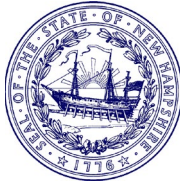


STATE OF NEW HAMPSHIRE

CHAIRMAN  
Daniel C. Goldner

COMMISSIONER  
Pradip K. Chattopadhyay

COMMISSIONER  
Carleton B. Simpson



Tel. (603) 271-2431

Website:  
[www.puc.nh.gov](http://www.puc.nh.gov)

**PUBLIC UTILITIES COMMISSION**

21 S. Fruit St., Suite 10  
Concord, N.H. 03301-2429

July 31, 2023

James M. King  
Rates Analyst II, Rates & Regulatory Affairs  
Liberty Utilities  
15 Buttrick Road  
Londonderry, NH 03053

Re: Docket No. DG 20-105  
Request for Change in Rates  
Tariff Pages: 46th rev pg 1; 4th rev pg 2; 43rd rev pg 3; 41st rev pg 4; 1st rev pg 41; 23rd rev  
pg 87; 25th rev pg 88; 23rd rev pg 89; 9th rev pg 101  
Tariff No. 11  
Effective Date: June 1, 2023

Dear Mr. King:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filings received on May 15, 2023, in the above-captioned proceeding. Employees have confirmed that these rates are temporary, interim, and provisional until such time as the issue of the applicability and interpretation of Liberty's NHPUC No. 11 tariff is resolved. *See* Order No. 26,541 (October 29, 2021) and Order No. 26,542 (October 29, 2021). At such time that the tariff issue is resolved, the Commission will conduct a review and confirm the permanent rates in effect.

A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file. In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at [tariffs@puc.nh.gov](mailto:tariffs@puc.nh.gov) if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough  
Tariff Administrator

cc: Service List

<u>Page</u>	<u>Revision</u>
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Forty-sixth Revised
2	Fourth Revised
3	Forty-third Revised
4	Forty-first Revised
5	Second Revised
6	Original
7	Original
8	Original
9	Second Revised
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President



<u>Page</u>	<u>Revision</u>
27	Original
28	Original
29	Original
30	Original
31	Original
32	Original
33	First Revised
34	Second Revised
35	Original
36	First Revised
37	Original
38	Original
39	Original
40	Original
41	First Revised
42	Second Revised
43	Third Revised
44	Original
45	Original
46	Original
47	Second Revised
48	Original
49	Second Revised
50	Original
51	Second Revised
52	Original
53	Second Revised
54	Original
55	Second Revised
56	Original
57	Second Revised

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman  
Neil Proudman

TITLE: President



<u>Page</u>	<u>Revision</u>
58	Original
59	Second Revised
60	Original
61	Second Revised
62	Original
63	Second Revised
64	Original
65	Second Revised
66	Original
67	Second Revised
68	Original
69	Second Revised
70	Original
71	Second Revised
72	Original
73	Third Revised
74	Original
75	Second Revised
76	Original
77	Second Revised
78	Original
79	Second Revised
80	Original
81	Second Revised
82	Original
83	Second Revised
84	Original
85	Second Revised
86	Original
87	Twenty-third Revised
88	Twenty-fifth Revised
89	Twenty-third Revised

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman  
Neil Proudman  
TITLE: President



<u>Page</u>	<u>Revision</u>
90	Original
91	Second Revised
92	Fifth Revised
93	Ninth Revised
94	Second Revised
95	Twelfth Revised
96	Second Revised
97	Tenth Revised
98	Second Revised
99	Second Revised
100	Second Revised
101	Ninth Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
110	Original
111	Original
112	Original
113	Original
114	Original
115	Original
116	Original
117	Original
118	Original
119	Original
120	Original
121	Original
122	Original
123	Original

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman  
Neil Proudman  
TITLE: President





At the end of the recovery period, any under or over recovery will be included in an active LDAC component, as approved by the Commission. No carrying charges shall be included in the RCEF beginning June 1, 2023.

8. Application of RCE to Bills: The RCE (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm gas sales and firm delivery service throughput by being included in the determination of the annual LDAC, and also shall be included in the Distribution Adjustment of the Delivery Charges of each firm customer's bill.
9. Information to be Filed with the NHPUC: Information pertaining to the RCE will be filed with the NHPUC consistent with the filing requirements of all cost and revenue information included in the LDAC. The RCE filing will contain the calculation of the new RCE and will include the updated RCE reconciliation balance.

G. Recoverable Gas Assistance Program Costs.

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with customers participating in the Gas Assistance Program ("GAP"). Such costs, as well as, associated administrative and marketing costs shall be recovered by applying a GAP rate to all firm sales and transportation service throughput.
2. GAP Rate shall be applied to all firm sales and transportation tariff customers. The GAP Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the GAP Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. GAP Costs Allowable for LDAC: The costs to be recovered through the GAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the GAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced gas assistance program residential base rates, plus the GAP discount applied to the cost of gas, administrative, marketing and startup costs. The GAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.

5. GAP Factor Formula

$$\text{GAPF} = \frac{\text{GAP}}{\text{A: Tpev}} + \text{A}_{\text{GAP}}$$

A: Tpev  
where:

A: Tpev Forecast Annual Throughput Volumes of all firm sales and transportation tariffed customers eligible to receive firm delivery-only service from the Company.

GAP GAP costs comprising of the revenue shortfall associated with customer participation, plus administrative, marketing, IT and start-up costs.

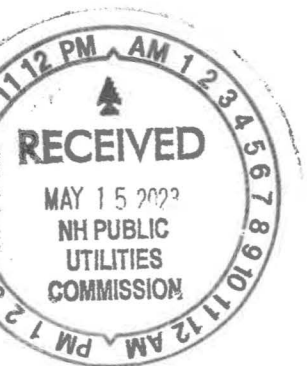
RA<sub>GAP</sub> GAP Reconciliation Adjustment - Account 1169-1756, inclusive of the associated Account 1169-1756 interest, as outlined in Section 19(G)(6).

DATED: May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President



## 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

### II RATE SCHEDULES

	Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Rates Effective June 1, 2023 - October 31, 2023 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.5129	\$ 0.1326	\$ 0.1113	\$ 0.7568	\$ 0.5129	\$ 1.2836	\$ 0.1180	\$ 1.9146
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6519	\$ 0.1326	\$ 0.1113	\$ 0.8958	\$ 0.6519	\$ 1.2836	\$ 0.1180	\$ 2.0535
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3585	\$ 0.0729	\$ 0.1113	\$ 0.5427	\$ 0.6519	\$ 1.2836	\$ 0.1180	\$ 2.0535
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 63.30			\$ 63.30	\$ 63.30			\$ 63.30
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5088	\$ 0.1327	\$ 0.0890	\$ 0.7305	\$ 0.5088	\$ 1.2839	\$ 0.0957	\$ 1.8884
All therms over the first block per month at	\$ 0.3550	\$ 0.1327	\$ 0.0890	\$ 0.5767	\$ 0.3550	\$ 1.2839	\$ 0.0957	\$ 1.7346
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 189.84			\$ 189.84	\$ 189.84			\$ 189.84
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4634	\$ 0.1327	\$ 0.0890	\$ 0.6851	\$ 0.4634	\$ 1.2839	\$ 0.0957	\$ 1.8430
All therms over the first block per month at	\$ 0.3212	\$ 0.1327	\$ 0.0890	\$ 0.5429	\$ 0.3212	\$ 1.2839	\$ 0.0957	\$ 1.7008
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 811.98			\$ 811.98	\$ 811.98			\$ 811.98
All therms over the first block per month at	\$ 0.2863	\$ 0.1327	\$ 0.0890	\$ 0.5080	\$ 0.1441	\$ 1.2839	\$ 0.0957	\$ 1.5237
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 63.38			\$ 63.38	\$ 63.38			\$ 63.38
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3070	\$ 0.1322	\$ 0.0890	\$ 0.5282	\$ 0.3070	\$ 1.2833	\$ 0.0957	\$ 1.6860
All therms over the first block per month at	\$ 0.2084	\$ 0.1322	\$ 0.0890	\$ 0.4296	\$ 0.2084	\$ 1.2833	\$ 0.0957	\$ 1.5874
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 189.57			\$ 189.57	\$ 189.57			\$ 189.57
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2647	\$ 0.1322	\$ 0.0890	\$ 0.4859	\$ 0.1978	\$ 1.2833	\$ 0.0957	\$ 1.5768
All therms over the first block per month at	\$ 0.1836	\$ 0.1322	\$ 0.0890	\$ 0.4048	\$ 0.1219	\$ 1.2833	\$ 0.0957	\$ 1.5009
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 838.52			\$ 838.52	\$ 838.52			\$ 838.52
All therms over the first block per month at	\$ 0.1851	\$ 0.1322	\$ 0.0890	\$ 0.4063	\$ 0.0968	\$ 1.2833	\$ 0.0957	\$ 1.4758
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 839.19			\$ 839.19	\$ 839.19			\$ 839.19
All therms over the first block per month at	\$ 0.0705	\$ 0.1322	\$ 0.0890	\$ 0.2917	\$ 0.0409	\$ 1.2833	\$ 0.0957	\$ 1.4199

DATED: May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President



## 23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

### II RATE SCHEDULES

	Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Rates Effective June 1, 2023 - October 31, 2023 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 97	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.5129	\$ 2.6520	\$ 0.1113	\$ 3.2762	\$ 0.5129	\$ 1.4795	\$ 0.1180	\$ 2.1104
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6519	\$ 2.6520	\$ 0.1113	\$ 3.4152	\$ 0.6519	\$ 1.4795	\$ 0.1180	\$ 2.2494
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3585	\$ 1.4586	\$ 0.1113	\$ 1.9284	\$ 0.6519	\$ 1.4795	\$ 0.1180	\$ 2.2494
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 63.30			\$ 63.30	\$ 63.30			\$ 63.30
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5088	\$ 2.6520	\$ 0.0890	\$ 3.2498	\$ 0.5088	\$ 1.4795	\$ 0.0957	\$ 2.0840
All therms over the first block per month at	\$ 0.3550	\$ 2.6520	\$ 0.0890	\$ 3.0960	\$ 0.3550	\$ 1.4795	\$ 0.0957	\$ 1.9302
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 189.84			\$ 189.84	\$ 189.84			\$ 189.84
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4634	\$ 2.6520	\$ 0.0890	\$ 3.2044	\$ 0.4634	\$ 1.4795	\$ 0.0957	\$ 2.0386
All therms over the first block per month at	\$ 0.3212	\$ 2.6520	\$ 0.0890	\$ 3.0622	\$ 0.3212	\$ 1.4795	\$ 0.0957	\$ 1.8964
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 811.98			\$ 811.98	\$ 811.98			\$ 811.98
All therms over the first block per month at	\$ 0.2863	\$ 2.6520	\$ 0.0890	\$ 3.0273	\$ 0.1441	\$ 1.4795	\$ 0.0957	\$ 1.7193
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 63.38			\$ 63.38	\$ 63.38			\$ 63.38
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3070	\$ 2.6520	\$ 0.0890	\$ 3.0480	\$ 0.3070	\$ 1.4795	\$ 0.0957	\$ 1.8822
All therms over the first block per month at	\$ 0.2084	\$ 2.6520	\$ 0.0890	\$ 2.9494	\$ 0.2084	\$ 1.4795	\$ 0.0957	\$ 1.7836
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 189.57			\$ 189.57	\$ 189.57			\$ 189.57
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2647	\$ 2.6520	\$ 0.0890	\$ 3.0057	\$ 0.1978	\$ 1.4795	\$ 0.0957	\$ 1.7730
All therms over the first block per month at	\$ 0.1836	\$ 2.6520	\$ 0.0890	\$ 2.9246	\$ 0.1219	\$ 1.4795	\$ 0.0957	\$ 1.6971
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 838.52			\$ 838.52	\$ 838.52			\$ 838.52
All therms over the first block per month at	\$ 0.1851	\$ 2.6520	\$ 0.0890	\$ 2.9261	\$ 0.0968	\$ 1.4795	\$ 0.0957	\$ 1.6720
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 839.19			\$ 839.19	\$ 839.19			\$ 839.19
All therms over the first block per month at	\$ 0.0705	\$ 2.6520	\$ 0.0890	\$ 2.8115	\$ 0.0409	\$ 1.4795	\$ 0.0957	\$ 1.6161

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President



**24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING  
KEENE CUSTOMERS**

**II RATE SCHEDULES**

	Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Rates Effective June 1, 2023 - October 31, 2023 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-5</b>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.6668	\$ 0.1326	\$ 0.1113	\$ 0.9107	\$ 0.6668	\$ 1.2836	\$ 0.1180	\$ 2.0684
<b>Residential Heating - R-6</b>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.8475	\$ 0.1326	\$ 0.1113	\$ 1.0914	\$ 0.8475	\$ 1.2836	\$ 0.1180	\$ 2.2491
<b>Residential Heating - R-7</b>								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4661	\$ 0.0729	\$ 0.1113	\$ 0.6503	\$ 0.8475	\$ 1.2836	\$ 0.1180	\$ 2.2491
<b>Commercial/Industrial - G-44</b>								
Customer Charge per Month per Meter	\$ 82.29			\$ 82.29	\$ 82.29			\$ 82.29
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6614	\$ 0.1327	\$ 0.0890	\$ 0.8831	\$ 0.6614	\$ 1.2839	\$ 0.0957	\$ 2.0410
All therms over the first block per month at	\$ 0.4614	\$ 0.1327	\$ 0.0890	\$ 0.6831	\$ 0.4614	\$ 1.2839	\$ 0.0957	\$ 1.8410
<b>Commercial/Industrial - G-45</b>								
Customer Charge per Month per Meter	\$ 246.78			\$ 246.78	\$ 246.78			\$ 246.78
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6023	\$ 0.1327	\$ 0.0890	\$ 0.8240	\$ 0.6023	\$ 1.2839	\$ 0.0957	\$ 1.9819
All therms over the first block per month at	\$ 0.4175	\$ 0.1327	\$ 0.0890	\$ 0.6392	\$ 0.4175	\$ 1.2839	\$ 0.0957	\$ 1.7971
<b>Commercial/Industrial - G-46</b>								
Customer Charge per Month per Meter	\$ 1,055.58			\$ 1,055.58	\$ 1,055.58			\$ 1,055.58
All therms over the first block per month at	\$ 0.3722	\$ 0.1327	\$ 0.0890	\$ 0.5939	\$ 0.1873	\$ 1.2839	\$ 0.0957	\$ 1.5669
<b>Commercial/Industrial - G-55</b>								
Customer Charge per Month per Meter	\$ 82.39			\$ 82.39	\$ 82.39			\$ 82.39
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3992	\$ 0.1322	\$ 0.0890	\$ 0.6204	\$ 0.3992	\$ 1.2833	\$ 0.0957	\$ 1.7782
All therms over the first block per month at	\$ 0.2710	\$ 0.1322	\$ 0.0890	\$ 0.4922	\$ 0.2710	\$ 1.2833	\$ 0.0957	\$ 1.6500
<b>Commercial/Industrial - G-56</b>								
Customer Charge per Month per Meter	\$ 246.43			\$ 246.43	\$ 246.43			\$ 246.43
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3442	\$ 0.1322	\$ 0.0890	\$ 0.5654	\$ 0.2572	\$ 1.2833	\$ 0.0957	\$ 1.6362
All therms over the first block per month at	\$ 0.2387	\$ 0.1322	\$ 0.0890	\$ 0.4599	\$ 0.1585	\$ 1.2833	\$ 0.0957	\$ 1.5375
<b>Commercial/Industrial - G-57</b>								
Customer Charge per Month per Meter	\$ 1,090.08			\$ 1,090.08	\$ 1,090.08			\$ 1,090.08
All therms over the first block per month at	\$ 0.2407	\$ 0.1322	\$ 0.0890	\$ 0.4619	\$ 0.1259	\$ 1.2833	\$ 0.0957	\$ 1.5049
<b>Commercial/Industrial - G-58</b>								
Customer Charge per Month per Meter	\$ 1,090.95			\$ 1,090.95	\$ 1,090.95			\$ 1,090.95
All therms over the first block per month at	\$ 0.0916	\$ 0.1322	\$ 0.0890	\$ 0.3128	\$ 0.0531	\$ 1.2833	\$ 0.0957	\$ 1.4321

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman  
President

Authorized by NHPUC Order No. 26,808 dated April 28, 2023, in Docket No. DG 20-105





### 36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

#### Local Delivery Adjustment Charge Calculation

		Sales Customers	Transportation Customers
<b><u>Residential Non Heating Rates - R-1</u></b>			
Energy Efficiency Charge	0.0667		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		0.0667	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0076		
Environmental Surcharge (ES)		0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	
Rate Case Expense Factor (RCEF)		0.0111	
Gas Assistance Program (GAP)		0.0203	
LDAC		0.1180	per therm
<b><u>Residential Heating Rates - R-3, R-4, R-6, R-7</u></b>			
Energy Efficiency Charge	0.0667		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		0.0667	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0076		
Environmental Surcharge (ES)		0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	
Rate Case Expense Factor (RCEF)		0.0111	
Gas Assistance Program (GAP)		0.0203	
LDAC		0.1180	per therm
<b><u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u></b>			
Energy Efficiency Charge	0.0444		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		0.0444	0.0444
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0076		
Environmental Surcharge (ES)		0.0076	0.0076
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124
Rate Case Expense Factor (RCEF)		0.0111	0.0111
Gas Assistance Program (GAP)		0.0203	0.0203
LDAC		0.0957	0.0957 per therm
<b><u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u></b>			
Energy Efficiency Charge	0.0444		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		0.0444	0.0444
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0076		
Environmental Surcharge (ES)		0.0076	0.0076
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124
Rate Case Expense Factor (RCEF)		0.0111	0.0111
Gas Assistance Program (GAP)		0.0203	0.0203
LDAC		0.0957	0.0957 per therm
<b><u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u></b>			
Energy Efficiency Charge	0.0444		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		0.0444	0.0444
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0076		
Environmental Surcharge (ES)		0.0076	0.0076
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124
Rate Case Expense Factor (RCEF)		0.0111	0.0111
Gas Assistance Program (GAP)		0.0203	0.0203
LDAC		0.0957	0.0957 per therm

DATED: May 15, 2023

EFFECTIVE: June 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

Authorized by NHPUC Order No. 26,808 dated April 28, 2023, in Docket No. DG 20-105



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