

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
 d/b/a LIBERTY

Docket No. DG 20-105

Distribution Service Rate Case

Record Request – Exhibit 54

REQUEST:

Please provide the Company’s approved distribution revenue from the time of Liberty’s acquisition of EnergyNorth in 2012 (*see* Order No. 25,370 (May 30, 2012)) to the present.

RESPONSE:

Since the time of the last rate case under prior ownership by National Grid (which is included in the response below for historical perspective), the Commission approved the following changes to the Company’s revenue requirement. In three cases, the revenue requirement changes resulted from base distribution rate cases, including the current docket. The balance of increases to the revenue requirement over the years were largely related to the Company’s capital investments, including the replacement of cast iron and bare steel leak-prone pipe (*see* the “CIBS” references below). In addition, over that time, the Company’s customer count increased from approximately 87,000 at the time of the acquisition to approximately 98,000 at the end of 2020.

Reason for Rate Change	Authorized increase (\$\$)	Approved Total RR (\$\$)	Effective date	Order
Rate case DG 10-017	-	51,744,835 (delivery) 1,980,428 (indirect) Total: 53,725,263	4/1/2011	No. 25,202

CIBS DG 11-106	521,590		7/1/2011	No. 25,244
CIBS DG 12-128	(44,226)		7/1/2012	No. 25,378
CIBS DG 13-149	157,667		7/1/2013	No. 25,530
CIBS DG 14-041	330,245		7/1/2014	No. 25,798
Rate case DG 14-180	Temp increase 7,394,075 Perm increase 3,107,437 Total increase 10,500,000 Step Increase 1,900,000	67,608,061	7/1/2015	No. 25,737 (temp rates) No. 25,797 (perm rates)
CIBS DG 15-104	253,694		7/1/2015	No. 25,798
CIBS DG 16-449	161,010		7/1/2016	No. 25,918
CIBS DG 17-063	688,807		7/1/2017	No. 26,036

Rate Case DG 17-048	Perm increase 8,060,117 Tax Act (2,394,065) Step Increase 4,729,953 Total increase 10,396,005 (Order at 59)	83,053,781	5/1/2018	No. 26,122
CIBS DG 18-064	762,488		7/1/2018	No. 26,154
CIBS DG 19-054	1,020,832		7/1/2019	No. 26,266
CIBS DG 20-049	1,612,633		7/1/2020	No. 26,374
Rate case DG 20-105 (Temp. Rates)	4,994,290	92,890,326 (*)	10/1/2020	No. 26,412

(*) As noted in Settlement Agreement on Bates 005, this amount did not include \$1,993,587 of Indirect Cost of Gas revenue, which brings the total to \$94,883,913.