

State of New Hampshire
 Public Utilities Commission

Report of Proposed Rate Changes - Temporary Rates

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: July 31, 2020

Tariff No. 10

Date Effective: October 1, 2020

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Temporary Change in Distribution Revenue	Distribution Revenue		Percent Temporary Change in Distribution Revenue
						Proposed Under Temporary Rates	Proposed Change in Temporary Distribution Revenue	
1	R-1 & R-5 - Residential Non-Heating	Increase	3,537	\$ 942,138	\$ 68,403	\$ 1,010,541	\$ 68,403	7.26%
2	R-3 & R-6 - Residential Heating	Increase	73,579	\$ 47,089,001	\$ 3,418,857	\$ 50,507,858	\$ 3,418,857	7.26%
3	R-4 & R-7 - Low Income Residential Heat	Increase	5,793	\$ 1,450,781	\$ 105,333	\$ 1,556,114	\$ 105,333	7.26%
4	G-41 & G-44 - C&I Low Annual, High Winter	Increase	9,349	\$ 15,227,742	\$ 1,105,597	\$ 16,333,339	\$ 1,105,597	7.26%
5	G-42 & G-45 - C&I Medium Annual, High Winter	Increase	1,423	\$ 14,509,229	\$ 1,053,430	\$ 15,562,659	\$ 1,053,430	7.26%
6	G-43 & G-46 - C&I High Annual, High Winter	Increase	58	\$ 3,168,335	\$ 230,034	\$ 3,398,369	\$ 230,034	7.26%
7	G-51 & G-55 - C&I Low Annual, Low Winter	Increase	1,316	\$ 1,762,197	\$ 127,943	\$ 1,890,140	\$ 127,943	7.26%
8	G-52 - C&I Medium Annual, Low Winter	Increase	394	\$ 2,510,249	\$ 182,255	\$ 2,692,504	\$ 182,255	7.26%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,721,750	\$ 125,006	\$ 1,846,756	\$ 125,006	7.26%
10	G-54 & G-58 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,145,135	\$ 83,142	\$ 1,228,276	\$ 83,142	7.26%
11	Totals		95,514	\$ 89,526,557	\$ 6,500,000	\$ 96,026,557	\$ 6,500,000	7.26%
12	Decoupling Adjustment			\$ (4,965,231)				
13	Misc. Revenue/Other			\$ 1,227,908				
14	Total Proposed Revenue			\$ 85,789,234	\$ 6,500,000	\$ 92,289,234	\$ 6,500,000	7.58%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
 Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: July 31, 2020

Tariff No. 11

Date Effective: August 1, 2021

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Permanent Change in Revenue	Distribution Revenue Under Proposed Permanent Rates	Proposed Permanent Change in Revenue	Percent Permanent Change in Revenue
1	R-1 & R-5 - Residential Non-Heating	Increase	3,537	\$ 942,138	\$ 138,732	\$ 1,080,870	\$ 138,732	14.73%
2	R-3 & R-6 - Residential Heating	Increase	73,579	\$ 47,089,001	\$ 6,936,189	\$ 54,025,190	\$ 6,936,189	14.73%
3	R-4 & R-7 - Low Income Residential Heat	Increase	5,793	\$ 1,450,781	\$ 325,488	\$ 1,776,269	\$ 325,488	22.44%
4	G-41 & G-44 - C&I Low Annual, High Winter	Increase	9,349	\$ 15,227,742	\$ 2,287,076	\$ 17,514,817	\$ 2,287,076	15.02%
5	G-42 & G-45 - C&I Medium Annual, High Winter	Increase	1,423	\$ 14,509,229	\$ 2,196,221	\$ 16,705,450	\$ 2,196,221	15.14%
6	G-43 & G-46 - C&I High Annual, High Winter	Increase	58	\$ 3,168,335	\$ 486,615	\$ 3,654,950	\$ 486,615	15.36%
7	G-51 & G-55 - C&I Low Annual, Low Winter	Increase	1,316	\$ 1,762,197	\$ 270,614	\$ 2,032,811	\$ 270,614	15.36%
8	G-52 - C&I Medium Annual, Low Winter	Increase	394	\$ 2,510,249	\$ 386,928	\$ 2,897,177	\$ 386,928	15.41%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,721,750	\$ 271,113	\$ 1,992,863	\$ 271,113	15.75%
10	G-54 & G-58 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,145,135	\$ 198,276	\$ 1,343,411	\$ 198,276	17.31%
11	Totals		95,514	\$ 89,526,557	\$ 13,497,250	\$ 103,023,807	\$ 13,497,250	15.08%
12	Decoupling Adjustment			\$ (4,965,231)				
13	Misc. Revenue/Other			\$ 1,227,908				
14	Total Proposed Revenue			\$ 85,789,234	\$ 13,497,250	\$ 99,286,484	\$ 13,497,250	15.73%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
 Public Utilities Commission

Report of Proposed Rate Changes - Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

Date Filed: July 31, 2020

Tariff No. 11

Date Effective: August 1, 2021

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Permanent Rates	Proposed Step Change in Distribution Revenue (Step)	Distribution Revenue Under Proposed Rates (Perm + Step)	Proposed Change in Distribution Revenue (Step vs. Perm)	Percent Permanent Change in Distribution Revenue (Perm + Step)
1	R-1 & R-5 - Residential Non-Heating	Increase	3,537	\$ 1,080,870	\$ 58,389	\$ 1,139,258	\$ 58,389	5.40%
2	R-3 & R-6 - Residential Heating	Increase	73,579	\$ 54,025,190	\$ 2,919,261	\$ 56,944,451	\$ 2,919,261	5.40%
3	R-4 & R-7 - Low Income Residential Heat	Increase	5,793	\$ 1,776,269	\$ 136,989	\$ 1,913,258	\$ 136,989	7.71%
4	G-41 & G-44 - C&I Low Annual, High Winter	Increase	9,349	\$ 17,514,817	\$ 962,571	\$ 18,477,388	\$ 962,571	5.50%
5	G-42 & G-45 - C&I Medium Annual, High Winter	Increase	1,423	\$ 16,705,450	\$ 924,332	\$ 17,629,782	\$ 924,332	5.53%
6	G-43 & G-46 - C&I High Annual, High Winter	Increase	58	\$ 3,654,950	\$ 204,804	\$ 3,859,754	\$ 204,804	5.60%
7	G-51 & G-55 - C&I Low Annual, Low Winter	Increase	1,316	\$ 2,032,811	\$ 113,894	\$ 2,146,705	\$ 113,894	5.60%
8	G-52 - C&I Medium Annual, Low Winter	Increase	394	\$ 2,897,177	\$ 162,848	\$ 3,060,025	\$ 162,848	5.62%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,992,863	\$ 114,104	\$ 2,106,967	\$ 114,104	5.73%
10	G-54 & G-58 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,343,411	\$ 83,449	\$ 1,426,860	\$ 83,449	6.21%
11	Totals		95,514	\$ 103,023,807	\$ 5,680,641	\$ 108,704,448	\$ 5,680,641	5.51%
12	Decoupling Adjustment			\$ (4,965,231)				
13	Misc. Revenue/Other			\$ 1,227,908				
14	Total Proposed Revenue			\$ 99,286,484	\$ 5,680,641	\$ 104,967,125	\$ 5,680,641	5.72%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
 Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates plus Step Increase

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities

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Tariff No. 11

Date Effective: August 1, 2021

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Permanent Change in Distribution Revenue (Perm + Step)	Distribution Revenue Under Proposed Rates (Perm + Step)	Proposed Change in Distribution Revenue (Perm + Step)	Percent Permanent Change in Distribution Revenue (Perm + Step)
1	R-1 & R-5 - Residential Non-Heating	Increase	3,537	\$ 942,138	\$ 197,120	\$ 1,139,258	\$ 197,120	20.92%
2	R-3 & R-6 - Residential Heating	Increase	73,579	\$ 47,089,001	\$ 9,855,450	\$ 56,944,451	\$ 9,855,450	20.93%
3	R-4 & R-7 - Low Income Residential Heat	Increase	5,793	\$ 1,450,781	\$ 462,477	\$ 1,913,258	\$ 462,477	31.88%
4	G-41 & G-44 - C&I Low Annual, High Winter	Increase	9,349	\$ 15,227,742	\$ 3,249,646	\$ 18,477,388	\$ 3,249,646	21.34%
5	G-42 & G-45 - C&I Medium Annual, High Winter	Increase	1,423	\$ 14,509,229	\$ 3,120,553	\$ 17,629,782	\$ 3,120,553	21.51%
6	G-43 & G-46 - C&I High Annual, High Winter	Increase	58	\$ 3,168,335	\$ 691,419	\$ 3,859,754	\$ 691,419	21.82%
7	G-51 & G-55 - C&I Low Annual, Low Winter	Increase	1,316	\$ 1,762,197	\$ 384,508	\$ 2,146,705	\$ 384,508	21.82%
8	G-52 - C&I Medium Annual, Low Winter	Increase	394	\$ 2,510,249	\$ 549,776	\$ 3,060,025	\$ 549,776	21.90%
9	G-53 - C&I High Annual, Load Factor <90%	Increase	37	\$ 1,721,750	\$ 385,217	\$ 2,106,967	\$ 385,217	22.37%
10	G-54 & G-58 - C&I High Annual, Load Factor >90%	Increase	28	\$ 1,145,135	\$ 281,725	\$ 1,426,860	\$ 281,725	24.60%
11	Totals		95,514	\$ 89,526,557	\$ 19,177,891	\$ 108,704,448	\$ 19,177,891	21.42%
12	Decoupling Adjustment			\$ (4,965,231)				
13	Misc. Revenue/Other			\$ 1,227,908				
14	Total Proposed Revenue			\$ 85,789,234	\$ 19,177,891	\$ 104,967,125	\$ 19,177,891	22.35%

Signed By: /s/ Steven Mullen

Title: Director, Rates & Regulatory Affairs