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DATED: May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President

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Neil Proudman

TITLE: President

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Neil Proudman

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Neil Proudman  
TITLE: President

At the end of the recovery period, any under or over recovery will be included in an active LDAC component, as approved by the Commission. No carrying charges shall be included in the RCEF beginning June 1, 2023.

8. Application of RCE to Bills: The RCE (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm gas sales and firm delivery service throughput by being included in the determination of the annual LDAC, and also shall be included in the Distribution Adjustment of the Delivery Charges of each firm customer's bill.
9. Information to be Filed with the NHPUC: Information pertaining to the RCE will be filed with the NHPUC consistent with the filing requirements of all cost and revenue information included in the LDAC. The RCE filing will contain the calculation of the new RCE and will include the updated RCE reconciliation balance.

G. Recoverable Gas Assistance Program Costs.

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with customers participating in the Gas Assistance Program ("GAP"). Such costs, as well as, associated administrative and marketing costs shall be recovered by applying a GAP rate to all firm sales and transportation service throughput.
2. GAP Rate shall be applied to all firm sales and transportation tariff customers. The GAP Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the GAP Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. GAP Costs Allowable for LDAC: The costs to be recovered through the GAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the GAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced gas assistance program residential base rates, plus the GAP discount applied to the cost of gas, administrative, marketing and startup costs. The GAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.

5. GAP Factor Formula

$$GAPF = \frac{GAP}{T_{Pev}} + A_{GAP}$$

A: T<sub>Pev</sub>  
where:

A: T<sub>Pev</sub> Forecast Annual Throughput Volumes of all firm sales and transportation tariffed customers eligible to receive firm delivery-only service from the Company.

GAP GAP costs comprising of the revenue shortfall associated with customer participation, plus administrative, marketing, IT and start-up costs.

A<sub>GAP</sub> GAP Reconciliation Adjustment - Account 1169-1756, inclusive of the associated Account 1169-1756 interest, as outlined in Section 19(G)(6).

DATED: May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President

**22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS**

**II RATE SCHEDULES**

	Rates Effective April 1, 2023 - April 30, 2023				Rates Effective June 1, 2023 - October 31, 2023			
	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<b><u>Residential Non Heating - R-1</u></b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.5129	\$ 0.1326	\$ 0.1113	\$ 0.7568	\$ 0.5129	\$ 1.2836	\$ 0.1180	\$ 1.9145
<b><u>Residential Heating - R-3</u></b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6519	\$ 0.1326	\$ 0.1113	\$ 0.8958	\$ 0.6519	\$ 1.2836	\$ 0.1180	\$ 2.0535
<b><u>Residential Heating - R-4</u></b>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3585	\$ 0.0729	\$ 0.1113	\$ 0.5427	\$ 0.6519	\$ 1.2836	\$ 0.1180	\$ 2.0535
<b><u>Commercial/Industrial - G-41</u></b>								
Customer Charge per Month per Meter	\$ 63.30			\$ 63.30	\$ 63.30			\$ 63.30
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5088	\$ 0.1327	\$ 0.0890	\$ 0.7305	\$ 0.5088	\$ 1.2839	\$ 0.0957	\$ 1.8884
All therms over the first block per month at	\$ 0.3550	\$ 0.1327	\$ 0.0890	\$ 0.5767	\$ 0.3550	\$ 1.2839	\$ 0.0957	\$ 1.7346
<b><u>Commercial/Industrial - G-42</u></b>								
Customer Charge per Month per Meter	\$ 189.84			\$ 189.84	\$ 189.84			\$ 189.84
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4634	\$ 0.1327	\$ 0.0890	\$ 0.6851	\$ 0.4634	\$ 1.2839	\$ 0.0957	\$ 1.8430
All therms over the first block per month at	\$ 0.3212	\$ 0.1327	\$ 0.0890	\$ 0.5429	\$ 0.3212	\$ 1.2839	\$ 0.0957	\$ 1.7008
<b><u>Commercial/Industrial - G-43</u></b>								
Customer Charge per Month per Meter	\$ 811.98			\$ 811.98	\$ 811.98			\$ 811.98
All therms over the first block per month at	\$ 0.2863	\$ 0.1327	\$ 0.0890	\$ 0.5080	\$ 0.1441	\$ 1.2839	\$ 0.0957	\$ 1.5237
<b><u>Commercial/Industrial - G-51</u></b>								
Customer Charge per Month per Meter	\$ 63.38			\$ 63.38	\$ 63.38			\$ 63.38
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3070	\$ 0.1322	\$ 0.0890	\$ 0.5282	\$ 0.3070	\$ 1.2833	\$ 0.0957	\$ 1.6860
All therms over the first block per month at	\$ 0.2084	\$ 0.1322	\$ 0.0890	\$ 0.4296	\$ 0.2084	\$ 1.2833	\$ 0.0957	\$ 1.5874
<b><u>Commercial/Industrial - G-52</u></b>								
Customer Charge per Month per Meter	\$ 189.57			\$ 189.57	\$ 189.57			\$ 189.57
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2647	\$ 0.1322	\$ 0.0890	\$ 0.4859	\$ 0.1978	\$ 1.2833	\$ 0.0957	\$ 1.5768
All therms over the first block per month at	\$ 0.1836	\$ 0.1322	\$ 0.0890	\$ 0.4048	\$ 0.1219	\$ 1.2833	\$ 0.0957	\$ 1.5009
<b><u>Commercial/Industrial - G-53</u></b>								
Customer Charge per Month per Meter	\$ 838.52			\$ 838.52	\$ 838.52			\$ 838.52
All therms over the first block per month at	\$ 0.1851	\$ 0.1322	\$ 0.0890	\$ 0.4063	\$ 0.0968	\$ 1.2833	\$ 0.0957	\$ 1.4758
<b><u>Commercial/Industrial - G-54</u></b>								
Customer Charge per Month per Meter	\$ 839.19			\$ 839.19	\$ 839.19			\$ 839.19
All therms over the first block per month at	\$ 0.0705	\$ 0.1322	\$ 0.0890	\$ 0.2917	\$ 0.0409	\$ 1.2833	\$ 0.0957	\$ 1.4199

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ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President

**23 FIRM RATE SCHEDULES - KEENE CUSTOMERS**

**II RATE SCHEDULES**

	Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Rates Effective June 1, 2023 - October 31, 2023 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 97	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.5129	\$ 2.6520	\$ 0.1113	\$ 3.2762	\$ 0.5129	\$ 1.4795	\$ 0.1180	\$ 2.1104
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6519	\$ 2.6520	\$ 0.1113	\$ 3.4152	\$ 0.6519	\$ 1.4795	\$ 0.1180	\$ 2.2494
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3585	\$ 1.4586	\$ 0.1113	\$ 1.9284	\$ 0.6519	\$ 1.4795	\$ 0.1180	\$ 2.2494
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 63.30			\$ 63.30	\$ 63.30			\$ 63.30
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5088	\$ 2.6520	\$ 0.0890	\$ 3.2498	\$ 0.5088	\$ 1.4795	\$ 0.0957	\$ 2.0840
All therms over the first block per month at	\$ 0.3550	\$ 2.6520	\$ 0.0890	\$ 3.0960	\$ 0.3550	\$ 1.4795	\$ 0.0957	\$ 1.9302
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 189.84			\$ 189.84	\$ 189.84			\$ 189.84
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4634	\$ 2.6520	\$ 0.0890	\$ 3.2044	\$ 0.4634	\$ 1.4795	\$ 0.0957	\$ 2.0386
All therms over the first block per month at	\$ 0.3212	\$ 2.6520	\$ 0.0890	\$ 3.0622	\$ 0.3212	\$ 1.4795	\$ 0.0957	\$ 1.8964
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 811.98			\$ 811.98	\$ 811.98			\$ 811.98
All therms over the first block per month at	\$ 0.2863	\$ 2.6520	\$ 0.0890	\$ 3.0273	\$ 0.1441	\$ 1.4795	\$ 0.0957	\$ 1.7193
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 63.38			\$ 63.38	\$ 63.38			\$ 63.38
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3070	\$ 2.6520	\$ 0.0890	\$ 3.0480	\$ 0.3070	\$ 1.4795	\$ 0.0957	\$ 1.8822
All therms over the first block per month at	\$ 0.2084	\$ 2.6520	\$ 0.0890	\$ 2.9494	\$ 0.2084	\$ 1.4795	\$ 0.0957	\$ 1.7836
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 189.57			\$ 189.57	\$ 189.57			\$ 189.57
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2647	\$ 2.6520	\$ 0.0890	\$ 3.0057	\$ 0.1978	\$ 1.4795	\$ 0.0957	\$ 1.7730
All therms over the first block per month at	\$ 0.1836	\$ 2.6520	\$ 0.0890	\$ 2.9246	\$ 0.1219	\$ 1.4795	\$ 0.0957	\$ 1.6971
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 838.52			\$ 838.52	\$ 838.52			\$ 838.52
All therms over the first block per month at	\$ 0.1851	\$ 2.6520	\$ 0.0890	\$ 2.9261	\$ 0.0968	\$ 1.4795	\$ 0.0957	\$ 1.6720
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 839.19			\$ 839.19	\$ 839.19			\$ 839.19
All therms over the first block per month at	\$ 0.0705	\$ 2.6520	\$ 0.0890	\$ 2.8115	\$ 0.0409	\$ 1.4795	\$ 0.0957	\$ 1.6161

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Neil Proudman  
TITLE: President

**24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING  
KEENE CUSTOMERS**

**II RATE SCHEDULES**

	<u>Rates Effective April 1, 2023 - April 30, 2023</u>				<u>Rates Effective June 1, 2023 - October 31, 2023</u>			
	<u>Winter Period</u>				<u>Summer Period</u>			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<b><u>Residential Non Heating - R-5</u></b>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.6668	\$ 0.1326	\$ 0.1113	\$ 0.9107	\$ 0.6668	\$ 1.2836	\$ 0.1180	\$ 2.0684
<b><u>Residential Heating - R-6</u></b>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.8475	\$ 0.1326	\$ 0.1113	\$ 1.0914	\$ 0.8475	\$ 1.2836	\$ 0.1180	\$ 2.2491
<b><u>Residential Heating - R-7</u></b>								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4661	\$ 0.0729	\$ 0.1113	\$ 0.6503	\$ 0.8475	\$ 1.2836	\$ 0.1180	\$ 2.2491
<b><u>Commercial/Industrial - G-44</u></b>								
Customer Charge per Month per Meter	\$ 82.29			\$ 82.29	\$ 82.29			\$ 82.29
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6614	\$ 0.1327	\$ 0.0890	\$ 0.8831	\$ 0.6614	\$ 1.2839	\$ 0.0957	\$ 2.0410
All therms over the first block per month at	\$ 0.4614	\$ 0.1327	\$ 0.0890	\$ 0.6831	\$ 0.4614	\$ 1.2839	\$ 0.0957	\$ 1.8410
<b><u>Commercial/Industrial - G-45</u></b>								
Customer Charge per Month per Meter	\$ 246.78			\$ 246.78	\$ 246.78			\$ 246.78
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6023	\$ 0.1327	\$ 0.0890	\$ 0.8240	\$ 0.6023	\$ 1.2839	\$ 0.0957	\$ 1.9819
All therms over the first block per month at	\$ 0.4175	\$ 0.1327	\$ 0.0890	\$ 0.6392	\$ 0.4175	\$ 1.2839	\$ 0.0957	\$ 1.7971
<b><u>Commercial/Industrial - G-46</u></b>								
Customer Charge per Month per Meter	\$ 1,055.58			\$ 1,055.58	\$ 1,055.58			\$ 1,055.58
All therms over the first block per month at	\$ 0.3722	\$ 0.1327	\$ 0.0890	\$ 0.5939	\$ 0.1873	\$ 1.2839	\$ 0.0957	\$ 1.5669
<b><u>Commercial/Industrial - G-55</u></b>								
Customer Charge per Month per Meter	\$ 82.39			\$ 82.39	\$ 82.39			\$ 82.39
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3992	\$ 0.1322	\$ 0.0890	\$ 0.6204	\$ 0.3992	\$ 1.2833	\$ 0.0957	\$ 1.7782
All therms over the first block per month at	\$ 0.2710	\$ 0.1322	\$ 0.0890	\$ 0.4922	\$ 0.2710	\$ 1.2833	\$ 0.0957	\$ 1.6500
<b><u>Commercial/Industrial - G-56</u></b>								
Customer Charge per Month per Meter	\$ 246.43			\$ 246.43	\$ 246.43			\$ 246.43
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3442	\$ 0.1322	\$ 0.0890	\$ 0.5654	\$ 0.2572	\$ 1.2833	\$ 0.0957	\$ 1.6362
All therms over the first block per month at	\$ 0.2387	\$ 0.1322	\$ 0.0890	\$ 0.4599	\$ 0.1585	\$ 1.2833	\$ 0.0957	\$ 1.5375
<b><u>Commercial/Industrial - G-57</u></b>								
Customer Charge per Month per Meter	\$ 1,090.08			\$ 1,090.08	\$ 1,090.08			\$ 1,090.08
All therms over the first block per month at	\$ 0.2407	\$ 0.1322	\$ 0.0890	\$ 0.4619	\$ 0.1259	\$ 1.2833	\$ 0.0957	\$ 1.5049
<b><u>Commercial/Industrial - G-58</u></b>								
Customer Charge per Month per Meter	\$ 1,090.95			\$ 1,090.95	\$ 1,090.95			\$ 1,090.95
All therms over the first block per month at	\$ 0.0916	\$ 0.1322	\$ 0.0890	\$ 0.3128	\$ 0.0531	\$ 1.2833	\$ 0.0957	\$ 1.4321

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Neil Proudman  
TITLE: President



**36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION**

Local Delivery Adjustment Charge Calculation

	<u>Sales</u>	<u>Transportation</u>
	<u>Customers</u>	<u>Customers</u>
<b><u>Residential Non Heating Rates - R-1</u></b>		
Energy Efficiency Charge	0.0667	
Demand Side Management Charge	<u>0.0000</u>	
Conservation Charge (CCx)	0.0667	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	<u>0.0076</u>	
Environmental Surcharge (ES)	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)	0.0000	
Property Tax Adjustment Mechanism (PTAM)	0.0124	
Rate Case Expense Factor (RCEF)	0.0111	
Gas Assistance Program (GAP)	<u>0.0203</u>	
<b>LDAC</b>	<b>0.1180</b>	<b>per therm</b>
<b><u>Residential Heating Rates - R-3, R-4, R-6, R-7</u></b>		
Energy Efficiency Charge	0.0667	
Demand Side Management Charge	<u>0.0000</u>	
Conservation Charge (CCx)	0.0667	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	<u>0.0076</u>	
Environmental Surcharge (ES)	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)	0.0000	
Property Tax Adjustment Mechanism (PTAM)	0.0124	
Rate Case Expense Factor (RCEF)	0.0111	
Gas Assistance Program (GAP)	<u>0.0203</u>	
<b>LDAC</b>	<b>0.1180</b>	<b>per therm</b>
<b><u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u></b>		
Energy Efficiency Charge	0.0444	
Demand Side Management Charge	<u>0.0000</u>	
Conservation Charge (CCx)	0.0444	0.0444
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	<u>0.0076</u>	
Environmental Surcharge (ES)	0.0076	0.0076
Revenue Decoupling Adjustment Factor (RDAF)	0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)	0.0124	0.0124
Rate Case Expense Factor (RCEF)	0.0111	0.0111
Gas Assistance Program (GAP)	<u>0.0203</u>	<u>0.0203</u>
<b>LDAC</b>	<b>0.0957</b>	<b>0.0957 per therm</b>
<b><u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u></b>		
Energy Efficiency Charge	0.0444	
Demand Side Management Charge	<u>0.0000</u>	
Conservation Charge (CCx)	0.0444	0.0444
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	<u>0.0076</u>	
Environmental Surcharge (ES)	0.0076	0.0076
Revenue Decoupling Adjustment Factor (RDAF)	0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)	0.0124	0.0124
Rate Case Expense Factor (RCEF)	0.0111	0.0111
Gas Assistance Program (GAP)	<u>0.0203</u>	<u>0.0203</u>
<b>LDAC</b>	<b>0.0957</b>	<b>0.0957 per therm</b>
<b><u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u></b>		
Energy Efficiency Charge	0.0444	
Demand Side Management Charge	<u>0.0000</u>	
Conservation Charge (CCx)	0.0444	0.0444
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	<u>0.0076</u>	
Environmental Surcharge (ES)	0.0076	0.0076
Revenue Decoupling Adjustment Factor (RDAF)	0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)	0.0124	0.0124
Rate Case Expense Factor (RCEF)	0.0111	0.0111
Gas Assistance Program (GAP)	<u>0.0203</u>	<u>0.0203</u>
<b>LDAC</b>	<b>0.0957</b>	<b>0.0957 per therm</b>

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Neil Proudman  
TITLE: President

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DATED: ~~May 4, 2023~~May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~May 1, 2023~~June 1, 2023

Neil Proudman  
TITLE: President

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53	Second Revised
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55	Second Revised
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57	Second Revised

DATED: ~~February 7, 2023~~ May 15, 2023

ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: ~~January 1, 2023~~ June 1, 2023

TITLE: President

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87	<del>Twenty-second</del> <u>Twenty-third</u> Revised
88	<del>Twenty-fourth</del> <u>Twenty-fifth</u> Revised
89	<del>Twenty-second</del> <u>Twenty-third</u> Revised

DATED: ~~May 4, 2023~~May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~May 1, 2023~~June 1, 2023

Neil Proudman  
TITLE: President

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DATED: ~~May 4, 2023~~May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~May 1, 2023~~June 1, 2023

Neil Proudman  
TITLE: President

At the end of the recovery period, any under or over recovery will be included in an active LDAC component, as approved by the Commission. No carrying charges shall be included in the RCEF beginning June 1, 2023.

8. Application of RCE to Bills: The RCE (\$ per therm) shall be calculated to the nearest one one-hundredth of a cent per therm and shall be applied to the monthly firm gas sales and firm delivery service throughput by being included in the determination of the annual LDAC, and also shall be included in the Distribution Adjustment of the Delivery Charges of each firm customer's bill.
9. Information to be Filed with the NHPUC: Information pertaining to the RCE will be filed with the NHPUC consistent with the filing requirements of all cost and revenue information included in the LDAC. The RCE filing will contain the calculation of the new RCE and will include the updated RCE reconciliation balance.

G. Recoverable Gas Assistance Program Costs.

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with customers participating in the Gas Assistance Program ("GAP"). Such costs, as well as, associated administrative and marketing costs shall be recovered by applying a GAP rate to all firm sales and transportation service throughput.
2. GAP Rate shall be applied to all firm sales and transportation tariff customers. The GAP Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the GAP Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. GAP Costs Allowable for LDAC: The costs to be recovered through the GAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the GAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced gas assistance program residential base rates, plus the GAP discount applied to the cost of gas, administrative, marketing and startup costs. The GAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.

5. GAP Factor Formula

$$GAPF = \frac{GAP}{A} + A_{GAP}$$

A: T<sub>pev</sub>

where:

A: T<sub>pev</sub> Forecast Annual Throughput Volumes of all firm sales and transportation tariffed customers eligible to receive firm delivery-only service from the Company.

GAP GAP costs comprising of the revenue shortfall associated with customer participation, plus administrative, marketing, IT and start-up costs.

RA<sub>GAP</sub> GAP Reconciliation Adjustment - Account 1169-1756, inclusive of the associated

DATED: May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President

Authorized by NHPUC Order No. 26,808 dated April 28, 2023, in Docket No. DG 20-105

023, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 2~~

Account 1169-1756 interest, as outlined in Section 19(G)(6).

DATED: May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: June 1, 2023

Neil Proudman  
TITLE: President

Authorized by NHPUC Order No. 26,808 dated April 28, 2023, in Docket No. DG 20-105

023, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 2~~

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

		II RATE SCHEDULES				Rates Effective May 1, 2023 – October 31, 2023 Rates Effective June 1, 2023 – October 31, 2023			
		Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Summer Period			
		Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>									
Customer Charge per Month per Meter		\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms		\$ 0.5129	\$ 0.1326	\$ 0.1113	\$ 0.7568	\$ 0.5129	\$ 1.2836	\$ 0.1180	\$ 1.9145
								<del>\$ -0.1113</del>	<del>\$ -1.9078</del>
<b>Residential Heating - R-3</b>									
Customer Charge per Month per Meter		\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at		\$ 0.6519	\$ 0.1326	\$ 0.1113	\$ 0.8958	\$ 0.6519	\$ 1.2836	\$ 0.1180	\$ 2.0535
								<del>\$ -0.1113</del>	<del>\$ -2.0468</del>
<b>Residential Heating - R-4</b>									
Customer Charge per Month per Meter		\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at		\$ 0.3585	\$ 0.0729	\$ 0.1113	\$ 0.5427	\$ 0.6519	\$ 1.2836	\$ 0.1180	\$ 2.0535
								<del>\$ -0.1113</del>	<del>\$ -2.0468</del>
<b>Commercial/Industrial - G-41</b>									
Customer Charge per Month per Meter		\$ 63.30			\$ 63.30	\$ 63.30			\$ 63.30
Size of the first block		100 Therms				20 Therms			
Therms in the first block per month at		\$ 0.5088	\$ 0.1327	\$ 0.0890	\$ 0.7305	\$ 0.5088	\$ 1.2839	\$ 0.0957	\$ 1.8884
								<del>\$ -0.0890</del>	<del>\$ -1.8817</del>
All therms over the first block per month at		\$ 0.3550	\$ 0.1327	\$ 0.0890	\$ 0.5767	\$ 0.3550	\$ 1.2839	\$ 0.0957	\$ 1.7346
								<del>\$ -0.0890</del>	<del>\$ -1.7279</del>
<b>Commercial/Industrial - G-42</b>									
Customer Charge per Month per Meter		\$ 189.84			\$ 189.84	\$ 189.84			\$ 189.84
Size of the first block		1000 Therms				400 Therms			
Therms in the first block per month at		\$ 0.4634	\$ 0.1327	\$ 0.0890	\$ 0.6851	\$ 0.4634	\$ 1.2839	\$ 0.0957	\$ 1.8430
								<del>\$ -0.0890</del>	<del>\$ -1.8363</del>
All therms over the first block per month at		\$ 0.3212	\$ 0.1327	\$ 0.0890	\$ 0.5429	\$ 0.3212	\$ 1.2839	\$ 0.0957	\$ 1.7008
								<del>\$ -0.0890</del>	<del>\$ -1.6944</del>
<b>Commercial/Industrial - G-43</b>									
Customer Charge per Month per Meter		\$ 811.98			\$ 811.98	\$ 811.98			\$ 811.98
All therms over the first block per month at		\$ 0.2863	\$ 0.1327	\$ 0.0890	\$ 0.5080	\$ 0.1441	\$ 1.2839	\$ 0.0957	\$ 1.5237
								<del>\$ -0.0890</del>	<del>\$ -1.5170</del>
<b>Commercial/Industrial - G-51</b>									
Customer Charge per Month per Meter		\$ 63.38			\$ 63.38	\$ 63.38			\$ 63.38
Size of the first block		100 Therms				100 Therms			
Therms in the first block per month at		\$ 0.3070	\$ 0.1322	\$ 0.0890	\$ 0.5282	\$ 0.3070	\$ 1.2833	\$ 0.0957	\$ 1.6860
								<del>\$ -0.0890</del>	<del>\$ -1.6793</del>
All therms over the first block per month at		\$ 0.2084	\$ 0.1322	\$ 0.0890	\$ 0.4296	\$ 0.2084	\$ 1.2833	\$ 0.0957	\$ 1.5874
								<del>\$ -0.0890</del>	<del>\$ -1.5807</del>
<b>Commercial/Industrial - G-52</b>									
Customer Charge per Month per Meter		\$ 189.57			\$ 189.57	\$ 189.57			\$ 189.57
Size of the first block		1000 Therms				1000 Therms			
Therms in the first block per month at		\$ 0.2647	\$ 0.1322	\$ 0.0890	\$ 0.4859	\$ 0.1978	\$ 1.2833	\$ 0.0957	\$ 1.5768
								<del>\$ -0.0890</del>	<del>\$ -1.5701</del>
All therms over the first block per month at		\$ 0.1836	\$ 0.1322	\$ 0.0890	\$ 0.4048	\$ 0.1219	\$ 1.2833	\$ 0.0957	\$ 1.5009
								<del>\$ -0.0890</del>	<del>\$ -1.4942</del>
<b>Commercial/Industrial - G-53</b>									
Customer Charge per Month per Meter		\$ 838.52			\$ 838.52	\$ 838.52			\$ 838.52
All therms over the first block per month at		\$ 0.1851	\$ 0.1322	\$ 0.0890	\$ 0.4063	\$ 0.0968	\$ 1.2833	\$ 0.0957	\$ 1.4758
								<del>\$ -0.0890</del>	<del>\$ -1.4694</del>
<b>Commercial/Industrial - G-54</b>									
Customer Charge per Month per Meter		\$ 839.19			\$ 839.19	\$ 839.19			\$ 839.19
All therms over the first block per month at		\$ 0.0705	\$ 0.1322	\$ 0.0890	\$ 0.2917	\$ 0.0409	\$ 1.2833	\$ 0.0957	\$ 1.4199
								<del>\$ -0.0890</del>	<del>\$ -1.4132</del>

DATED: ~~April 24, 2023~~ May 15, 2023

EFFECTIVE: ~~May 1, 2023~~ June 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

Authorized by NHPUC Order No. 26,808 dated April 28, 2023, in Docket No. DG 20-105  
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and NHPUC Order No. 26,737  
dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057



**23 FIRM RATE SCHEDULES - KEENE CUSTOMERS**

**II RATE SCHEDULES**

	Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Rates Effective May 1, 2023 – October 31, 2023 Rates Effective June 1, 2023 - October 31, 2023 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 97	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.5129	\$ 2.6520	\$ 0.1113	\$ 3.2762	\$ 0.5129	\$ 1.4795	\$ 0.1180	\$ 2.1104
							<del>\$ -0.1113</del>	<del>\$ -2.1037</del>
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6519	\$ 2.6520	\$ 0.1113	\$ 3.4152	\$ 0.6519	\$ 1.4795	\$ 0.1180	\$ 2.2494
							<del>\$ -0.1113</del>	<del>\$ -2.2427</del>
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3585	\$ 1.4586	\$ 0.1113	\$ 1.9284	\$ 0.6519	\$ 1.4795	\$ 0.1180	\$ 2.2494
							<del>\$ -0.1113</del>	<del>\$ -2.2427</del>
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 63.30			\$ 63.30	\$ 63.30			\$ 63.30
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5088	\$ 2.6520	\$ 0.0890	\$ 3.2498	\$ 0.5088	\$ 1.4795	\$ 0.0957	\$ 2.0840
							<del>\$ -0.0890</del>	<del>\$ -2.0773</del>
All therms over the first block per month at	\$ 0.3550	\$ 2.6520	\$ 0.0890	\$ 3.0960	\$ 0.3550	\$ 1.4795	\$ 0.0957	\$ 1.9302
							<del>\$ -0.0890</del>	<del>\$ -1.9235</del>
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 189.84			\$ 189.84	\$ 189.84			\$ 189.84
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4634	\$ 2.6520	\$ 0.0890	\$ 3.2044	\$ 0.4634	\$ 1.4795	\$ 0.0957	\$ 2.0386
							<del>\$ -0.0890</del>	<del>\$ -2.0319</del>
All therms over the first block per month at	\$ 0.3212	\$ 2.6520	\$ 0.0890	\$ 3.0622	\$ 0.3212	\$ 1.4795	\$ 0.0957	\$ 1.8964
							<del>\$ -0.0890</del>	<del>\$ -1.8897</del>
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 811.98			\$ 811.98	\$ 811.98			\$ 811.98
All therms over the first block per month at	\$ 0.2863	\$ 2.6520	\$ 0.0890	\$ 3.0273	\$ 0.1441	\$ 1.4795	\$ 0.0957	\$ 1.7193
							<del>\$ -0.0890</del>	<del>\$ -1.7126</del>
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 63.38			\$ 63.38	\$ 63.38			\$ 63.38
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3070	\$ 2.6520	\$ 0.0890	\$ 3.0480	\$ 0.3070	\$ 1.4795	\$ 0.0957	\$ 1.8822
							<del>\$ -0.0890</del>	<del>\$ -1.8755</del>
All therms over the first block per month at	\$ 0.2084	\$ 2.6520	\$ 0.0890	\$ 2.9494	\$ 0.2084	\$ 1.4795	\$ 0.0957	\$ 1.7836
							<del>\$ -0.0890</del>	<del>\$ -1.7769</del>
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 189.57			\$ 189.57	\$ 189.57			\$ 189.57
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2647	\$ 2.6520	\$ 0.0890	\$ 3.0057	\$ 0.1978	\$ 1.4795	\$ 0.0957	\$ 1.7730
							<del>\$ -0.0890</del>	<del>\$ -1.7663</del>
All therms over the first block per month at	\$ 0.1836	\$ 2.6520	\$ 0.0890	\$ 2.9246	\$ 0.1219	\$ 1.4795	\$ 0.0957	\$ 1.6971
							<del>\$ -0.0890</del>	<del>\$ -1.6904</del>
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 838.52			\$ 838.52	\$ 838.52			\$ 838.52
All therms over the first block per month at	\$ 0.1851	\$ 2.6520	\$ 0.0890	\$ 2.9261	\$ 0.0968	\$ 1.4795	\$ 0.0957	\$ 1.6720
							<del>\$ -0.0890</del>	<del>\$ -1.6653</del>
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 839.19			\$ 839.19	\$ 839.19			\$ 839.19
All therms over the first block per month at	\$ 0.0705	\$ 2.6520	\$ 0.0890	\$ 2.8115	\$ 0.0409	\$ 1.4795	\$ 0.0957	\$ 1.6161
							<del>\$ -0.0890</del>	<del>\$ -1.6094</del>

DATED: ~~May 4, 2023~~ May 15, 2023

EFFECTIVE: ~~May 1, 2023~~ June 1, 2023

ISSUED BY: /s/Neil Proudman  
Neil Proudman  
TITLE: President

**24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS**

**II RATE SCHEDULES**

	Rates Effective April 1, 2023 - April 30, 2023 Winter Period				Rates Effective May 1, 2023 – October 31, 2023 Rates Effective June 1, 2023 - October 31, 2023 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-5</b>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.6668	\$ 0.1326	\$ 0.1113	\$ 0.9107	\$ 0.6668	\$ 1.2836	\$ 0.1180	\$ 2.0684
							<del>\$ -0.1113</del>	<del>\$ -2.0617</del>
<b>Residential Heating - R-6</b>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.8475	\$ 0.1326	\$ 0.1113	\$ 1.0914	\$ 0.8475	\$ 1.2836	\$ 0.1180	\$ 2.2491
							<del>\$ -0.1113</del>	<del>\$ -2.2424</del>
<b>Residential Heating - R-7</b>								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4661	\$ 0.0729	\$ 0.1113	\$ 0.6503	\$ 0.8475	\$ 1.2836	\$ 0.1180	\$ 2.2491
							<del>\$ -0.1113</del>	<del>\$ -2.2424</del>
<b>Commercial/Industrial - G-44</b>								
Customer Charge per Month per Meter	\$ 82.29			\$ 82.29	\$ 82.29			\$ 82.29
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6614	\$ 0.1327	\$ 0.0890	\$ 0.8831	\$ 0.6614	\$ 1.2839	\$ 0.0957	\$ 2.0410
							<del>\$ -0.0890</del>	<del>\$ -2.0343</del>
All therms over the first block per month at	\$ 0.4614	\$ 0.1327	\$ 0.0890	\$ 0.6831	\$ 0.4614	\$ 1.2839	\$ 0.0957	\$ 1.8410
							<del>\$ -0.0890</del>	<del>\$ -1.8343</del>
<b>Commercial/Industrial - G-45</b>								
Customer Charge per Month per Meter	\$ 246.78			\$ 246.78	\$ 246.78			\$ 246.78
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6023	\$ 0.1327	\$ 0.0890	\$ 0.8240	\$ 0.6023	\$ 1.2839	\$ 0.0957	\$ 1.9819
							<del>\$ -0.0890</del>	<del>\$ -1.9752</del>
All therms over the first block per month at	\$ 0.4175	\$ 0.1327	\$ 0.0890	\$ 0.6392	\$ 0.4175	\$ 1.2839	\$ 0.0957	\$ 1.7971
							<del>\$ -0.0890</del>	<del>\$ -1.7904</del>
<b>Commercial/Industrial - G-46</b>								
Customer Charge per Month per Meter	\$ 1,055.58			\$ 1,055.58	\$ 1,055.58			\$ 1,055.58
All therms over the first block per month at	\$ 0.3722	\$ 0.1327	\$ 0.0890	\$ 0.5939	\$ 0.1873	\$ 1.2839	\$ 0.0957	\$ 1.5669
							<del>\$ -0.0890</del>	<del>\$ -1.5602</del>
<b>Commercial/Industrial - G-55</b>								
Customer Charge per Month per Meter	\$ 82.39			\$ 82.39	\$ 82.39			\$ 82.39
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3992	\$ 0.1322	\$ 0.0890	\$ 0.6204	\$ 0.3992	\$ 1.2833	\$ 0.0957	\$ 1.7782
							<del>\$ -0.0890</del>	<del>\$ -1.7715</del>
All therms over the first block per month at	\$ 0.2710	\$ 0.1322	\$ 0.0890	\$ 0.4922	\$ 0.2710	\$ 1.2833	\$ 0.0957	\$ 1.6500
							<del>\$ -0.0890</del>	<del>\$ -1.6433</del>
<b>Commercial/Industrial - G-56</b>								
Customer Charge per Month per Meter	\$ 246.43			\$ 246.43	\$ 246.43			\$ 246.43
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3442	\$ 0.1322	\$ 0.0890	\$ 0.5654	\$ 0.2572	\$ 1.2833	\$ 0.0957	\$ 1.6362
							<del>\$ -0.0890</del>	<del>\$ -1.6295</del>
All therms over the first block per month at	\$ 0.2387	\$ 0.1322	\$ 0.0890	\$ 0.4599	\$ 0.1585	\$ 1.2833	\$ 0.0957	\$ 1.5375
							<del>\$ -0.0890</del>	<del>\$ -1.5308</del>
<b>Commercial/Industrial - G-57</b>								
Customer Charge per Month per Meter	\$ 1,090.08			\$ 1,090.08	\$ 1,090.08			\$ 1,090.08
All therms over the first block per month at	\$ 0.2407	\$ 0.1322	\$ 0.0890	\$ 0.4619	\$ 0.1259	\$ 1.2833	\$ 0.0957	\$ 1.5049
							<del>\$ -0.0890</del>	<del>\$ -1.4982</del>
<b>Commercial/Industrial - G-58</b>								
Customer Charge per Month per Meter	\$ 1,090.95			\$ 1,090.95	\$ 1,090.95			\$ 1,090.95
All therms over the first block per month at	\$ 0.0916	\$ 0.1322	\$ 0.0890	\$ 0.3128	\$ 0.0531	\$ 1.2833	\$ 0.0957	\$ 1.4321
							<del>\$ -0.0890</del>	<del>\$ -1.4254</del>

DATED: ~~April 24, 2023~~ May 15, 2023

EFFECTIVE: ~~May 1, 2023~~ June 1, 2023

ISSUED BY: /s/Neil Proudman  
Neil Proudman  
TITLE: President

Authorized by NHPUC Order No. 26,808 dated April 28, 2023, in Docket No. DG 20-105  
~~Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057~~

### 36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

#### Local Delivery Adjustment Charge Calculation

		<u>Sales</u>	<u>Transportation</u>	
		<u>Customers</u>	<u>Customers</u>	
<b><u>Residential Non Heating Rates - R-1</u></b>				
Energy Efficiency Charge	0.0667			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	_____	0.0667		
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)	_____	0.0076		
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		
Property Tax Adjustment Mechanism (PTAM)		0.0124		
Rate Case Expense Factor (RCEF)	0.0044	0.0111		
Gas Assistance Program (GAP)	_____	0.0203		
<b>LDAC</b>	<b>0.1113</b>	<b>0.1180</b>		<b>per therm</b>
<b><u>Residential Heating Rates - R-3, R-4, R-6, R-7</u></b>				
Energy Efficiency Charge	0.0667			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	_____	0.0667		
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)	_____	0.0076		
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		
Property Tax Adjustment Mechanism (PTAM)		0.0124		
Rate Case Expense Factor (RCEF)	0.0044	0.0111		
Gas Assistance Program (GAP)	_____	0.0203		
<b>LDAC</b>	<b>0.1113</b>	<b>0.1180</b>		<b>per therm</b>
<b><u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u></b>				
Energy Efficiency Charge	0.0444			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	_____	0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)	_____	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)	0.0044	0.0111	0.0111	
Gas Assistance Program (GAP)	_____	0.0203	0.0203	
<b>LDAC</b>	<b>0.0890</b>	<b>0.0957</b>	<b>0.0957</b>	<b>per therm</b>
<b><u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u></b>				
Energy Efficiency Charge	0.0444			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	_____	0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)	_____	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)	0.0044	0.0111	0.0111	
Gas Assistance Program (GAP)	_____	0.0203	0.0203	
<b>LDAC</b>	<b>0.0890</b>	<b>0.0957</b>	<b>0.0957</b>	<b>per therm</b>
<b><u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u></b>				
Energy Efficiency Charge	0.0444			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	_____	0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0076			
Environmental Surcharge (ES)	_____	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)	0.0044	0.0111	0.0111	
Gas Assistance Program (GAP)	_____	0.0203	0.0203	
<b>LDAC</b>	<b>0.0890</b>	<b>0.0957</b>	<b>0.0957</b>	<b>per therm</b>

DATED: ~~February 7, 2023~~ May 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~January 1, 2023~~ June 1, 2023

Neil Proudman  
TITLE: President