until at least 2022 per Energy 2-31 and Bates 075 - Co. Adj # 1.	\$	(1	75,180)
25	To drecrease Operating Revenue per the Company's Pro-forma adjustment regarding the additional revenue needed in order the for the Company to earn its rate of return on additional plant that is the subject of this rate case and Bates 075 - Co. Adj # 2.	\$	(1,3	48,150)
25a	To increase Operating Revenue to include the two fire hydrants located in Danville which provided \$ 400 Danville at least the capability to fill their fire trucks. Tariff states \$200 per hydrant + \$2,000 Availability Fee per town. + \$ 2,000 See Energy 1-10, TS 1-1, 1-2, 1-3, and 2-2 and Town of Danville Request for Intervenor Status filed 3/23/2021, Tab #24 on the PUC web site. \$ 2,400	\$	i	2,400
26	To increase Operating Revenue to include the additional 1,084, 2" Private Fire Protection\$ 1,084customers at 2019 Tariff rates. Per Bates 154, Energy 2-4, 3-1, TS 3-4, Steele 3-4 and Tariff page 37.\$ 200\$ 216,800	\$	2	16,800
	Total Adjustments - Operating Revenue	\$	(1,3	04,130)
28	Other RevenueOrder No. 26,185\$36,436To decrease Other Revenue for Rate Recovery Fees authorized in Docket No. DW 17-118Order No. 26,185\$118,261The Co. reported Rate Recovery Revenue of \$191,206, but was only authorized to collect \$184,530.Order No. 26,185\$118,261See Audit Report - pg 33 - RevenueOrder No. 26,248\$29,833\$184,530	- \$	(1	84,530)
	Total Adjustmnts to Other Revenue	\$	(1	84,530)
29	Operating Expenses Source of Supply Purchased Water			
	2019 Test Year Actual Gallons per Day (GPD) \$ 250,000 Company Adjustment Gallons to Cubic Feet ÷ \$ 748 2019 Test Year Proforma CCF per day \$ 334 To decrease test year expenses for the purchase of 250,000 gallons from MWW that did not take place in 2019. CCF Cotst x \$ 3.05 See Bates 075 - Co. Adj # 3, and Energy 3-10 Days per year x \$ 365	\$ \$ \$	3	- <u>72,075</u> 72,075 72,075)
30	Purchased Water Gallons per Day (GPD) \$ 100,000 2019 Test Year Actual Gallons to Cubic Feet ÷ \$ 748 2019 Test Year Proforma CCF per day \$ 134 To decrease test year expenses for the purchase of 100,000 gallons CCF Cost x \$ 3.05 for Plaistow from MWW that did not take place in 2019 and is not estimated to take place until 2022. Days per year x \$ 365 See Bates 075 - Co. Adj # 4, and Energy 2-31 and 3-10 \$ 148,830	\$ \$ \$	1	- 48,830 48,830 48,830)
31	Well Expenses 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To reverse proforma adjustment of reduction in test year well expenses due to anticipated 20% reduction due to SNHRWIP that did not take place in 2019. See Bates 075 - Co. Adj # 5	\$ \$ \$ \$		35,720 (7,144) 28,576 7,144
	Total Proforma Adjustments to Source of Supply	\$	(5	13,761)
32	Purphag Expenses Purchased Power- Account 623 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To reverse proforma adjustment of test year purchased power expense	\$	(19,181 <u>32,390)</u> 86,791 32,390
	which reflected an anticipated reduction due to SNHRWIP that did not take place in 2019. See Bates 075 - Co. Adj # 6	Ŷ		,
33	Pumping Expense- Accounts 624 through 633 2019 Test Year Actual 2017 \$ 106,603 Company Adjustment 2018 + \$ 185,499 2019 Test Year Proforma 2019 + \$ 171,767 To normalize test year pumping expenses for 3-year average of 2017, 2018 & 2019. / Average - \$ 171,768 - \$ 171,767	\$ \$	1	71,768
	\$ (17,145) Total Proforma Adjustments to Pumping Expenses	\$		15,245

<u>Adj #</u>

<u>Auj #</u>				
	Water Treatment Expenses Treatment Expenses (Filters) 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma Dept. Adjustment		\$ \$ \$	174,184 174,184
	Total Proforma Adjustments to Water Treatment Expenses		\$	-
34	Transmission and Distribution Expenses 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To normalize test year T&D expenses to 3-year average of 2017, 2018, & 2019.	2017 \$ 83,991 2018 + \$ 136,927 2019 + \$ 167,677 / Average - \$ 129,532 - 167,677 \$ (38,145)	\$ \$ \$	167,677
	Total Proforma Adjustments to Transmission and Distribution Expenses		\$	(38,145)
35	Customer Accounts Expenses 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To normalize Customer expenses to 3-year average of 2017, 2018, & 2019.	2017 \$ 113,121 2018 + \$ 129,994 2019 + <u>\$ 150,569</u> / Average <u>\$ 150,569</u> \$ 131,228 - <u>\$ 150,569</u> \$ (19,341)	\$ \$	150,569 - - 150,569 (19,341)
	Total Proforma Adjustments to Customer Accounts Expenses		\$	(19,341)
36	Administration and General Expenses Wages 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To decrease the Co. adjustment to 75% of amount requested	Co. Requested Adjustment \$ 147,721 % of Adj. Agreed upon * 75% Agreed upon Adj. \$ 110,791 Co. Requested Adjustment - \$ (147,721) Dept. Adjustment \$ (36,930)	\$	376,432 147,721 524,153 (36,930)
37	Payroll Taxes 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To decrease the Co. adjustment to 75% of amount requested	Co. Requested Adjustment \$ 11,301 % of Adj. Agreed upon * 75% Agreed upon Adj. \$ 8,476 Co. Requested Adjustment - \$ (11,301) Dept. Adjustment - \$ (2,825)	\$ \$ \$	28,797 11,301 40,098 (2,825)
38	Benefits - 401k. Health Inc & Life Ins 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To decrease Co. adjustment to 75% of amounted requested	Co. Requested Adjustment % of Adj. Agreed upon * 75% Agreed upon Adj. Co. Requested Adjustment - \$ (22,862) Dept. Adjustment \$ (5,716)	\$	34,711 22,862 57,573 (5,716)
	Regulatory Commission Expenses 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To remove recognition of authorized Rate Case expenses from Account 928 in Docket No. DW 17-118 and pg. 48-49 of PUC Audit Report - Audit Issue #9.	Order No. 26,185 \$ 36,436 Order No. 26,248 + \$ 29,833 Overstatement of Rate Case Expenses AI #9 + \$ 2,537 \$ 68,806	\$ \$ \$ \$	76,106 - 76,106 (68,806)
40	<u>Management Agreement</u> (recorded under Account 923 - Outside Services) 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma See Energy 1-11		\$ \$ \$	169,153 8,458 177,611 -
41	Outside Services (Account 923) 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To increase Co. Adj. from \$25,783 to account for additional non-recurring expenses and then amortize that over 4 years rather than 3 years. See Energy 1-11, and Audit Issue # 9	Legal, Acct & Internal Costs - (43,197) EJ Callahan Tax Review - (2,575) Dept. Adjustment (45,772) / 4 year Amort. Period ÷ (11,443) = Dept. Adjustment (34,329)	<u>)</u> }	433,784 (25,783) 408,001 (8,546)

<u>Adi #</u>

		/ 3 year Amort. Period = Co. Adjustment	(<u>38,675)</u> (<u>12,892)</u> (25,783) (<u>34,329)</u> 8,546		
	Total Proforma Adjustments to Administrative and General Expenses		_	\$ (122,823)
	Total Proforma Adjustments to Operating and Maintenance Expenses		=	\$ (678,825)
42	Depreciation Expense 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma No further adjustment as this relates to regular, non-SNHRWP, 2019 plant additions.			\$	557,503 <u>19,670</u> 577,173
43	2019 Test Year Actual Atkinson Tank Company Adjustment 2019 Test Year Proforma To remove depreciation expense for plant addition that was not used and useful until 2020.		_	\$ \$ \$	- 41,081 41,081 (41,081)
44	2019 Test Year Actual for SNHRWP Company Adjustment 2019 Test Year Proforma To remove depreciation expense for plant additions that were not used and useful until 2020.		_	\$	- 257,458 257,458 257,458)
45	2019 Test Year Actual for Other Plant (Angle Pond and Dearborn Ridge). Company Adjustment 2019 Test Year Proforma To remove depreciation expense for plant additions that were not used and useful until 2020.		_	\$ \$ \$ \$	9,815 9,815 (9,815)
46	To adjust for excess capacity at Autumn Hills See Sch. 3d		:	\$	(2,868)
	Total Adjustments to Depreciation Expense		_	\$ (311,222)
47	Amortization of CIAC 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma		_	\$	221,541) <u>1,504</u> 220,037) -
48	2019 Test Year Actual Atkinson Tank Company Adjustment 2019 Test Year Proforma To remove amortization expense for plant addition that was not used and useful until 2020		_	\$ \$ \$	(21,978) (21,978) 21,978
49	2019 Test Year Actual for SNHRWIP Company Adjustment 2019 Test Year Proforma To remove depreciation expense for plant addition that was not used and useful until 2020			\$ (<u>172,325)</u> 172,325) 172,325
50	Dept. Adjustment for excess capacity at Autumn Hills See Sch. 3d			\$	2,447
	Total Adjustments to Amortization of CIAC		=	\$	196,750
	Amortization Expense - Other 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma Subsequent Adjustment: N/A see PUC Audit Report pg 23. Total Adjustments to Amortization Expense - Other		_	\$ \$ \$ \$	3,597 - 3,597 - -
51	Taxes other than Income 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To reverse Company addition to property taxes for plant additions that were not used and useful at 12/31/2019. As well as the penalty for late filing of State Utility Tax payments. See Audit Issue # 10, and Co. filing Sch. 3D, 3E & 3F on Bates 088, 91, & 092.	SNHRWP + \$ (Other Plant + \$ Late Filing Penalty + \$	_	\$ \$	146,846 79,313 226,159 (79,562)

<u>Adj #</u>

	Total Adjustments to Taxes Other than Income	\$	(79,562)
52	Income Taxes State Business Taxes 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To remove State taxes associated with SNH Plant that was not used and useful in 2019. See Sch. 4b	\$ \$	3,032 35,005 38,037 (35,005)
53	Eederal Income Taxes 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To remove Federal Income Taxes associated with plant that was not used and useful in 2019. See Sch. 4b	\$ \$ \$	95,749 95,749 (95,749)
54	<u>Combined State and Federal Taxes</u> Increase Combined State and Federal Income Taxes relative to the net increase in operating expenses. See Sch. 4b	\$	12,204
55	Provision for Deferred Taxes 2019 Test Year Actual Company Adjustment 2019 Test Year Proforma To remove the expected2020 deferred taxes due to timing difference associated with the receipt of CIAC on the Atkinson Tank and SNHRWP plant additions. 2020 is outside the test-year of 2019.	\$ \$	3,032 53,655 56,687 (53,655)
	Total Adjustments to Taxes other than Income and Income Taxes	\$	(172,205)
	Total Proforma Adjustment to Operating Expenses	\$ (1,045,064)

Attachment A Permanent Rates Schedule 4b

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES CALCLATION OF INCOME TAX ADJUSTMENT

	Company	Energy	Diff	erence
Net Adjustments to Net Operating Income before Taxes	660,862	(615,801)	\$	45,061
Additional Income subject to State and Federal Taxes				45,061
Company's Combined Effective Tax Rate (State & Federal)				27.08%
Additional State and Federal Taxes			\$	12,204

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. PERMANENT RATES EFFECTIVE TAX FACTOR

	Permanent Rates	Step Adjustment
Taxable Income	100.00%	100.00%
Less: NH Busines Profits Tax	7.70%	7.70%
Federal Taxable Income	92.30%	92.30%
Federal Income Tax Rate	21.00%	21.00%
Effective Federal Income Tax Rate	19.38%	19.38%
Add: NH Business Profits Tax	7.70%	7.70%
Effective Tax Rate	27.08%	27.08%
Percent of Income Available if No Tax	100.00%	100.00%
Effective Tax Rate	27.08%	27.08%
Percent Used as a Divisor in Determing the Revenue Requirement	72.92%	72.92%
Tax Multiplier	0.37142	0.37142

Attachment B

(Step I Adjustment)

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS CALCULATION OF STEP ADJUSTMENT

(1) (2)		(3)		(4)	(5)		(6)	(7)		(8)
A		Atkinson Tank		ther Plant	West Side Dr.		MSDC Fee	Tetal		A .11 #
Account Additions / (Retirements)	(S	Step 1 - Sch 3a) 1,597,603	(Step \$	290,882	(Step 1 - Sch. 3c) \$ 1,314,140	(Ste \$	ep 1 - Sch. 3c) 892,500	\$	Total 4,095,125	Adj # 56-59, 67
Less: Accumulated Dep./ Amort. (1 Full Year)		(40,106)		(9,815)	(86,688)		(22,885)		(159,493)	60-62, 70
Less: CIAC**		(1,004,917)		-	(1,302,918)		-		(2,307,835)	63-64
Add: Accumulated Amort. of CIAC (1 Full Year)		40,106		-	85,948		-		126,053	65-66
Add: CIAC Tax		272,132			352,830				624,962	68-69
Less: Accumulated Amort. of CIAC Tax (1 Full Year)		(9,071)			(11,761)				(20,832)	71-72
Net Changes to Rate Base from Plant Additions		855,746		281,067	351,551		869,615		2,357,980	
Cash working Capital: Net Increase in O&M Expenses 81,38 Net Increase in Cash Working Capital x 12.33 \$10,03 Total change to Rate Base Rate of Return (Step 1 - Sch. 2)	%							\$	10,035 2,368,015 4.50%	73 74-76
Increase in Net Operating Income Requirement								\$	106,660	
Less: Revenue from New Customers Add: Net Increase/ (Decrease) to O&M Expense Add: Annual Depreciation Expense Less: Annual Amortization of CIAC Add: Amortization of Other Add: Annual Property Tax Expense Add: Additional income taxes*		40,106 (25,227) 9,071 17,780		- 9,815 - 3,198	86,688 (85,948) 11,761 14,323		22,885		(50,524) 81,385 136,608 (111,175) 43,717 35,301 16,477	77 78-80 81-83 84-85 86-88 89-91 92
Increase / (Decrease) in Net Operating Income	\$	41,730	\$	13,012	\$ 26,824	\$	22,885	\$	258,450	
Step Increase								\$	258,450	
Proforma Test Year Water Sales Revenues (Attatchment A, Sc	h. 4, Col	l. 8)						\$	2,540,482	
% Increase in Annual Water Revenues									11.53%	

*Additional income taxes are a result of the additional equity associated with the Step 1 Rate Base additions. * = Net Change to Rate Base * Tax Gross up Factor on Step 1 RoR - Sch. 2 *See Step 1 RoR - Sch.2

Attachment B Step 1

SETTLEMENT 0038 Schedule 2 DW 20-117

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT RATE OF RETURN

(1)			(2)	(3)	(4)		(5)	(6)		(7)	(8)	(9)
Calculation of Rate of Return for Step 1 projects			Amount	Weighted Average	Interest Rate		Annual Interest	Annual Amortization of Finance Cost		Total Annual Cost of Debt	Annual Cost Rate	Weighted Average Rate
DES Loan (Atkinson Tank + Atk Tank CIAC Tax) DES Loan (Westside Drive CIAC Tax) Additional Debt	74-75	\$ \$	883,214 352,830 1,236,044	80.5%	3.38% 2.96%	\$ \$	29,853 10,444 40,296	\$ - - \$ -	\$ \$	29,853 10,444 40,296	3.38% 2.96% 3.26%	2.62%
Additional Equity	76	\$	300,000	19.5%							9.63%	1.88%
Total		\$	1,536,044	100.0%								4.50%

(c) Weighted Tax Effect Due to Additional Equity to Company		Weighted Cost	Tax Multiplier	Pre-Tax Cost	Tax Gross-Up
	Additional Debt	2.62%	c 1.00	2.62%	0.00%
	Additional Equity	1.88%	<u>(1.37</u>	2.58%	0.70%
	Total	4.50%		5.20%	0.70%
(d) Calculation of Tax Multiplier and Effective Tax Rate	Taxable Income	100.00%		Income Available to FIT	100.00%
	Less NHBPT	-7.70%		Less Effective Tax Rate	27.08%
	Fed. Taxable Income	92.30%		Diviser for Rev Req.	72.92%
	Fed. Tax Rate	21.00%			
	Effective FIT Rate	19.38%		Effective Tax rate	27.08%
	Add NHBPT	7.70%		Diviser	72.92%
	Effective Tax Rate	27.08%		Tax Multiplier for Equity	37.14%

SETTLEMENT 0039 DW 20-117

Attachment B Step 1 Schedule 2a

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS PRO-FORMA LONG-TERM DEBT

												Ac	tual Loan Balar	nces			Actu	al Interest Exp	ense				tualFinance Cos	sts		Pro-forma Total	Cost of Debt
GL	Date of		Original	NHPUC	NHPUC	Date of			Interest	Current	Actual Balance	Company	Debt Adi	Excess Capacity	Stefp 1 Adjusted	Proforma Interest	Company	Adi per	Excess Capacity	Adjusted Interest	2019 Amortized	Company Finance Cost	Finance Cost Adi per	Excess Capacity	Adjusted Amortized	Total Annual	2019 Cost
Acct. #	Note	Lender	Amount	Docket #	Order #	Order	Purpose	Term	Rate	Rate	@ 12/31/19	Adjustment	Settlement	Adjustment*	Balance		Adjustment	Settlement	Adjustment*	Expense	Finance Costs		Settlement		Finance Costs	Debt Cost	Rate
232.02	03/13/19	Pentucket Bank	1,000,000	DW 18-147		02/01/19	Line of Credit	Demand		4.75%	450,000		· ·		450,000	Expense 11,525		· ·	-	11,525				-	· · ·	Debt Cost 11,525	Rate 2.56%
232.05	07/27/20	NHDES	856,578	DW 18-138	26,230	03/29/19	Atkinson / SNH Tank**	30	3.38%	3.38%	-	-	883,214	-	883,214	-	-	29,853	-	29,853	-	-	-	-	-	29,853	3.38%
232.06	09/06/05	NHDES	1.315.291	DW 04-132	24.437	02/25/05	SRF Loan: Tank	20	3.352%	3.352%	643.586		-	-	643.586	22.672		-	-	22.672	-	-				22.672	3.52%
232.08	03/31/06	Aquarius Properties	24,000	DW 06-016	24,608	03/24/06	Autumn Hills	20	P+2.25%	5.50%	12,034		-	-	12,034	965	-	-		965	-	-				965	8.02%
232.11	06/24/09	NH DES	1,058,347	DW 08-088	24,937	02/06/09	Hampstead / Atkinson Core Interconnect	20	2.864%	2.864%	681,790		-	-	681,790	20,302	-	-		20,302	-	-				20,302	2.98%
232.12	11/18/16	Ford Motor Credit	38,174	DW 16-826	25,968	11/17/16	2016 F-250	5	4.89%	4.89%	15,786		-		15,786	900	-	-		900	-	-	-			900	5.70%
232.13	06/26/12	Shribco Realty Two, LLC	12,000	DW 07-133	24,831	03/14/08	Coopers Grove		0.00%	0.00%	3,000		-		3,000		-					-					0.00%
232.14	10/08/18	Ford Motor Credit	41,500	DW 18-121	26,173	09/12/18	2016 F-250	5	4.90%	4.90%	32,895		-		32,895	1,857	-			1,857		-				1,857	5.65%
232.16	08/02/13	NHDES	255,000	DW 11-226	25,526	06/21/13	Service Line Replacements	20	3.10%	3.10%	203,430		-		203,430	6,494	-			6,494		-				6,494	3.19%
232.18	10/28/14	Hillcrest Estates	34,000	DW 14-319	25,757	01/16/15	Snow's Brook, Plaistow		0.00%	0.00%	-		-				-										0.00%
232.19	09/15/16	Pentucket Bank	2,167,000	DW 16-654	25,930	07/29/16	Refinancing TD Bank loans	15	3.25%	3.25%	1,780,905		-	-	1,780,905	60,895	-	-		60,895	-	-				60,895	3.42%
232.xx	TBD	NHDES	1.204.815	DW 19-147	26.407	09/28/20	SNH CIAC Additions	30	2.96%	2.96%	-	-	352.830	-	352.830	-	-	10.444	-	10.444	-	-	-	-	-	10.444	2.96%
Totals - Non-affiliated Co	ompanies		8,006,705								3,823,426	-	1,236,044		5,059,470	125,610		40,296	-	165,906	-	-	-	-	-	165,906	3.28%
Rounding											<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	0.00%
Total Notes to Non-aff	filiated Companie	s	8.006.705								3.823.426	<u> </u>	1.236.044	<u> </u>	5.059.470	125.610	<u> </u>	40.296	<u> </u>	165.906		<u> </u>	<u> </u>	<u> </u>	<u> </u>	165.906	3.28%
Amortize financing costs	s - 3rd Parties															4,249		40,296		4,249						4,249	
TOTAL NOTES PAYAE	BLE		\$ 8,006,705								\$ 3,823,426	<u>s</u> -	\$1,236,044	<u>\$-</u>	\$ 5,059,470	\$ 129,859	<u>s -</u>	\$ 40,296	<u>s -</u>	\$ 170,155	<u>\$</u> -	<u>\$</u> -	<u>\$ -</u>	<u>s</u> .			3.36%

Attachment B Step 1 Schedule 2b

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE OF RETURN

Adj#

	Debt					
74	*To add back the NH DES Loan for the Atkinson Tank (Loan includes Plant & CIAC Tax)	Actual DES Loan Acrued Interest	\$ \$ \$	875,084 8,130 883.214	\$	883,214
	*To add back NH DES Loan to cover Westside Drive Booster CIAC Tax		Ŷ	000,211	\$	352,830
	Total Pro-forma Adjustments to Long-term Debt				\$	1,236,044
	Interest					
75	To add back the annual intrerest associated with the DES Atkinson Tank Loan To add back the annual intrerest associated with the DES CIAC Tax Loan				\$ \$	29,853 10,444
	Total Pro-forma Adjustmwnts to Long-term Debt Interest Expense				\$	40,296
	Equity					
76	To add back equity for "Additonal Paid in Capital" contribution that was made in 2020 Per Bates 035 & 2020 PUC Annual Report Sch. F-1				\$	300,000
	Total Pro-forma Adjustments to Equity				\$	300,000

3.33%

11,761

11,761

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj</u> #				
	<u>Pro-forma Adjustments to Net Utilty Plant in Rate Base:</u> Utility Plant			
56	To add Atkinson Tank: In-service date of May 2020. See Energy 4-68, 5-21, and Step 1 - Sch. 3a		\$ 1	,597,603
57	To add Other Plant Additions (Dearborn Ridge and Angle Pond): In-service date of 2020. See Energy 5-7, Company Filing Bates 092, and Step 1 - Sch. 3b		\$	290,882
58	N/A		\$	-
59	To add the West Side Drive Booster Station: In-service date of Oct. 2020 See Step 1 SNH Plant - Sc. 3c		\$ 1	,314,140
	Total Adjustments - Utility Plant in Service		\$ 3	3,202,625
60	Accumulated Depreciation of Utility Plant To reduce Atkinson Tank by full year of depreciation expense See Energy 5-21 and Step 1 - Sch. 3a		\$	(40,106)
61	To reduce Other Plant Additions by full year of depreciation expense See Step 1 - Sch. 3b		\$	(9,815)
62	To reduce West Side Drive Booster Station by full year of depreciation expense See Step 1 SNH Plant - Sch. 3c		\$	(86,688)
	Total Adjustment - Accumulated Depreciation		\$	(136,608)
63	<u>CIAC</u> To add CIAC for Atkinson Tank See Energy 5-21 and Step 1 - Sch. 3a		\$ (1	,004,917)
64	To add CIAC for West Side Drive Booster Station See Step 1 SNH CIAC - Sch. 3c		\$ (1	,302,918)
	Total Adjustments - CIAC		\$ (2	2,307,835)
65	<u>Accumulated Amortization of CIAC</u> To add full year of Amortization of CIAC for Atkinson Tank See Energy 5-21 and Step 1 - Sch. 3a		\$	25,227
66	To add full year of Amortization of CIAC for West Side Drive Booster Station See Step 1 SNH CIAC - Sch. 3c		\$	85,948
	Total Adjustments - Amortization of CIAC		\$	111,175
70	Accumulated Amortization of Other To add full year of amortization of MSDC Fee \$ See Step 1 - Sch. 3d	892,500 2.56% 22,885		22,885
71	To add full year of amortization of Atk Tank CIAC Tax Loan. Amort. Period is 30 years. \$ See Step 1 - Sch. 3a	272,132 <u>3.33%</u> 9,071		9,071
72	To add full year of amortization of West Side Drive Booster CIAC Tax Loan. Amort. Period is 30 years. \$	352,830		

See Step 1 - Sch. 3c

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj #</u>

	Total Adjustments - Amortization of Other	\$ 43,717
73	<u>Net Working Capital in Rate Base:</u> <u>Cash Working Capital</u> To adjust Cash Working Capital for pro-forma adj's to O&M Expenses: See Step 1 - Sch.1	\$ 10,035
	Total Adjustments - Cash Working Capital	
67	To adjust Misc. Deferred Debits for the MSDC Fee See Step 1 - Sch. 3d	\$ 892,500
68	To adjust Misc. Deferred Debits for the Deferred Tax assocuated with the Atkinson Tank See Step 1 Sch. 3a	\$ 272,132
69	To adjust Misc. Deferred Debits for the Deferred Tax assocuated with the Westside Drive Booster See Step 1 - Sch. 3c	\$ 352,830
	Total Adjustments - Working Capital	\$ 1,517,462

SETTLEMENT 0043 DW 20-117

Hampstead Area Water Company

Atkinson Tank

Attachment B Step 1 Schedule 3a

Revised by Company 9/7/2021 Per Energy 5-21 Adjusted to remove CIAC Tax Allocation

from Plant, and utilize CIAC Tax rate of .2708.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Plant / Depreciation Expense / Accumulated Depreciation

			(CIAC Tax				Annual	
			â	llocated	Adjusted	Depr		Depr	Accum
		Costs		to Plant	Costs	Rate	E	xpense	Depr
303	Tank Easement	\$ 50,000	\$	-	\$ 50,000	2.00%	\$	1,000	\$ 500
311	Generator	6,300		-	6,300	10.00%		630	315
311	REPCO Control Panel	11,259		-	11,259	10.00%		1,126	563
311	Pumping Material	43,481		-	43,481	10.00%		4,348	2,174
330	Flow Meter	3,994		-	3,994	2.22%		89	44
330	Solarbee Gridbee Electric Mixer	20,200		-	20,200	2.22%		448	224
330	1 Million Gallon Concrete Tank	799,800		-	799,800	2.22%		17,756	8,878
330	Tank	662,569		-	662,569	2.22%		14,709	7,355
	Total	\$ 1,597,603	\$		\$ 1,597,603		\$	40,106	\$ 20,053

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

CIAC / Amortization Expense / Accumulated Amortization

			Amort	Annual Amort	Accum Amort
		CIAC	Rate	of CIAC	of CIAC
303	Tank Easement	\$ 31,450	2.00%	\$ 629	\$ 315
311	Generator	3,963	10.00%	396	198
311	REPCO Control Panel	7,082	10.00%	708	354
311	Pumping Material	27,350	10.00%	2,735	1,367
330	Flow Meter	2,512	2.22%	56	28
330	Solarbee Gridbee Electric Mixer	12,706	2.22%	282	141
330	1 Million Gallon Concrete Tank	503,088	2.22%	11,169	5,584
330	Tank	416,767	2.22%	9,252	4,626
	Total	\$ 1,004,917		\$ 25,227	\$ 12,614

Note: 62.9% per Grant Agreement.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Calculatio	on of CIAC Tax			Annual**
			CIAC Tax Rate C	IAC Tax CIAC Tax
		CIAC	27.08%	C x D Amortization
303	Tank Easement	\$ 31,450	27.08% \$	8,517
311	Generator	3,963	27.08% \$	1,073
311	REPCO Control Panel	7,082	27.08% \$	1,918
311	Pumping Material	27,350	27.08% \$	7,406
330	Flow Meter	2,512	27.08% \$	680
330	Solarbee Gridbee Electric Mixer	12,706	27.08% \$	3,441
330	1 Million Gallon Concrete Tank	503,088	27.08% \$	136,236
330	Tank	416,767	27.08% \$	112,861
	Total	\$ 1,004,917	\$	272,132 \$ 9,071

State Utility Property Taxes and Town of Atkinson Property Taxes

State Utility Property Taxes		
Total Increase in Plant	\$	1,597,603
Total Increase in Accum Depr & Amort		20,053
Net Total Increase in Plant	\$	1,577,550
Total Increase in Plant per Thousands	\$	1,578
Tax Value as % of Net Book Value		49.35%
State UtilityProperty Tax Rate	\$	6.60
Total Increase in State Utility Property Taxes	\$	5,138
Town of Atkinson Property Taxes		
Total Increase in Plant	\$	1,597,603
Total Increase in Accum Depr & Amort		20,053
Net Total Increase in Plant	\$	1,577,550
Total Increase in Plant per Thousands	\$	1,578
Tax Value as % of Net Book Value		49.35%
Town of Atkinson Property Tax Rate	\$	16.24
Total Increase in Town of Atkinson Property Taxes	\$	12,642
Total State Utility and Town of Atkinson Property Taxes	\$	17,780
NHDRA Assessed value as of 4/1/20	Ś	6,158,500
Net Plant at 12/31/19*		12,479,945
Percent of assessed value to net plant		49.35%

*2019 HAWC PUC Annual Report Sch. F-1, Line 3

**CIAC Tax amortization period is 30 years to match the DES loan used to pay the tax.

Hampstead Area Water Company

Other Plant

Adjusted to match % DRA Book value to updated figures in Atk Tank of 5-21

Plant / Depreciation Expense / Accumulated Depreciation

Angle Po	nd	Costs	Depr Rate	nnual Depr kpense	Accum Depr
304	Pump House and Site Work	\$ 20,575	2.50%	\$ 514	\$ 257
307	Wells	135,245	3.33%	4,504	2,252
309	Supply Mains	43,278	2.00%	866	433
311	Pumping Equipment	10,820	10.00%	1,082	541
320	Treatment Equipment (filiters, etc.)	 54,098	3.60%	 1,948	 974
	Total	\$ 264,016		\$ 8,913	\$ 4,457
Dearborn	Ridge				
307	Wells	24,366	3.33%	\$ 811	\$ 406
320	Treatment Equipment (filiters, etc.)	2,500	3.60%	90	45
	Total	\$ 26,866		\$ 901	\$ 451
	Total	\$ 290,882		\$ 9,815	\$ 4,907

State Utility Property Taxes and Town of Atkinson Property Taxes

<u>State Utility Property Taxes</u> Total Increase in Plant Total Increase in Accum Depr & Amort	\$ 290,882 4,907
Net Total Increase in Plant	<u>\$285,975</u>
Total Increase in Plant per Thousands	\$285.97
Tax Value as % of Net Book Value	49.35%
State UtilityProperty Tax Rate	<u>6.60</u>
Total Increase in State Utility Property Taxes	<u>\$931</u>
<u>Town of Atkinson Property Taxes</u> Total Increase in Plant Total Increase in Accum Depr & Amort	\$ 290,882 4,907
Net Total Increase in Plant	\$285,975
Total Increase in Plant per Thousands	\$285.97
Tax Value as % of Net Book Value	49.35%
Town of Atkinson Property Tax Rate	16.06
Total Increase in Town of Atkinson Property Taxes	\$ 2,266

Total State Utility and Town of Atkinson Property Taxes	\$ 3,198

NHDRA Assessed value as of 4/1/19	\$6,158,500
Net Plant at 12/31/19*	12,479,945
Percent of assessed value to net plant	49.35%

SETTLEMENT 0045 DW 20-117

Hampstead Area Water Company

Westside Drive

Attachment B Step 1 Schedule 3c SPSt. Cyr 11/2/2021 Adjusted to remove CIAC Tax Allocation from Plant, and utilize CIAC Tax rate of .2708.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>Plant / Depreciat</u>	ion Expense / Accumulated Depreci	ation						

			CIAC Tax			Annual		
			allocated	Adjusted	Depr	Depr	A	Accum
		Costs	to Plant	Costs	Rate	Expense		Depr
303	Land Rights	\$ 23,026		\$ 23,026	5.00%	\$ 1,151	\$	576
304	Structures - Pump Station and Site Work	580,996		580,996	2.50%	14,525		7,262
310	Power Generator Equipment	80,472		80,472	10.00%	8,047		4,024
311	Pumping Equipment	629,646		629,646	10.00%	62,965		31,482
	Total	\$ 1,314,140		\$ 1,314,140		\$ 86,688	\$	43,344

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
CIAC / Amortization I	Expense / Accumulated Amo	rtization						

					Annual	A	Accum
				Amort	Amort		Amort
		CIAC		Rate	of CIAC	c	of CIAC
303	Land Rights	\$ 22,830	\$ 22,830	5.00%	\$ 1,142	\$	571
304	Structures - Pump Station and Site Work	576,034	576,034	2.50%	14,401		7,200
310	Power Generator Equipment	79,784	79,784	10.00%	7,978		3,989
311	Pumping Equipment	624,270	624,270	10.00%	62,427		31,214
	Total	\$ 1,302,918	\$ 1,302,918		\$ 85,948	\$	42,974

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Calculation of CIAC Tax	<u>(</u>						Annual**	

Calculatio	on of CIAC Tax					A	nnual**
			Comb Tax Rate	(CIAC Tax	C	IAC Tax
		 CIAC	0.2708		CxD	Ame	ortization
303	Land Rights	\$ 22,830	0.2708	\$	6,182		
304	Structures - Pump Station and Site Work	576,034	0.2708		155,990		
310	Power Generator Equipment	79,784	0.2708		21,606		
311	Pumping Equipment	624,270	0.2708		169,052		
	Total	\$ 1,302,918	0.2708	\$	352,830	\$	11,761

State Utility Property Taxes and Town of Atkinson Property Taxes State Utility Property Taxes

State other roperty rakes	
Total Increase in Plant	\$ 1,314,140
Total Increase in Accum Depr & Amort	43,344
Net Total Increase in Plant	\$ 1,270,796
Total Increase in Plant per Thousands	\$ 1,271
Tax Value as % of Net Book Value	49.35%
State UtilityProperty Tax Rate	\$ 6.60
Total Increase in State Utility Property Taxes	\$ 4,139
Town of Atkinson Property Taxes	
Total Increase in Plant	\$ 1,314,140
Total Increase in Accum Depr & Amort	43,344
Net Total Increase in Plant	\$ 1,270,796
Total Increase in Plant per Thousands	\$ 1,271
Tax Value as % of Net Book Value	49.35%
Town of Atkinson Property Tax Rate	\$ 16.24
Total Increase in Town of Atkinson Property Taxes	\$ 10,184
Total State Utility and Town of Atkinson Property Taxes	\$ 14,323
NHDRA Assessed value as of 4/1/20	\$ 6,158,500
Net Plant at 12/31/19*	\$ 12,479,945
Percent of assessed value to net plant	49.35%

*2019 HAWC PUC Annual Report, Sch. F-1, Line 3

 $\ast\ast\mathsf{CIAC}$ Tax amortization period is 30 years to match the DES loan used to pay the tax.

Attachment B Step 1 Schedule 3d

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. STEP ADJUSTMENT CALCULATION OF MSDC

Manchester Water Works - MSDC	Original Cost	Amortization Rate	Annual Amortization
	\$ 892,500	2.56%	\$ (22,885)
*Contract expires 2058			
**Contract signed by HAWC - 2019			
Contract length in years 39			
1			
÷ <u>39</u>			
Annual Amortization Rate 2.56%			

*See Energy 2-18, Final SIA, page 17 of 112, Article 3, #15, Term and Termination **See Energy 2-18, Final SIA, page 21 of 112, Signatory Pages

Attachment B Step 1 Schedule 4

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS PRO-FORMA ADJUSTMENTS TO NET OPERATING INCOME

<u>Adj #</u>

Operating Revenue To increase Operating Revenue, net of Company's combined effective income tax rate, for additional customers per 2020 Annual Report. See Bates 159, Co. 2019 & 2020 Annual Reports Sch. A-6, and Step 1 New Cust. Rev. - Sch. 4a 77

	Total Adjustments - Operating Revenue	\$	50,524
	Operating Expenses		
78	Source of Supply Gal. Pruchased Purchased Water- Account 602 Gal. Pruchased To add back Company proforma for cost to purchase annual allotment of water from MWW. from MWW in 2020 29,655,000 The Company contracted to purchase 250,000 gallons per day, or 91,250,000 gallons per year. Convert to CCF ÷ 748 (250,000 / 748 x \$3.05 x 365) 39,646 39,646 See Bates 075, and 2020 Annual Report Sch. S-2. Cost per CCF x \$ 3.05		
79	Well Expenses Cost of 2020 Gallons \$ 120,919 To add back the Company's proforma adjustment of reduction in test year well expenses test of 2020 Gallons \$ 120,919 due to anticipated 20% reduction due to SNHRWIP. See Energy 2-10, and 3-4. 5 120,919 120,919	\$ \$	120,919 (7,144)
	Total Proforma Adjustments to Source of Supply	\$	113,775
80	Pumping Expenses Purchased Power- Account 623 To add back the Company's proforma adjustment of test year purchased power expense which reflected an anticipated reduction due to SNHRWIP See Energy 2-11, 3-5.	\$	(32,390)
	Total Proforma Adjustments to Pumping Expenses	\$	(32,390)
	Total Proforma Adjustments to Operating and Maintenance Expenses	\$	81,385
81	Depreciation Expense To add back full year of depreciation expense for Atk Tank. See Step 1 - Sch. 3a	\$	40,106
82	To add back full year of depreciation expense for Other plant addition (Dearborn Ridge and Angle Pond Wells) See Step 1 - Sch. 3b	\$	9,815
83	To add back full year of depreciation expense for West Side Drive Booster. See Step 1 - Sch. 3c	\$	86,688
	Total Adjustments to Depreciation Expense	\$	136,608
84	Amortization Expense - CIAC To add back full year of amortization expense of CIAC for Atk Tank. See Step 1 - Sch. 3a	\$	(25,227)
85	To add back full year of amortization expense of CIAC for West Side Drive Booster. See Step 1 - Sch. 3c	\$	(85,948)
	Total Adjustments to Amortization of CIAC	\$	(111,175)
86	<u>Amortization Expense - Other</u> To adjust for the anortization of the 250,000 GPD fee of \$892,500 over 39 years. See Energy 2-6, 3-2, and Energy 2-18 b - page 17 and page 98, and Step 1 - Sch. 3D		22,885
87	To adjust for the amortization of the CIAC Tax associated with the Atk Tank See Step 1 - Sch. 3a		9,071
88	To adjust for the amortization of the CIAC Tax associated with the West Side Drive Booster See Step 1 - Sch. 3c		11,761
	Total Adjustments to Amortization Expense - Other		43,717
89	Taxes other than Income To add back the Co. amount of property taxes for the Atk Tank See Step 1 - Sch. 3a	\$	17,780
90	To add back the Co. amount of property taxes for the 'Other Plant' See Step 1 - Sch. 3b	\$	3,198
91	To add back the Co. amount of property taxes for the West Side Drive Booster See Step 1 - Sch. 3c	\$	14,323
	Total Adjustments to Taxes Other than Income	\$	35,301
92	Income Taxes Combined State and Federal Income Taxes See Step 1 - Sch. 1	\$	16,477

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. FIRST STEP ADJUSTMENT: 2020 PROJECTS PRO-FORMA ADJUSTMENTS TO NET OPERATING INCOME

Adj#

Total Adjustments to Taxes other than Income and Income Taxes

Total Proforma Adjustment to Operating Expenses

\$ 16,477

Attachment B Step 1 Schedule 4

\$ 202,314

Attachment B Step 1 Scdule 4a

DW 20-117 Hampstead Area Water Company, Inc. Step Adjustment Calculation of New Customer Revenue

2019 Annual Report Customer Count 2020 Annual Report Customer Count 2020 Additional Customers	-		3,857 3,994 (137)		
Projected Water Sales After Permanent Rate Increase 2020 Annual Report Customer Count Average Projected Annual Revenue per Customer Months in a year Average Projected Monthly Revenue per Customer	÷	\$ 2 \$ \$ \$	540,482 3,994 636 12 53		
2020 Additional Customers Monthly Revenue per Customer Additional Monthly Revenue	*	\$ \$	137 53 7,261		
Additional Monthly Revenue Months in a year Additional Annual Revenue	*	\$ \$ \$	7,261 12 87,132		
Additional Annual Revenue Incremental Expenses - See Step 1 - Sch. 4b Pre-Tax Annual New Customer Revenue	-	\$ \$ \$	87,132 17,843 69,289		
Pre-Tax Annual New Customer Revenue Company's Effective Tax Rate Income Taxes on New Customer Revenue	x	\$ \$	69,289 27.08% 18,766		
Pre-Tax Annual New Customer Revenue Income Taxes on New Customer Revenue After-tax New Customer Revenue	-	\$ \$ \$	69,289 18,766 50,524	\$ 50,524	_

SETTLEMENT 0050 DW 20-117

4.27%

Attachment B

HAWC

Incremental Expenses to offset additional revenues associated with 2020 new customers

	12/31/19	Company	Department
Metered Sales to Residential Customers	1,967,875	84,095	
Fire Protection Revenue	55,088		
Late Fees	38,074		
Other Water Revenue	73,185		
Total Revenue	2,134,222		
Net Depreciation & CIAC	339,643	\$ 3,905	\$ 3,905
Property Taxes	146,846	\$ 858	\$ -
Other Taxes	15,577		
Labor on Outside Jobs	30,462		
Well Expenses & Water Purchased	35,720	\$ 1,526	\$ 1,526
Power Purchased for Pumping	219,181	\$ 9,366	\$ 4,683
Pumping Expenses	171,768	\$ 7,340	\$ -
Chemicals	13,500	\$ 577	\$ 577
Treatment Expense (Filters)	174,184	\$ 7,444	\$ 3,722
Transm & Distribution Exp (Mains)	57,308	\$ 2,449	\$ -
Meter Expenses & Customer Installations	57,174	\$ 2,443	\$ -
Maintenance of Storage Tanks	1,935	· , -	·
Maintenance of Services	44,691	\$ 1,910	\$ -
Maintenance of Hydrants	6.569	+ .,	÷
Meter Reading Expenses	9,948	\$ 425	\$ 425
Customer Records & Collections	140,621	\$ 6,009	\$ 3,005
Uncollectable Accounts	0	. ,	
Administartive & General Salaries	29,746		
Office Supplies & Other Expenses	57,864		
Outside Services - Engineering	117,899		
Outside Services - Management Fees	169,153		
Outside Services - Accounting	85,650		
Outside Services - Legal	61,082		
Insurance Expense	44,136		
Employee Pensions & Benefits	78,931		
Franchise Requirements	5,840		
Misc General Expenses	4,277		
Misc Expenses - Vehicle Expenses	35,013		
General Rents	16,928		
Total Expenses	2,171,643	\$ 44,253	\$ 17,843
Net Operating Income	(37,422)	<u> </u>	<u> </u>
Rate Case Recovery Fees	191,206		
Regulatory Commision Expenses	(76,106)		
Interest Expense	(129,880)		
Interest Income	235		
Misc Nonutility Expenses	0		
Net Income (Loss)	(51,967)		
Meters	570	137	78,090
Annual Depr on 137 Meters	78,090	5.00%	3,905

SPSt. Cyr 11/9/2021

Attachment C

(Step II Adjustment)

SETTLEMENT 0052 DW 20-117

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS CALCULATION OF STEP ADJUSTMENT

Account	Shannon Road Water Main (Att. C, Sch. 3a)	H2 Base Project (Att. C, Sch. 3a)	H2 Meditation Project (Att. C, Sch. 3a)	Main St. PRV Project (Att. C, Sch. 3a)	Sawyer Tank Mixer Project (Att. C, Sch. 3a)	East Road Water Main (Att. C, Sch. 3a)	Retirements	Total	Adj #
Additions / (Retirements)	690,542	1,520,674	263,799	257,717	63,157	121,015	(90,884)	2,826,020	93-99
Less: Accumulated Dep./ Amort. (1 Full Year)	(13,811)	(63,927)	(10,095)	(6,405)	(2,274)	(2,420)	-	(98,932)	100-105
Less: CIAC	(690,542)	(1,520,674)	(263,799)	(257,717)	(63,157)	(121,015)	-	(2,916,904)	106-111
Add: Accumulated Amort. of CIAC (1 Full Year)	13,811	63,927	10,095	6,405	2,274	2,420	-	98,932	112-117
Add: CIAC Tax	53,172	117,092	20,313	19,844	4,863	9,318	-	224,602	118-123
Less: Accumulated Amort. of CIAC Tax (1 Full Year)	(1,772)	(3,903)	(677)	(661)	(162)	(311)		(7,487)	124-129
Net Changes to Rate Base from Plant Additions	\$ 51,399	\$ 113,189	\$ 19,635	\$ 19,183	\$ 4,701	\$ 9,008	\$ (90,884)	\$ 126,231	
Cash Working Capital: Net Increase in O&M Expenses 399,986 × 12.33% \$ 49,318								⊦\$ 49,318	130
Total Change to Rate Base Rate of Return (Schedule 1a)								\$ 175,549 3.38%	131-132
Increase in Net Operating Income Requirement								\$ 5,934	
Less: Revenue from Water for Resale Less: Revenue from New Customers Add: Net Increase/ (Decrease) to 0&M Expense Add: Annual Depreciation Expense Less: Annual Amortization of CIAC Add: Annual Amortization of CIAC Tax Add: Annual Property Tax Expense *=Net Change to Rate Base * Additional Equity Gross up Factor	13,811 (13,811) 1,772 7,706	63,927 (63,927) 3,903 16,780	- - - - - - - - - - - - - - - - - - -	6,405 (6,405) 661 2,869	2,274 (2,274) 162 699	- 2,420) (2,420) 311 1,350	- - - - -	(175,180) (50,524) 399,986 98,932 (98,932) 7,487 32,320	133 134 135-136 137-142 143-148 149-154 155-160
Increase in Pre Income Tax Revenue Requirement	\$ 9,478	\$ 20,683	\$ 3,594	\$ 3,530	\$ 861	\$ 1,661	\$-	\$ 220,023	
Step Increase Proforma Test Year Water Sales Revenues (Attatchment A, Sch. 4, Col. 8)								\$ 220,023	
Proforma lest fear water Sales Revenues (Attatchment A, Sch. 4, Col. 8)								\$ 2,540,482	
% Increase in Annual Water Revenues								9.81%	

*Additional income taxes are a result of the additional equity associated with the Step 2 Rate Base additions. * = Net Change to Rate Base * Tax Gross up Factor on Step 2 RoR - Sch. 2 *See Step 2 RoR - Sch.2

Attachment C Step 2 Schedule 1

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS RATE OF RETURN

(a) Calculation of Rate of Return for Step 1 projects	Adj. #	Amount	Weighted Average	Interest Rate	 Annual Interest	Amort of Fir	nual ization nance ost	A C	Total Annual Cost of Debt	Annual Cost Rate	Weighted Average Rate
DES Loan (CIAC Tax)	131-132 \$	224,602		3.38%	\$ 7,592	\$	-	\$	7,592	3.38%	
Total New Debt Service	\$	224,602	100.0%	0.00%	\$ 7,592	\$	-	\$	7,592	0.00% 3.38%	3.38%
Additional Equity to Company	\$	-	0.0%							9.63%	0.00%
Total	<u> </u> \$	224,602	100.0%								3.38%

(c) Weighted Tax Effect Due to Additional Equity to Company	Additional Debt Additional Equity Total	Weighted <u>Cost</u> <u>3.38%</u> x <u>0.00%</u> x <u>3.38%</u>	Tax <u>Multiplier</u> 1.00 1.37	Pre-Tax <u>Cost</u> <u>3.38%</u> <u>0.00%</u> <u>3.38%</u>	Tax Gross-Up 0.00% 0.00% 0.00%
(d) Calculation of Tax Multiplier and Effective Tax Rate	Taxable Income Less NHBPT Fed. Taxable Income Fed. Tax Rate	100.00% -7.70% 92.30% 21.00%		Income Available to FIT Less Effective Tax Rate Diviser for Rev Req.	100.00% 27.08% 72.92%
	Effective FIT Rate Add NHBPT Effective Tax Rate	19.38% 7.70% 27.08%		Effective Tax rate Diviser Tax Multiplier of Equity	27.08% 72.92% 37.14%

SETTLEMENT 0054 DW 20-117

Attachment C Step 2 Schedule 2a

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA LONG-TERM DEBT

											Actual Loan Balances Actual Interest Expense			ActualFinance Costs					Pro-forma Total								
GL	Date of		Original	NHPUC	NHPUC	Date of			Interest	Current	Step 1 Adjusted	Company Debt	Debt Adi	Excess Capacity	Step 2 Adjusted	Proforma	Company	Interest Adi per	Excess Capacity	Adjusted	2019 Amortized	Company Finance Cost	Finance Cost Adi per	Excess Capacity	Adjusted Amortized	Total Annual	2019 Cost
Acct. #	Note	Lender	Amount	Docket #	Order #		Purpose	Term	Rate	Rate	Balance	Adjustment	Settlement	Adjustment*	Balance	Expense	Adjustment	Settlement	Adjustment*	Expense	Finance Costs		Settlement		Finance Costs	Debt Cost	Rate
232.02	03/13/19	Pentucket Bank	1,000,000	DW 18-147		02/01/19	Line of Credit	Demand	Prime	4.75%	450,000	-	-		450,000	11,525		-	-	11,525		-	-	-		11,525	Rate 2.56%
232.05	TBD	NHDES	up to 1,200,000	DW 19-147	26,407	09/28/20	Atkinson Tank	30	3.38%	3.38%	883,214	-	-	-	883,214	29,853	-	-	-	29,853	-	-	-	-	-	29,853	3.38%
232.06	09/06/05	NHDES	1.315.291	DW 04-132	24.437	02/25/05	SRF Loan: Tank	20	3.352%	3.352%	643.586				643.586	22.672	-	-	-	22.672	-	-	-	-	-	22.672	3.52%
232.08	03/31/06	Aquarius Properties	24,000	DW 06-016	24,608	03/24/06	Autumn Hills	20	P+2.25%	5.50%	12,034			-	12,034	965	-	-		965						965	8.02%
232.11	06/24/09	NH DES	1,058,347	DW 08-088	24,937	02/06/09	Hampstead / Atkinson Core Interconnect	20	2.864%	2.864%	681,790		-	-	681,790	20,302	-	-	-	20,302		-			-	20,302	2.98%
232.12	11/18/16	Ford Motor Credit	38,174	DW 16-826	25,968	11/17/16	2016 F-250	5	4.89%	4.89%	15,786		-	-	15,786	900	-	-	-	900	-	-		-	-	900	5.70%
232.13	06/26/12	Shribco Realty Two, LLC	12,000	DW 07-133	24,831	03/14/08	Coopers Grove		0.00%	0.00%	3,000		-	-	3,000	-	-	-	-	-	-	-		-	-		0.00%
232.14	10/08/18	Ford Motor Credit	41,500	DW 18-121	26,173	09/12/18	2016 F-250	5	4.90%	4.90%	32,895		-	-	32,895	1,857	-	-	-	1,857		-			-	1,857	5.65%
232.16	08/02/13	NHDES	255,000	DW 11-226	25,526	06/21/13	Service Line Replacements	20	3.10%	3.10%	203,430		-	-	203,430	6,494	-	-	-	6,494		-			-	6,494	3.19%
232.18	10/28/14	Hillcrest Estates	34,000	DW 14-319	25,757	01/16/15	Snow's Brook, Plaistow		0.00%	0.00%	-							-	-			-	-		-	-	0.00%
232.19	09/15/16	Pentucket Bank	2,167,000	DW 16-654	25,930	07/29/16	Refinancing TD Bank loans	15	3.25%	3.25%	1,780,905				1,780,905	60,895		-	-	60,895		-	-		-	60,895	3.42%
232.xx	TBD	NHDES	1.204.815	DW 19-147	26.407	09/28/20	SNH CIAC Additions CIAC Tax	30	3.38%	3.38%	352.830	224.602	-	-	577.432	10.444	-	7.592	-	18.036					-	18.036	3.12%
Totals - Non-affiliated Co	ompanies		7,150,127								5,059,470	224,602	-	-	5,284,072	165,907	-	7,592	-	173,499	-	-	-	-		173,499	3.28%
Rounding											-	<u> </u>	<u> </u>		<u> </u>	<u> </u>	<u> </u>				<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>	0.00%
Total Notes to Non-aff	iliated Compani	es	7.150.127								5.059.470	224.602	<u> </u>	<u> </u>	5.284.072	165.907	<u> </u>	7.592	<u> </u>	173.499	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	173.499	3.28%
Amortize financing cost	s - 3rd Parties															4,249	<u> </u>	7,592	<u> </u>	4,249 177,748						4,249	
TOTAL NOTES PAYAE	SLE .		\$ 7,150,127								\$ 5,059,470	\$ 224,602	<u>s</u> -	s -	\$ 5,284,072	\$ 170,156	<u>s</u> -	\$ 7,592	<u>s -</u>	\$ 177,748	<u>\$</u> .	<u>\$</u> .	<u>s</u> -	<u>s</u> -	<u>s -</u>	\$ 177,748	3.36%

Attachment C Step 2 Schedule 2b

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE OF RETURN

<u>Adj #</u>

Equity

		\$	-
	Total Pro-forma Adjustments to Equity	\$	-
	<u>Debt</u>		
131		4,602 \$	224,602
	Total Pro-forma Adjustrments to Long-term Debt	\$	224,602
	Interest		
132	To add back the annual intrerest associated	\$	7,592
	with loan to cover the "CIAC Tax" from SNHRWIP Total Pro-forma Adjustmwnts to Long-term Debt Interest Expense	\$	7,592
	associated with SNHRWIP contributions. Total Pro-forma Adjustrments to Long-term Debt Interest To add back the annual intrerest associated with loan to cover the "CIAC Tax" from SNHRWIP	\$	224,602 7,592

-117 Attachment C

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE BASE

٨d	i #
AU	#

	Pro-forma Adjustments to Net Utilty Plant in Rate Base:	
93	<u>Utility Plant</u> To add Shannon Road Water Main project. In service date of 2021. See Step 2 - Sch. 3a - Col. 5	690,542
94	To add H2 Base project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 5	1,520,674
95	To add H2 Meditation project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 5	263,799
96	To add Main St. PRV project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 5	257,717
97	To add Sawyer Tank Mixer project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 5	63,157
98	To add East Road Water Main project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 5	121,015
99	To remove the Net Book Value (NBV) of pump stations retired due to SNHRWP. See Company Adjustment # 29, Bates 085 See Energy TS 4-10	(90,884)
	Total Adjustments - Utility Plant in Service	\$ 2,826,020
100	<u>Accumulated Depreciation</u> To reduce Shannon Road project by full year of depreciation expense. In service date of 2021. See Step 2 - Sch. 3a - Col. 7	(13,811)
101	To reduce H2 Base Project by full year of depreceiation expense. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7	(63,927)
102	To reduce H2 Meditation project by full year depreciation expense. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7	(10,095)
103	To reduce Main St. PRV project by full year of depreciation expense. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7	(6,405)
104	To reduce Sawyer Tank Mixer project by full year of depreciation expense. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7	(2,274)
105	To reduce East Road Water Main project by full year of depreciation expense. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7	(2,420)
	Total Adjustment - Accumulated Depreciation	\$ (98,932)
	CIAC	
106	To add Shannon Road project CIAC. In service date of 2021. See Step 2 - Sch. 3b - Col. 5	(690,542)
107	To add H2 Base project CIAC. In-service date of 2021. See Step 2 - Sch. 3b - Col. 5	(1,520,674)
108	To add H2 Meditation project CIAC. In-service date of 2021. See Step 2 - Sch. 3b - Col. 5	(263,799)
109	To add Main St. PRV project CIAC. Amort. In-service date of 2021. See Step 2 - Sch. 3b - Col. 5	(257,717)
110	To add Sawyer Tank Mixer project CIAC. Amort. In-service date of 2021. See Step 2 - Sch. 3b - Col. 5	(63,157)

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj#</u>				
111	To add East Road Water Main project CIAC. Amort. In-service date of 2021. See Step 2 - Sch. 3b - Col. 5			(121,015)
	Total Adjustments - CIAC			\$ (2,916,904)
112	<u>Amortization of CIAC</u> To reduce Shannon Road project CIAC. In service date of 2021. See Step 2 - Sch. 3b - Col. 7			13,811
113	To reduce H2 Base project CIAC. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			63,927
114	To reduce Meditation project CIAC. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			10,095
115	To reduce Main St. PRV project CIAC. Amort. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			6,405
116	To reduce Sawyer Tank Mixer project CIAC. Amort. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			2,274
117	To reduce East Road Water Main project CIAC. Amort. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			2,420
	Total Adjustments - Amortization of CIAC			\$ 98,932
124	<u>Amortization of Other</u> To add full year of amortization of Shannon Road CIAC Tax. Amort. Period is 30 years. See Step 2 - Sch. 3c - Col. 7	\$ x	53,172 <u>3.33%</u> (1,772)	(1,772)
125	To add full year of amortization of H2 Base project CIAC Tax. Amort. Period is 30 years. See Step 2 - Sch. 3c - Col. 7	×	117,092 <u>3.33%</u> (3,903)	(3,903)
126	To add full year of amortization of Meditation project CIAC Tax. Amort. Period is 30 years. See Step 2 - Sch. 3c - Col. 7	x	(20,313) <u>3.33%</u> (677)	(677)
127	To add full year of amortization of Main St. PRV project CIAC Tax. Amort. Period is 30 years. See Step 2 - Sch. 3c - Col. 7	x	(19,844) <u>3.33%</u> (661)	(661)
128	To add full year of amortization of Sawyer Tank Mixer Project CIAC Tax. Amort. Period is 30 years. See Step 2 - Sch. 3c - Col. 7	\$	(4,863) <u>3.33%</u> (162)	(162)
129	To add full year of amortization of East Road Water Main CIAC Tax. Amort. Period is 30 years. See Step 2 - Sch. 3c - Col. 7	\$ x	(9,318) <u>3.33%</u> (311)	(311)
	Total Amortization of Other		(011)	\$ (7,487)
130	<u>Net Working Capital in Rate Base:</u> <u>Cash working Capital</u> To adjust Cash Working Capital for pro-forma adj's to O&M Expenses: Increase to O&M Expenses per Settleme Cash Working Capital Percentage (Monthly Billing		399,986 12.33%	
	Proposed Step 2 Cash Working Capital per Settlem		49,318	\$ 49,318

Attachment C Step 2 Schedule 3

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA ADJUSTMENTS TO RATE BASE

<u>Adj #</u>

118	To add Shannon Road project CIAC Tax. In service date of 2021. See Step 2 - Sch. 3c - Col. 5	53,172
119	To add H2 Base project CIAC Tax. In-service date of 2021. See Step 2 - Sch. 3c - Col. 5	117,092
120	To add Meditation project CIAC Tax. In-service date of 2021. See Step 2 - Sch. 3c - Col. 5	20,313
121	To add Main St. PRV project CIAC Tax. Amort. In-service date of 2021. See Step 2 - Sch. 3c - Col. 5	19,844
122	To add Sawyer Tank Mixer project CIAC Tax. Amort. In-service date of 2021. See Step 2 - Sch. 3c - Col. 5	4,863
123	To add East Road Water Main project CIAC Tax. Amort. In-service date of 2021. See Step 2 - Sch. 3c - Col. 5	9,318
	Total Adjustments - Net Working Capital	\$ 224,602

SETTLEMENT 0059 DW 20-117

> Attachment C Step 2

Hampstead Area Water Company

NH Plant							Schedule 3a
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Plant / Depreciation Expense / Accumulated Depreciation

		CIAC Tax			Annual						
PUC				allocated		Adjusted	Depr.	Dep	preciation	Acc	umulated
Acct. No.	Description		Costs	to Plant	Costs		Rate	E	xpense	De	preciaion
	oad Water Main										
331	Mains	\$	690,542		\$	690,542	2.00%	\$	13,811	\$	6,905
	Total	\$	690,542		\$	690,542		\$	13,811	\$	6,905
H2 Base Pr	oject										
304	Structures	\$	510,642		\$	510,642	2.50%	\$	12,766	\$	6,383
311	Pumping Equipment		231,244			231,244	10.00%		23,124		11,562
320	Treatment Equipment		778,788			778,788	3.60%		28,036		14,018
	Total	\$	1,520,674		\$	1,520,674		\$	63,927	\$	31,963
H2 CO Med	ditation										
304	Structures	\$	217,129		\$	217,129	2.50%	\$	5,428	\$	2,714
311	Pumping Equipment		46,670			46,670	10.00%		4,667		2,334
	Total	\$	263,799		\$	263,799		\$	10,095	\$	5,048
H2 CO Mai											
304	Structures	\$	250,217		\$	250,217	2.50%	\$	6,255	\$	3,128
335	Hydrants		7,500			7,500	2.00%		150		75
	Total	\$	257,717		\$	257,717		\$	6,405	\$	3,203
H2 CO Saw	yer Tank Mixer										
320	Treatment Equipment	\$	63,157		\$	63,157	3.60%	\$	2,274	Ś	1,137
	Total	\$	63,157		\$	63,157		\$	2,274		1,137
		<u> </u>				<u> </u>		<u> </u>			<u>·</u>
East Road	Water Main										
331	T&D Mains	\$	121,015		\$	121,015	2.00%	\$	2,420	\$	1,210
	Total	\$	121,015		\$	121,015		\$	2,420	\$	1,210
	Total	\$	2,916,904		\$	2,916,904		\$	98,932	\$	49,466
		<u> </u>	,,,==,==.			,,,==,==.			,	т	,

SETTLEMENT 0060 DW 20-117

Attachment C

Hampstead Area Water Company

IH Plant CIAC							Step 2 Schedule 3b
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

CIAC / Accumulated Amortization of CIAC / Amortization of CIAC

PUC Acct. No.	Description	otion CIAC		CIAC Tax Allocated to Plant	Adjusted CIAC		Amort Rate	Annual mort of CIAC	Accumulated Amortization of CIAC	
Shannon R	oad Water Main									
331	Mains	\$	690,542		\$	690,542	2.00%	\$ 13,811	Ś	6,905
001	Total	\$	690,542		\$	690,542	210070	\$ 13,811	\$	6,905
H2 Base Pro	piect									
304	Structures	\$	510,642		\$	510,642	2.50%	\$ 12,766	\$	6,383
311	Pumping Equipment		231,244			231,244	10.00%	23,124		11,562
320	Treatment Equipment		778,788			778,788	3.60%	28,036		14,018
	Total	\$	1,520,674		\$	1,520,674		\$ 63,927	\$	31,963
H2 CO Med	litation									
304	Structures	\$	217,129		\$	217,129	2.50%	\$ 5,428	\$	2,714
311	Pumping Equipment		46,670			46,670	10.00%	4,667		2,334
	Total	\$	263,799		\$	263,799		\$ 10,095	\$	5,048
H2 CO Mair	n ST. PRV									
304	Structures	\$	250,217		\$	250,217	2.50%	\$ 6,255	\$	3,128
335	Hydrants		7,500			7,500	2.00%	150		75
	Total	\$	257,717		\$	257,717		\$ 6,405	\$	3,203
H2 CO Saw	yer Tank Mixer									
320	, Treatment Equipment	\$	63,157		\$	63,157	3.60%	\$ 2,274	\$	1,137
	Total	\$	63,157		\$	63,157		\$ 2,274	\$	1,137
East Road \	Water Main									
331	T&D Mains	\$	121,015		\$	121,015	2.00%	\$ 2,420	\$	1,210
	Total	\$	121,015		\$	121,015		\$ 2,420	\$	1,210
	Total	\$	2,916,904		\$	2,916,904		\$ 98,932	\$	49,466

SETTLEMENT 0061 DW 20-117

Attachment C

Hampstead Area Water Company

SNH	Plant	CIAC	Тах
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NH Plant CIAC Tax							Step 2 Schedule 3c
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

CIAC Tax / Amortization of CIAC Tax / Accumulated Amortization of CIAC Tax

PUC				Company Combined			Amort		Annual nort of		cumuated ortization
Acct. No.	Description		CIAC	Tax rate	(CIAC Tax	Rate	C	IAC Tax	of	CIAC Tax
Shannon Ro 331	oad Water Main	ć	C00 F 42	7 700/	ć	F2 472	2 2 2 0 /	~	1 770	ć	000
331	Mains Total	<u>\$</u> \$	690,542 690,542	7.70%	\$ \$	53,172	3.33%	\$ \$	1,772 1,772		886 886
	lotal	\$	690,542	-	Ş	53,172		Ş	1,772	Ş	886
H2 Base Pro	oject										
304	Structures	\$	510,642	7.70%	\$	39,319	3.33%	\$	1,311	\$	655
311	Pumping Equipment		231,244	7.70%	\$	17,806	3.33%		594		297
320	Treatment Equipment		778,788	7.70%	\$	59,967	3.33%		1,999		999
	Total	\$	1,520,674	-	\$	117,092		\$	3,903	\$	1,952
H2 CO Med	litation										
304	Structures	\$	217,129	7.70%	Ś	16,719	3.33%	\$	557	Ś	279
311	Pumping Equipment	Ŧ	46,670	7.70%	Ŧ	3,594	3.33%	Ŧ	120	Ŧ	60
	Total	\$	263,799	-	\$	20,313		\$	677	\$	339
H2 CO Mair											
304	Structures	\$	250,217	7.70%	Ś	19,267	3.33%	\$	642	Ś	321
335	Hydrants	Ŷ	7,500	7.70%	Ŧ	578	3.33%	Ŷ	19	Ŷ	10
	Total	\$	257,717		\$	19,844		\$	661	\$	331
	yer Tank Mixer										
320	Treatment Equipment	\$	63,157	7.70%	Ś	4,863	3.33%	\$	162	Ś	81
020	Total	\$	63,157	,	\$	4,863	0.0070	\$	162		81
		<u>+</u>		-	т	.,		<u>_</u>		Ŧ	
East Road V	Water Main										
331	T&D Mains	\$	121,015	7.70%	\$	9,318	3.33%	\$	311		155
	Total	\$	121,015	-	\$	9,318		\$	311	\$	155
	Total	\$	2,916,904	7.70%	\$	224,602	3.33%	\$	7,487	\$	3,743
(1)	(2)		(3)	(4)		(5)	(6)		(7)		(8)

Calculation of CIAC Tax by Plant Account Number

Calculatio	IT OF CIAC Tax by Plant Account Number				
				Combined	CIAC Tax
				Tax Rate	CxD
304	Structures - Pump Station and Site Work	\$ 977	,988	0.077	\$ 75,305
311	Pumping Equipment	277	,914	0.077	21,399
320	Treatment Equipment	841	,945	0.077	64,830
331	T&D Mains	811	,557	0.077	62,490
335	Hydrants	\$7	,500	0.077	578
	Total	\$ 2,916	,904		\$ 224,602

Hampstead Area Water Company

SNHRWIP

Calculation of SNH Plant Property Taxes

						H2		
	Shannon				H2	со	East	
	Road	H2		H2	CO	Sawyer	Road	Total
	Water	Base		CO	Main St.	Tank	Water	Projected
	 Main	Project	Ν	Neditation	PRV	Mixer	Main	Costs
Total Project Costs	\$ 690,542	\$ 1,520,674	\$	263,799	\$ 257,717	\$ 63,157	\$ 121,015	\$ 2,916,904
Accumulated Depreciation	 6,905	31,963		5,048	3,203	1,137	1,210	49,466
Net Plant	 \$683,637	\$1,488,711		\$258,751	\$254,514	\$62,020	\$119,805	\$2,867,438
Thousand Dollars of Assessed Value	\$ 684	\$ 1,489	\$	259	\$ 255	\$ 62	\$ 120	\$ 2,867
Tax Value as % of Net Book Value	49.35%	49.35%		49.35%	49.35%	49.35%	49.35%	49.35%
Combined State and Local Property Tax Rate	\$ 22.84	\$ 22.84	\$	22.84	\$ 22.84	\$ 22.84	\$ 22.84	\$ 22.84
State and Local Property Taxes	\$ 7,706	\$ 16,780	\$	2,917	\$ 2,869	\$ 699	\$ 1,350	\$ 32,320
Combined State and Local Property Tax Rate:								
State	\$ 6.60	\$ 6.60	\$	6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60
Atkinson	 16.24	16.24		16.24	16.24	16.24	16.24	16.24
Total	\$ 22.84	\$ 22.84	\$	22.84	\$ 22.84	\$ 22.84	\$ 22.84	\$ 22.84

\$

677

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA ADJUSTMENTS TO NET OPERATING INCOME

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133	<u>Operating Revenue</u> To add back Company Proforma for Operating Revenue regarding sale of 100,000 gallons of water to Plaistow that is not scheduled to begin until 2022 per Dept. 2-31. See also bates 038.	\$ 175,180
134	To add additional revenue from additional customers in 2021, net of income taxes See Step 2 - Sch. 4a	\$ 50,524
	Total Adjustments - Operating Revenue	\$ 225,704

Operating Expenses

	Source of Supply Purchased Water- Account 602 To add back remaining portion of Company proforma for cost to purchase 250k gallons per day from MWW. (250,000 / 748 x \$3.05 x 365) See 2020 Annual Report Sch. S-2 <u>Purchased Water</u> To add back Company Proforma for the purchase of 100,000 gallons for Plaistow	Annual Cost \$ Cost recovered in Step 1 - <u>\$</u> Remaining Cost for Step 2 Gallons per Day \$ CCf Conversion ÷ \$	372,075 (120,919) 251,156 100,000 748	\$	251,156
	Total Proforma Adjustments to Operating and Maintenance Expenses	Cost per CCF x \$ Days in year x \$ \$	134 3.05 365 148,830	\$ \$	148,830 399,986
137	Depreciation Expense To add Annual Depreciation Expense for Shannon Road project. In service date of 2021. See Step 2 - Sch. 3a - Col. 7			\$	13,811
138	To add Annual Depreceiation Expense for H2 Base project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7			\$	63,927
139	To add Annual Depreciation Expense for H2 Co Meditation project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7			\$	10,095
140	To add Annual Depreciation Expense for Main St. PRV project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7			\$	6,405
141	To add Annual Depreciation Expense for Sawyer Tank Mixer project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7			\$	2,274
142	To add Annual Depreciation Expense for East Road Water Main project. In-service date of 2021. See Step 2 - Sch. 3a - Col. 7			\$	2,420
	Total Adjustments to Depreciation Expense			\$	98,932
143	Amortization of CIAC To add Annual Amortization Expense for Shannon Road project. In service date of 2021. See Step 2 - Sch. 3b - Col. 7			\$	(13,811)
144	To add Annual Amortization Expense for H2 Base project. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			\$	(63,927)
145	To add Annual Amortization Expense for H2 Co Meditation project. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			\$	(10,095)
146	To add Annual Amortization Expense for Main St. PRV project. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			\$	(6,405)
147	To add Annual Amortization Expense for Sawyer Tank Mixer project. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			\$	(2,274)
148	To add Annual Amortization Expense for East Road Water Main project. In-service date of 2021. See Step 2 - Sch. 3b - Col. 7			\$	(2,420)
	Total Adjustments to Amortization of CIAC			\$	(98,932)
149	Amortization of Other To add Annual Amortization Expense for Shannon Road project. In service date of 2021. See Step 2 - Sch. 3c - Col. 7			\$	1,772
150	To add Annual Amortization Expense for H2 Base project. In-service date of 2021. See Step 2 - Sch. 3c - Col. 7			\$	3,903

151 To add Annual Amortization Expense for H2 Co Meditation project. In-service date of 2021. See Step 2 - Sch. 3c - Col. 7

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS PRO-FORMA ADJUSTMENTS TO NET OPERATING INCOME

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152	To add Annual Amortization Expense for Main St. PRV project. In-service date of 2021. See Step 2 - Sch. 3c - Col. 7	\$ 661
153	To add Annual Amortization Expense for Sawyer Tank Mixer project. In-service date of 2021. See Step 2 - Sch. 3c - Col. 7	\$ 162
154	To add Annual Amortization Expense for East Road Water Main project. In-service date of 2021. See Step 2 - Sch. 3c - Col. 7	\$ 311
	Total Adjustments to Amortization of Other	\$ 7,487
155	Taxes Other than Income To add Annual Property Tax Expense for Shannon Road project. In service date of 2021. See Step 2 - Sch. 3d	\$ 7,706
156	To add Annual Property Tax Expense for H2 Base project. In-service date of 2021. See Step 2 - Sch. 3d	\$ 16,780
157	To add Annual Property Tax Expense for H2 Co Meditation project. In-service date of 2021. See Step 2 - Sch. 3d	\$ 2,917
158	To add Annual Property Tax Expense for Main St. PRV project. In-service date of 2021. See Step 2 - Sch. 3d	\$ 2,869
159	To add Annual Property Tax Expense for Sawyer Tank Mixer project. In-service date of 2021. See Step 2 - Sch. 3d	\$ 699
160	To add Annual Property Tax Expense for East Road Water Main project. In-service date of 2021. See Step 2 - Sch. 3d	\$ 1,350
	Total Adjustments to Taxes Other than Income	\$ 32,320
	Income Taxes Combined State and Federal Income Taxes See Step 2 - Sch. 1	\$ -
	Total Adjustments to Income Taxes	\$ -
	Total Proforma Adjustment to Operating Expenses	\$ 432,306

DW 20-117 HAMPSTEAD AREA WATER COMPANY, INC. SECOND STEP ADJUSTMENT: 2021 PROJECTS CALCULATION OF NEW CUSTOMER REVENUE

2019 Annual Report Customer Count 2020 Annual Report Customer Count 2020 Additional Customers			3,857 3,994 (137)	
Projected Water Sales After Permanent Rate Increase 2020 Annual Report Customer Count Average Projected Annual Revenue per Customer Months in a year Average Projected Monthly Revenue per Customer	÷_ ÷_	\$ 2 \$ \$ \$	2,540,482 <u>3,994</u> 636 <u>12</u> 53	
2020 Additional Customers Monthly Revenue per Customer Additional Monthly Revenue	* _	\$ \$	137 53 7,261	
Additional Monthly Revenue Months in a year Additional Annual Revenue	* _	\$ \$ \$	7,261 12 87,132	
Additional Annual Revenue Incremental Expenses - See Step 2 - Sch. 4b Pre-Tax Annual New Customer Revenue		\$ \$ \$	87,132 17,843 69,289	
Pre-Tax Annual New Customer Revenue Company's Effective Tax Rate Income Taxes on New Customer Revenue	x _	\$ \$	69,289 27.08% 18,766	
Pre-Tax Annual New Customer Revenue Income Taxes on New Customer Revenue After-tax New Customer Revenue		\$ \$ \$	69,289 <u>18,766</u> 50,524	\$ 50,524

4.27%

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Incremental Expenses to offset additional revenues associated with 2020 new customers

	12/31/19	Company	Department
Metered Sales to Residential Customers	1,967,875	84,095	
Fire Protection Revenue	55,088		
Late Fees	38,074		
Other Water Revenue	73,185		
Total Revenue	2,134,222		
Net Depreciation & CIAC	339,643	\$ 3,905	\$ 3,905
Property Taxes	146,846	\$ 858	\$ -
Other Taxes	15,577		
Labor on Outside Jobs	30,462		
Well Expenses & Water Purchased	35,720	\$ 1,526	\$ 1,526
Power Purchased for Pumping	219,181	\$ 9,366	\$ 4,683
Pumping Expenses	171,768	\$ 7,340	\$ -
Chemicals	13,500	\$ 577	\$ 577
Treatment Expense (Filters)	174,184	\$ 7,444	\$ 3,722
Transm & Distribution Exp (Mains)	57,308	\$ 2,449	\$ -
Meter Expenses & Customer Installations	57,174	\$ 2,443	\$-
Maintenance of Storage Tanks	1,935	¢ _,o	\$
Maintenance of Services	44,691	\$ 1,910	\$ -
Maintenance of Hydrants	6,569	φ 1,510	Ψ
Meter Reading Expenses	9,948	\$ 425	\$ 425
Customer Records & Collections	140,621	\$ 6,009	\$ 3,005
Uncollectable Accounts	0	φ 0,000	φ 0,000
Administartive & General Salaries	29,746		
Office Supplies & Other Expenses	57,864		
Outside Services - Engineering	117,899		
Outside Services - Management Fees	169,153		
Outside Services - Accounting	85,650		
Outside Services - Legal	61,082		
Insurance Expense	44,136		
Employee Pensions & Benefits	78,931		
Franchise Requirements	5,840		
•	4,277		
Mise General Expenses	4,277 35,013		
Misc Expenses - Vehicle Expenses General Rents	16,928		
		¢ 44.050	¢ 47.042
Total Expenses	2,171,643	\$ 44,253	\$ 17,843
Net Operating Income	(37,422)		
Rate Case Recovery Fees	191,206		
Regulatory Commision Expenses	(76,106)		
Interest Expense	(129,880)		
Interest Income	235		
Misc Nonutility Expenses	0		
Net Income (Loss)	(51,967)		
Meters	570	137	78,090
Annual Depr on 137 Meters	78,090	5.00%	3,905
	10,000	0.0070	0,000

Attachment D

(Updated Cost of Service Study)

Hampstead Area Water Company

For the New Hampshire Public Utilities Commission

DW 20-117 Proposed Settlement - Fire Rates Smoothed

> Contact: Dave Fox, Manager Tel: 774.243.0619 Email: dfox@raftelis.com





Hampstead Area Water Company DW 20-117 May 6, 2022 Draft Page 10 of 10

Hampstead Area Water Company

Summary of Rates and	Revenues - Permanent,	Step1, and Step 2

User Charge Revenues Water Revenues Customer Charges		rmanent <u>Rates</u>		Step 1 <u>Rates</u>		Step 2 <u>Rates</u>		'ermanent <u>Revenue</u>		Step 1 <u>Revenue</u>		Step 2 <u>Revenue</u>
5/8"	\$	11.92	\$	12.89	\$	14.44	\$	541,406	\$	585,464	\$	655,865
1"		54.45		58.91		65.99		42,471		45,950		51,472
1 1/2"		107.61		116.42		130.42		2,583		2,794		3,130
2"		139.50		150.93		169.08		8,370		9,056		10,145
Subtotal: Customer Charges							\$	594,830	\$	643,263	\$	720,612
Volumetric Revenues												
Residential - Tier 1	\$	6.90	\$	7.72	\$	8.45	\$	377,290	\$	422,128	\$	462,044
Residential - Tier 2		6.90		7.72		8.45		1,008,481		1,128,329		1,235,024
Non-Residential		6.90		7.72		8.45		288,323		322,588		353,092
Subtotal: Volumetric Revenue	5						\$	1,674,095	\$	1,873,045	\$	2,050,159
Total: Water Revenues							\$	2,268,925	\$	2,516,309	\$	2,770,771
Fire Service Revenues Public Fire Protection												
Per Hydrant	\$	1,185	\$	1,185	\$	1,185	\$	162,345	\$	162,345	\$	162,345
Annual Availability	Ψ	-	Ψ	-	Ψ	-	Ψ		Ψ		Ψ	-
Subtotal: Public Fire Protection	on						\$	162,345	\$	162,345	\$	162,345
Private Fire Protection												
1 1/2"	\$	2.49	\$	2.49	\$	2.49	\$	30	\$	30	\$	30
2"		5.31		5.31		5.31		69,455		69,455		69,455
4"		32.87		32.87		32.87		3,156		3,156		3,156
6"		95.49		95.49		95.49		13,751		13,751		13,751
Subtotal: Private Fire Protect	ion						\$	86,391	\$	86,391	\$	86,391
Total: Fire Service Revenues							\$	248,736	\$	248,736	\$	248,736
Calculated User Charge Revenues							\$	2,517,661	\$	2,765,044	\$	3,019,507
Check Against Rate Year Reta	il Revenu	ie Requiren	nent					2,540,482		2,798,932		3,018,955
Difference		T						(22,821)		(33,887)		552
Difference (%)								-0.90%		-1.21%		0.02%

PERMANENT

Hampstead Area Water Company Comparison of Existing and Permanent Rates

Hampstead Area Water Company
DW 20-117
May 6, 2022
Draft
Page 1 of 10

Rates Water Rates		xisting <u>Rates</u>		rmanent <u>Rates</u>	Percent <u>Change</u>	
Customer Charges (Billed Monthly)	¢	10.00	¢	11.00	10.00/	
5/8"	\$	10.00	\$	11.92	19.2%	
3/4"	\$	20.00		27.87	39.4%	
1"		30.00		54.45	81.5%	
1 1/2"		60.00		107.61	79.4%	
2"		100.00		139.50	39.5%	
Volumetric Charges						
Per Ccf	\$	6.11	\$	6.90	12.9%	
Residential - Tier 1		6.11		6.90	12.9%	
Residential - Tier 2		6.11		6.90	12.9%	
Non-Residential		6.11		6.90	12.9%	
Fire Rates						
Public Fire Protection (Billed Annually)						
Per Hydrant	\$	200.00	\$ 1	1,185.00	492.5%	
Annual Availability	2	,000.00		-	-100.0%	
Private Fire Protection (Billed Monthly)						
1 1/2"	\$	8.33	\$	2.49	-70.1%	
2"		16.67		5.31	-68.1%	
3"		33.33		15.43	-53.7%	
4"		50.00		32.87	-34.3%	
6"		125.00		95.49	-23.6%	

SETTLEMENT 0071 DW 20-117

PERMANENT

Hampstead Area Water Company DW 20-117 February 11, 2022 Draft Page 2 of 10

Hampstead Area Water Company Customer Impact Schedule - Existing to Permanent

				Existing			Permanent			
			Volumetric	Monthly Cust.	Monthly	Volumetric	Monthly Cust.	Monthly	Cha	nge
Cons. (Ccf/Month)	Meter Size	Class	Charge	Charge	Total Bill	Charge	Charge	Total Bill	<u>\$</u>	%
3	5/8"	Residential	\$ 18.33	\$ 10.00	\$ 28.33	\$ 20.70	\$ 11.92	\$ 32.62	4.29	15.1%
5	5/8"	Residential	30.55	10.00	40.55	34.50	11.92	46.42	5.87	14.5%
10	5/8"	Residential	61.10	10.00	71.10	69.00	11.92	80.92	9.82	13.8%
25	1"	Residential	152.75	30.00	182.75	172.50	54.45	226.95	44.20	24.2%
50	1"	Residential	305.50	30.00	335.50	345.00	54.45	399.45	63.95	19.1%
50	1 1/2"	Non-Residential	305.50	60.00	365.50	345.00	107.61	452.61	87.11	23.8%
75	2"	Non-Residential	458.25	100.00	558.25	517.50	139.50	657.00	98.75	17.7%
150	2"	Non-Residential	916.50	100.00	1,016.50	1,035.00	139.50	1,174.50	158.00	15.5%
250	2"	Non-Residential	1,527.50	100.00	1,627.50	1,725.00	139.50	1,864.50	237.00	14.6%
500	2"	Non-Residential	3,055.00	100.00	3,155.00	3,450.00	139.50	3,589.50	434.50	13.8%

PERMANENT

Hampstead Area Water Company Revenue Proof - Existing & Permanent

ser Charge Revenues Water Revenues	<u>Units</u>		Existing Rates	roposed Rates	Frequency	Existing Revenue		Proposed <u>Revenue</u>
Customer Charges								
5/8"	3,785	\$	10.00	\$ 11.92	12	\$ 454,200	\$	541,406
3/4"	-	\$	20.00	\$ 27.87	12	-		-
1"	65		30.00	54.45	12	23,400		42,471
1 1/2"	2		60.00	107.61	12	1,440		2,583
2"	5		100.00	139.50	12	6,000		8,370
Subtotal: Customer Charges						\$ 485,040	\$	594,830
Volumetric Revenues								
Residential - Tier 1	54,680	\$	6.11	\$ 6.90		\$ 334,093	\$	377,290
Residential - Tier 2	146,157		6.11	6.90		893,017		1,008,481
Non-Residential	41,786		6.11	6.90		 255,313		288,323
Subtotal: Volumetric Revenues						\$ 1,482,423	\$	1,674,095
Total: Water Revenues						\$ 1,967,463	\$	2,268,925
Fire Service Revenues								
Public Fire Protection								
Per Hydrant	137	\$		\$ 1,185	1	\$ 27,400	\$	162,345
Annual Availability	2		2,000	-	1	 4,000		
Subtotal: Public Fire Protection						\$ 31,400	\$	162,345
Private Fire Protection								
1 1/2"	1	\$		\$ 2.49	12	\$ 100	\$	30
2"	1,090		16.67	5.31	12	218,000		69,455
3"	-		33.33	15.43	12	-		-
4"	8		50.00	32.87	12	4,800		3,156
6"	12		125.00	95.49	12	 18,000		13,751
Subtotal: Private Fire Protection						\$ 240,900	\$	86,391
Total: Fire Service Revenues						\$ 272,300	\$	248,736
alculated User Charge Revenues						\$ 2,239,763	\$	2,517,661
Check Against Rate Year Retail Rev	enue Requiren	nent				· ·	-	2,540,482
Difference	ende requiren							(22,821
Difference (%)								-0.90%

STEP 1

Hampstead Area Water Company Comparison of Permanent and Step 1 Rates

Hampstead Area Water Company
DW 20-117
May 6, 2022
Draft
Page 4 of 10

Rates Water Rates	Proposed ermanent	roposed <u>Step 1</u>	Percent <u>Change</u>	
Customer Charges (Billed Monthly)				
5/8"	\$ 11.92	\$ 12.89	8.1%	
3/4"	27.87	30.15	8.2%	
1"	54.45	58.91	8.2%	
1 1/2"	107.61	116.42	8.2%	
2"	139.50	150.93	8.2%	
Volumetric Charges				
Per Ccf	\$ 6.90	\$ 7.72	11.9%	
Residential - Tier 1	6.90	7.72	11.9%	
Residential - Tier 2	6.90	7.72	11.9%	
Non-Residential	6.90	7.72	11.9%	
Fire Rates				
Public Fire Protection (Billed Annually)				
Per Hydrant	\$ 1,185.00	\$ 1,185.00	0.0%	
Annual Availability	-	-	n/a	
Private Fire Protection (Billed Monthly)				
1 1/2"	\$ 2.49	\$ 2.49	0.0%	
2"	5.31	5.31	0.0%	
3"	15.43	15.43	0.0%	
4"	32.87	32.87	0.0%	
6"	95.49	95.49	0.0%	

SETTLEMENT 0074 DW 20-117

STEP 1

Hampstead Area Water Company DW 20-117 August 26, 2020 Draft Page 5 of 10

Hampstead Area Water Company Customer Impact Schedule - Permanent to Step 1

			Pr	oposed Perman	ent]	Proposed Step 1			
			Volumetric	Monthly Cust.	Monthly	Volumetric	Monthly Cust.	Monthly	Cha	nge
Cons. (Ccf/Month)	Meter Size	Class	Charge	Charge	Total Bill	Charge	Charge	Total Bill	<u>\$</u>	<u>%</u>
3	5/8"	Residential	\$ 20.70	\$ 11.92	\$ 32.62	\$ 23.16	\$ 12.89	\$ 36.05	3.43	10.5%
5	5/8"	Residential	34.50	11.92	46.42	38.60	12.89	51.49	5.07	10.9%
10	5/8"	Residential	69.00	11.92	80.92	77.20	12.89	90.09	9.17	11.3%
25	1"	Residential	172.50	54.45	226.95	193.00	58.91	251.91	24.96	11.0%
50	1"	Residential	345.00	54.45	399.45	386.00	58.91	444.91	45.46	11.4%
50	1 1/2"	Non-Residential	345.00	107.61	452.61	386.00	116.42	502.42	49.81	11.0%
75	2"	Non-Residential	517.50	139.50	657.00	579.00	150.93	729.93	72.93	11.1%
150	2"	Non-Residential	1,035.00	139.50	1,174.50	1,158.00	150.93	1,308.93	134.43	11.4%
250	2"	Non-Residential	1,725.00	139.50	1,864.50	1,930.00	150.93	2,080.93	216.43	11.6%
500	2"	Non-Residential	3,450.00	139.50	3,589.50	3,860.00	150.93	4,010.93	421.43	11.7%

SETTLEMENT 0075 DW 20-117

STEP 1

Hampstead Area Water Company Revenue Proof - Permanent & Step 1

Hampstead Area Water Company DW 20-117 May 6, 2022 Draft Page 6 of 10

User Charge Revenues Water Revenues	<u>Units</u>	I	Permanent Rates	Step 1 Rates	<u>Frequency</u>	Proposed Perm. <u>Revenue</u>		Proposed Step 1 <u>Revenue</u>		
Customer Charges	<u>e mus</u>		Itutes	Itutes	<u>rrequency</u>	<u>ne , chuc</u>		<u>Ite (enue</u>		
5/8"	3,785	\$	11.92	\$ 12.89	12	\$ 541,406	\$	585,464		
3/4"	-		27.87	30.15	12	-		-		
1"	65		54.45	58.91	12	42,471		45,950		
1 1/2"	2		107.61	116.42	12	2,583		2,794		
2"	5		139.50	150.93	12	8,370		9,056		
Subtotal: Customer Charges						\$ 594,830	\$	643,263		
Volumetric Revenues										
Residential - Tier 1	54,680	\$	6.90	\$ 7.72		\$ 377,290	\$	422,128		
Residential - Tier 2	146,157		6.90	7.72		1,008,481		1,128,329		
Non-Residential	41,786		6.90	7.72		288,323		322,588		
Subtotal: Volumetric Revenues						\$ 1,674,095	\$	1,873,045		
Total: Water Revenues						\$ 2,268,925	\$	2,516,309		
Fire Service Revenues										
Public Fire Protection										
Per Hydrant	137	\$	1,185	\$ 1,185	1	\$ 162,345	\$	162,345		
Annual Availability	2		-	-	1	 -		-		
Subtotal: Public Fire Protection						\$ 162,345	\$	162,345		
Private Fire Protection										
1 1/2"	1	\$	2.49	\$ 2.49	12	\$ 30	\$	30		
2"	1,090		5.31	5.31	12	69,455		69,455		
3"	-		15.43	15.43	12	-		-		
4"	8		32.87	32.87	12	3,156		3,156		
6"	12		95.49	95.49	12	 13,751		13,751		
Subtotal: Private Fire Protection						\$ 86,391	\$	86,391		
Total: Fire Service Revenues						\$ 248,736	\$	248,736		
Calculated User Charge Revenues						\$ 2,517,661	\$	2,765,044		
Check Against Rate Year Retail Rev Difference Difference (%)	venue Requiren	nent						2,798,932 (33,887) -1.21%		

Hampstead Area Water Company Comparison of Step 1 and Step 2 Rates

Hampstead Area Water Company
DW 20-117
May 6, 2022
Draft
Page 7 of 10

F	Proposed <u>Step 1</u>		_	Percent <u>Change</u>
\$	12.89	\$	14.44	12.0%
	30.15		33.77	12.0%
	58.91		65.99	12.0%
	116.42		130.42	12.0%
	150.93		169.08	12.0%
\$	7.72	\$	8.45	9.5%
	7.72		8.45	9.5%
	7.72		8.45	9.5%
	7.72		8.45	9.5%
\$	1,185.00	\$	1,185.00	0.0%
	-		-	n/a
\$	2.49	\$	2.49	0.0%
	5.31		5.31	0.0%
	15.43		15.43	0.0%
	32.87		32.87	0.0%
	95.49		95.49	0.0%
	\$ \$	 \$ 12.89 30.15 58.91 116.42 150.93 \$ 7.72 7.72 7.72 7.72 \$ 1,185.00 \$ 2.49 5.31 15.43 32.87 	Step 1 \$ 12.89 \$ 30.15 \$ 58.91 116.42 150.93 \$ \$ 7.72 \$ 7.72 7.72 7.72 7.72 7.72 \$ \$ 1,185.00 \$ \$ 2.49 \$ 5.31 15.43 32.87 \$	Step 1Step 2\$ 12.89\$ 14.44 30.15 33.77 58.91 65.99 116.42 130.42 150.93 169.08 \$ 7.72\$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 8.45 7.72 \$ 1,185.00\$ 1,185.00\$ 1,185.00\$ 2.49\$ 2.49 5.31 5.31 15.43 15.43 32.87 32.87

STEP 2

SETTLEMENT 0077 DW 20-117

STEP 2

Hampstead Area Water Company DW 20-117 May 6, 2022 Draft Page 8 of 10

Hampstead Area Water Company Customer Impact Schedule - Step 1 to Step 2

				j	Prop	osed Step 1	_					Pro	posed Step 2				
			Vol	umetric	Mo	nthly Cust.	Μ	[onthly	1	Vol	umetric	M	onthly Cust.	Μ	onthly	Cha	nge
Cons. (Ccf/Month)	Meter Size	Class	C	harge	9	Charge	To	otal Bill		C	harge		Charge	То	tal Bill	<u>\$</u>	<u>%</u>
3	5/8"	Residential	\$	23.16	\$	12.89	\$	36.05		\$	25.35	\$	14.44	\$	39.79	3.74	10.4%
5	5/8"	Residential		38.60		12.89		51.49			42.25		14.44		56.69	5.20	10.1%
10	5/8"	Residential		77.20		12.89		90.09			84.50		14.44		98.94	8.85	9.8%
25	1"	Residential		193.00		58.91		251.91			211.25		65.99		277.24	25.33	10.1%
50	1"	Residential		386.00		58.91		444.91			422.50		65.99		488.49	43.58	9.8%
50	1 1/2"	Non-Residential		386.00		116.42		502.42			422.50		130.42		552.92	50.50	10.1%
75	2"	Non-Residential		579.00		150.93		729.93			633.75		169.08		802.83	72.90	10.0%
150	2"	Non-Residential	1,	158.00		150.93	1	,308.93		1,	267.50		169.08	1	,436.58	127.65	9.8%
250	2"	Non-Residential	1,	930.00		150.93	2	2,080.93		2,	112.50		169.08	2	,281.58	200.65	9.6%
500	2"	Non-Residential	3,	860.00		150.93	4	,010.93		4,	225.00		169.08	4	,394.08	383.15	9.6%

STEP 2

			STEI	P 2						
			l Area Water					Hampstead A	rea W	DW 20-11 May 6, 202 Draf
	Rever	ue P	roof - Step 1	l & l	Step 2					Page 9 of 10
Jser Charge Revenues Water Revenues	<u>Units</u>		Step 1 <u>Rates</u>		Step 2 <u>Rates</u>	<u>Frequency</u>	Pro	posed Step 1 <u>Revenue</u>		posed Step 2 <u>Revenue</u>
Customer Charges										
5/8"	3,785	\$	12.89	\$	14.44	12	\$	585,464	\$	655,865
3/4"	-		30.15		33.77	12		-		
1"	65		58.91		65.99	12		45,950		51,472
1 1/2"	2		116.42		130.42	12		2,794		3,130
2"	5		150.93		169.08	12		9,056		10,145
Subtotal: Customer Charges							\$	643,263	\$	720,612
Volumetric Revenues										
Residential - Tier 1	54,680	\$	7.72	\$	8.45		\$	422,128	\$	462,044
Residential - Tier 2	146,157		7.72		8.45			1,128,329		1,235,024
Non-Residential	41,786		7.72		8.45			322,588		353,092
Subtotal: Volumetric Revenues							\$	1,873,045	\$	2,050,159
Total: Water Revenues							\$	2,516,309	\$	2,770,771
Fire Service Revenues										
Public Fire Protection										
Per Hydrant	137	\$	1,185	\$	1,185	1	\$	162,345	\$	162,345
Annual Availability	2		-		-	1		-		
Subtotal: Public Fire Protection							\$	162,345	\$	162,345
Private Fire Protection										
1 1/2"	1	\$	2.49	\$	2.49	12	\$	30	\$	30
2"	1,090		5.31		5.31	12		69,455		69,455
3"	-		15.43		15.43			-		
4"	8		32.87		32.87	12		3,156		3,156
6"	12		95.49		95.49	12		13,751		13,751
Subtotal: Private Fire Protection							\$	86,391	\$	86,391
Total: Fire Service Revenues							\$	248,736	\$	248,736
Calculated User Charge Revenues							\$	2,765,044	\$	3,019,507
Check Against Rate Year Retail Rev	enue Requirer	ent								3,018,955
Difference	enue Requilten	ient								5,016,952
Difference (%)										0.029
Difference (%)										0.029

Difference Due to Rounding Difference Due to Rounding

Attachment E

(Proposed Permanent Rate Tariff and Municipal Fire Protection Tariff Language)

TERMS & CONDITIONS, con't

NHPUC NO. 3 - WATER

HAMPSTEAD AREA WATER COMPANY

TARIFF

FOR

WATER SERVICE

IN

THE STATE OF NEW HAMPSHIRE

Dated: April 11, 2017November 24, 2020

Effective: April 30, 2017

Authorized by Docket No. DW 16-85120-117

Issued by:

Christine Lewis Morse Title: Vice President

NHPUC NO. 3 – WATER HAMPSTEAD AREA WATER CO., INC

Fourth-Fifth Revised Page 34 Superseding Third-Fourth Revised Page 34

GENERAL SERVICE - METERED

RATE SCHEDULE -GM

AVAILABILITY: This schedule is available to all metered water service in the Company's following franchise areas:

Atkinson:	Atkinson Core System (Walnut Ridge),
	Dearborn Ridge
Chester:	Oak Hill, Lincoln Lane
Danville:	Colby Pond
East Kingston:	Cricket Hill/Maplevale
Fremont	Black Rocks Village
Town of Hampstead:	Hampstead Core System
Kingston:	Lamplighter Estates, Coopers Grove, Kings Landing
Newton	Sargent Woods
Nottingham:	Camelot Court
Plaistow:	Rainbow Ridge, Little River Village, Snow's Brook
Salem:	Lancaster Farm, Tisdale Trailer Park
Sandown:	Stoneford, Autumn Hills, Mills Woods, Waterford Village, Fairfield
	Estates, Wells Village, Kelley Green
Sandown/Fremont:	Cornerstone Estates
Strafford	Bow Lake Estates

CHARACTER OF SERVICE:

The Company will make every effort to maintain normal pressures but shall not be liable for the failure of either the supply or the distribution system when such failure is due to the elements, natural causes, breaks, leaks, unusual or concurrent droughts, or waste or unlawful use of water. Outdoor use may be restricted.

RATES: Water Rates (Monthly Rate)

i.	⁵ / ₈ inch meter	\$ 10.00 11.92
ii.	³ ⁄ ₄ inch meter	\$ 20.00 27.87
iii.	1 inch meter	\$ 30.00 <u>54.45</u>
iv.	1 ¹ / ₂ inch meter	\$ <u>60.00107.61</u>
v.	2 inch meter	\$ 100.00<u>139.50</u>

All Consumption - \$6.11-6.90 per 100 cubic feet

TERMS OF PAYMENT:

Bills under this rate are net and will be rendered monthly and are due and payable upon presentation. All accounts more than twenty five (25) days past due will be assessed a late fee of Ten Dollars (\$10.00) per month at the discretion of the Company.

Authorized by NH PUC Order # 26,153 in Docket DW 17-145 dated June 26, 2018, Order # 26,195 in Docket DW 17-118 dated November 29, 2018, Order # 26,301 in Docket DW 19-011 dated October 22, 2019, and Order # 26,381 in Docket 19-031 dated July 21, 2020

IssuedDated: July 21, 2020November 24, 2020

Issued by:

Christine Lewis Morse Title: Vice President

Effective: August 17,

Authorized by Docket No. DW 16-85120-117

MUNICIPAL FIRE PROTECTION SERVICE-ATKINSON

RATE SCHEDULE - GM

AVAILABILITY:

This schedule is available to all municipal fire service in the Company's franchise area in the Atkinson Core System for the purposes of public safety, where such service is paid for from tax revenues by and of the Town of Atkinson:

CHARACTER OF SERVICE:

The Town shall notify the Company, either through its Fire Department, by receipt of Town approved Site Plans, or in writing showing an appropriate vote by the governing body of the Town stating where hydrants are to be placed that the Town requests. Such notification must be received by the Company before hydrant installation will begin. The Company will make every effort to maintain normal pressures at all times on the distribution system but shall not be held liable for the failure of either the supply or distribution division of its system to adequately furnish its normal quantity of water when such failure is due to the elements, natural causes, breaks, leaks, unusual or concurrent droughts, or the waste or unlawful use of water. The installation and maintenance of fire hydrants, and the supplying of water through such hydrants, is for the sole use of authorized firefighting personnel for the control and extinguishment of any fire, or for any other use authorized by the Company.

The Town of Atkinson shall notify the Company, in writing, of an appropriate vote by the governing body of the city, town, village, or other political subdivision stating where hydrants are to be placed. Such notification must be received by the Company before the installation of any hydrant. The installation and maintenance of hydrants and the supplying of water through such hydrants is for the sole use of the authorized firefighting personnel for the control and extinguishment of any fire or for any other use authorized by the Company. Rendering of service under this schedule shall in no way be construed to hold the Company liable to furnish at any time or any specific point in its distribution system any minimum flow or pressure, either static or residual.

RATES:

Annual Hydrant Charge: <u>\$93,615.00</u> <u>\$200.00</u> per annum for each fire hydrant installed, payable in advance for each hydrant installed plus any additional State and Federal taxes on CIAC payments or the CIAC value created by the contribution of each fire hydrant.

Annual Availability Fee: \$2,000.00 per annum payable in advance in addition to the Annual Hydrant Charge.

TERMS OF PAYMENT:

Bills under this rate are net and will be rendered annually in October and are due and payable upon presentation.

SPECIAL PROVISIONS:

All hydrants, lead valves, branches and other appurtenances shall remain the property of the Company.

Authorized by Docket No. DW 16 851 dated April 6, 2017

Dated: December 11, 2018November 24, 2020

Issued by:

Effective: April 30, 2017

Authorized by Docket No. DW 16 851 20-117

Title: Vice President

Christine Lewis Morse

Original First Revised Page 36 Superseding Original Page 36

MUNICIPAL FIRE PROTECTION SERVICE-HAMPSTEAD

RATE SCHEDULE - GM

AVAILABILITY:

This schedule is available to all municipal fire service in the Company's franchise area in the Hampstead Core System for the purposes of public safety, where such service is paid for from tax revenues by and of the Town of Hampstead:

CHARACTER OF SERVICE:

The Town shall notify the Company, either through its Fire Department, by receipt of Town approved Site Plans, or in writing showing an appropriate vote by the governing body of the Town stating where hydrants are to be placed that the Town requests. Such notification must be received by the Company before hydrant installation will begin. The Company will make every effort to maintain normal pressures at all times on the distribution system but shall not be held liable for the failure of either the supply or distribution division of its system to adequately furnish its normal quantity of water when such failure is due to the elements, natural causes, breaks, leaks, unusual or concurrent droughts, or the waste or unlawful use of water. The installation and maintenance of fire hydrants, and the supplying of water through such hydrants, is for the sole use of authorized firefighting personnel for the control and extinguishment of any fire, or for any other use authorized by the Company.

The Town of Hampstead shall notify the Company, in writing, of an appropriate vote by the governing body of the city, town, village, or other political subdivision stating where hydrants are to be placed. Such notification must be received by the Company before the installation of any hydrant. The installation and maintenance of hydrants and the supplying of water through such hydrants is for the sole use of the authorized firefighting personnel for the control and extinguishment of any fire or for any other use authorized by the Company. Rending of service under this schedule shall in no way be construed to hold the Company liable to furnish at any time or any specific point in its distribution system any minimum flow or pressure, either static or residual.

RATES:

Annual Hydrant Charge: <u>\$200.00</u>, <u>668,730.00</u> per annum for each fire hydrant installed</u>, payable in advance for each hydrant installed, plus <u>any</u> additional State and Federal taxes on CIAC payments or the CIAC value created by the contribution of each fire hydrant.

Annual Availability Fee: \$2,000.00 per annum payable in advance in addition to the Annual Hydrant Charge.

TERMS OF PAYMENT:

Bills under this rate are net and will be rendered annually <u>in October</u> and are due and payable upon presentation.

SPECIAL PROVISIONS:

All hydrants, lead valves, branches and other appurtenances shall remain the property of the Company.

Dated: <u>April 11, 2017November 24, 2020</u>

Issued by:

Effective: April 30, 2017

Authorized by Docket No. DW 16-85120-117

Christine Lewis Morse Title: Vice President

Original Page 36a

GENERAL PRIVATE FIRE PROTECTION SERVICE

Terms of Use for Hydrants in the Towns of Atkinson and Hampstead

<u>Testing</u>

- The company will test hydrants to establish baseline flow and notify the Town fire department when testing is scheduled so that they may observe. Hampstead Area Water Company (HAWC) will conduct the testing and document the findings.
- All hydrants on the system shall be tested and marked within the first year. Testing after the first year shall be made after any substantial improvement or impact on the system on the hydrants that will indicate the result of the impact. All new hydrants shall be tested for their fire flow capability. Other testing will follow AWWA recommendations.
- All testing will be done in in accordance with the AWWA M17 standard. The testing will determine the amount of fire flow water available at 20 psi during peak demand times.
- Where feasible the company will design any transmission (main) line extensions to support a 1000 GPM fire flow.

Marking of hydrants:

- HAWC currently marks hydrants and agrees to work with the Town fire department to continue to do so.
- HAWC agrees to mark hydrants with a flag or other affixed device.
- Fire hydrant bonnets shall be color coded or otherwise marked with a Town fire department approved system indicating the available flow capacity after a flow analysis is completed. The hydrant bonnet shall be painted in one of the colors listed below corresponding to its GPM.

(1) Light blue [1,500 GPM or greater] (2) Green [1,000—1,499 GPM] (3) Orange [500–999 GPM] (4) Red [less than 500 GPM]

Clear Space Around Hydrants.

A 36 in. clear space shall be created around the circumference of newly installed fire hydrants except as otherwise required or approved by the Town fire department.

• A clear space of not less than 60 in. shall be created in front of each newly installed hydrant connection having a diameter greater than $2^{1/2}$ in.

Hydrants Out of Service.

- Where water supplies or fire hydrants are out of service for maintenance or repairs, a visible indicator shall be used to indicate that the hydrant is out of service.
- HAWC agrees to provide advance notice to the Town when it takes a hydrant off-line for more than 12 hours for maintenance.

Dated:	November 24, 2020	Issued by:						
		Christine Lewis Morse						
Effective:		Title: Vice President						
Authorized b	v Docket No. DW 20-117	Dated:						

Terms of Use for Hydrants in the Towns of Atkinson and Hampstead - continued

Additional details:

- HAWC agrees to meet with the Town fire department to review training plans. Town fire department must provide 48-hour advance notice to HAWC for all training other than hydrant training at the fire station hydrant with minimal water flow. Training other than hydrant training at the fire station hydrant with minimal water flow can occur up to four times per year. All training will not occur during peak summer month usage.
- Training shall be limited to four times a year per department; this is outside of the training and testing of new hydrants or new buildings protected by water-based fire suppression systems. Town fire department will provide the company with at least 48 hours of notice for testing of new buildings protected by water-based fire suppression systems.
- HAWC shall always maintain a minimum useable amount of 250,000 gallons of fire protection water available in its water storage system in its core system.
- All maintenance shall be the responsibility of HAWC and in compliance with the hydrant manufacturer's specifications. Any time the Town fire department operates a hydrant they are required to pump down the hydrant and seat the valve properly and provide notice to HAWC as soon as possible for inspection.
- Any hydrant it installs installed for temporary non-fire protection purposes will have a 2.5" discharge port.
- HAWC shall bill for the hydrants annually in October for the coming year at rates approved by the Commission, and every October thereafter until a change in fire protection rates are approved by the Commission.
- No Town fire department operation shall be permitted that would likely cause contamination of the water system.
- Any failures of the public fire protection system where the water main must be shut down for repair the Company will notify the Town fire department as soon as possible.
- All hydrants within the system shall have a 4.5" NSTM and two 2.5" discharge ports with caps. Hydrants shall be installed to the current AWWA standard. All hydrants shall have operating nuts that turn in the same direction, subject to Puc 606.03(b) requirements.
- HAWC shall be responsible for maintaining the system in good repair and functional barring failures due to acts of God, accidents (e.g. car crashes into hydrant), and vandalism. HAWC shall not be responsible for damage or repairs due to negligence of the fire department. (e.g. failing to pump down fire hydrants after use).

Dated:	November 24, 2020	Issued by	•
			Christine Lewis Morse
Effective:		Title:	Vice President
Authorized b	by Docket No. DW 20-117	Dated:	

Terms of Use for Hydrants in the Towns of Atkinson and Hampstead - continued

- HAWC shall provide copies of its emergency response plans to the town's fire chief, for the limited use of emergency personnel only.
- HAWC shall file the annual hydrant inspection reports required by PUC rules and provide a copy to the town's fire chief.
- The approving authority for the placement of new hydrants shall be the Town fire chief or their designee in cooperation with the Planning Board provided the fire chief or their designee signs the company form authorizing the hydrant placement and payment for the hydrant in accordance with the existing tariff prior to installation.
- Subject to Commission approval, these terms shall be incorporated into the company's tariff.

Dated: November 24	, 2020	Issued b	y:
			Christine Lewis Morse
Effective:		Title:	Vice President
Authorized by Docket No. DW	20-117	Dated:	

GENERAL PRIVATE FIRE PROTECTION SERVICE

RATE SCHEDULE - GM

AVAILABILITY:

This schedule is available to all metered water service in the Company's following franchise areas:

Atkinson:	Atkinson Core System (Walnut Ridge),
	Dearborn Ridge
Chester:	Oak Hill, Lincoln Lane
Danville:	Colby Pond
East Kingston:	Cricket Hill/Maplevale
Fremont	Black Rocks Village
Town of Hampstead:	Hampstead Core System
Kingston:	Lamplighter Estates, Coopers Grove, Kings Landing
Newton	Sargent Woods
Nottingham:	Camelot Court
Plaistow:	Rainbow Ridge, Little River Village, Snow's Brook
Salem:	Lancaster Farm,
Sandown:	Stoneford, Autumn Hills, Mill Woods, Waterford Village,
	Fairfield Estates, Kelley Green
Sandown/Fremont:	Cornerstone Estates
Strafford:	Bow Lake Estates

CHARACTER OF SERVICE:

The Company shall be notified, in writing, of an appropriate vote by the governing body of the city, town, village, or other political subdivision stating where hydrants or fire protection water supply distribution pipes are to be placed. Such notification must be received by the Company before the installation. The installation and maintenance of hydrants and the supplying of water through such hydrants is for the sole use of the authorized firefighting personnel for the control and extinguishment of any fire or for any other use authorized by the Company. Rending of service under this schedule shall in no way be construed to hold the Company liable to furnish at any time or any specific point in its distribution system any minimum flow or pressure, either static or residual.

RATES:

Fire Protection Rate – System-Wide

Private Fire Service (<u>Annual Monthly</u> Fee)

i.	1 ¹ / ₂ diameter pipe	\$ 100.00 2.49
ii.	2 inch diameter pipe	\$ 200.00 <u>5.31</u>
iii.	3 inch diameter pipe	\$400.00 <u>15.43</u>
iv.	4 inch diameter pipe	\$ 600.00 <u>32.87</u>
v.	6 inch diameter pipe	\$ 1,500.00 95.49

Dated: <u>April 11, 2017November 24, 2020</u>

Issued by:

Christine Lewis Morse Title: Vice President

Effective: April 30, 2017_____

Authorized by Docket No. DW 16 851 20-117

Original First revised Page 38 Superseding Original Page 38

TERMS OF PAYMENT:

Bills under this rate are net and will be rendered quarterly monthly and are due and payable upon presentation.

SPECIAL PROVISIONS:

All hydrants, lead valves, distribution pipes, branches, and other appurtenances up to the shut off valve service shall remain the property of the Company.

H:\Legal\HAWC\Tariff\Current Tariff\HAWC Tariff current as of 9-10-2020.docx

Dated: <u>April 11, 2017November 24, 2020</u>

Effective: April 30, 2017

Authorized by Docket No. DW 16-85120-117

Issued by:

Christine Lewis Morse Title: Vice President

Attachment F

(Municipal Fire Service Agreements)

Terms of Use for Hydrants in the Towns of Atkinson and Hampstead

Testing

- The company will test hydrants to establish baseline flow and notify the Town fire department when testing is scheduled so that they may observe. Hampstead Area Water Company (HAWC) will conduct the testing and document the findings.
- All hydrants on the system shall be tested and marked within the first year. Testing after the first year shall be made after any substantial improvement or impact on the system on the hydrants that will indicate the result of the impact. All new hydrants shall be tested for their fire flow capability. Other testing will follow AWWA recommendations.
- All testing will be done in in accordance with the AWWA M17 standard. The testing will determine the amount of fire flow water available at 20 psi during peak demand times.
- Where feasible the company will design any transmission (main) line extensions to support a 1000 GPM fire flow.

Marking of hydrants:

- HAWC currently marks hydrants and agrees to work with the Town fire department to continue to do so.
- HAWC agrees to mark hydrants with a flag or other affixed device.
- Fire hydrant bonnets shall be color coded or otherwise marked with a Town fire department approved system indicating the available flow capacity after a flow analysis is completed. The hydrant bonnet shall be painted in one of the colors listed below corresponding to its GPM.

(1) Light blue [1,500 GPM or greater]
 (2) Green [1,000—1,499 GPM]
 (3) Orange [500–999 GPM]
 (4) Red [less than 500 GPM]

Clear Space Around Hydrants.

A 36 in. clear space shall be created around the circumference of newly installed fire hydrants except as otherwise required or approved by the Town fire department.

• A clear space of not less than 60 in. shall be created in front of each newly installed hydrant connection having a diameter greater than $2^{1/2}$ in.

Hydrants Out of Service.

- Where water supplies or fire hydrants are out of service for maintenance or repairs, a visible indicator shall be used to indicate that the hydrant is out of service.
- HAWC agrees to provide advance notice to the Town when it takes a hydrant off-line for more than 12 hours for maintenance.

Additional details:

- HAWC agrees to meet with the Town fire department to review training plans. Town fire department must provide 48-hour advance notice to HAWC for all training other than hydrant training at the fire station hydrant with minimal water flow. Training other than hydrant training at the fire station hydrant with minimal water flow can occur up to four times per year. All training will not occur during peak summer month usage.
- Training shall be limited to four times a year per department; this is outside of the training and testing of new hydrants or new buildings protected by water-based fire suppression systems. Town fire department will provide the company with at least 48 hours of notice for testing of new buildings protected by water-based fire suppression systems.
- HAWC shall always maintain a minimum useable amount of 250,000 gallons of fire protection water available in its water storage system in its core system.
- All maintenance shall be the responsibility of HAWC and in compliance with the hydrant manufacturer's specifications. Any time the Town fire department operates a hydrant they are required to pump down the hydrant and seat the valve properly and provide notice to HAWC as soon as possible for inspection.
- Any hydrant it installs installed for temporary non-fire protection purposes will have a 2.5" discharge port.
- HAWC shall bill for the hydrants annually in October for the coming year at rates approved by the Commission, and every October thereafter until a change in fire protection rates are approved by the Commission.
- No Town fire department operation shall be permitted that would likely cause contamination of the water system.
- Any failures of the public fire protection system where the water main must be shut down for repair the Company will notify the Town fire department as soon as possible.

- All hydrants within the system shall have a 4.5" NSTM and two 2.5" discharge ports with caps. Hydrants shall be installed to the current AWWA standard. All hydrants shall have operating nuts that turn in the same direction, subject to Puc 606.03(b) requirements.
- HAWC shall be responsible for maintaining the system in good repair and functional barring failures due to acts of God, accidents (e.g. car crashes into hydrant), and vandalism. HAWC shall not be responsible for damage or repairs due to negligence of the fire department. (e.g. failing to pump down fire hydrants after use).
- HAWC shall provide copies of its emergency response plans to the town's fire chief, for the limited use of emergency personnel only.
- HAWC shall file the annual hydrant inspection reports required by PUC rules and provide a copy to the town's fire chief.
- The approving authority for the placement of new hydrants shall be the Town fire chief or their designee in cooperation with the Planning Board provided the fire chief or their designee signs the company form authorizing the hydrant placement and payment for the hydrant in accordance with the existing tariff prior to installation.
- Subject to Commission approval, these terms shall be incorporated into the company's tariff.