

Liberty Utilities (EnergyNorth)
Temporary Rate Increase
Test Year Ended December 31, 2019

<i>Line 84</i>													
Line	Account	Test Year Ended December 31, 2019		Cost of Gas	Adjustments	Distribution Operating Income	Proposed Temporary Increase	With Proposed Temporary Increase					
1	Revenue												
2	Operating Revenue	\$	155,813,183	\$	(72,649,313)	\$	1,427,588	\$	84,591,458	\$	9,837,964	\$	94,429,421
3	Other Revenue		1,197,776		-		-		1,197,776				1,197,776
4	Revenue	\$	157,010,959	\$	(72,649,313)	\$	1,427,588	\$	85,789,234	\$	9,837,964	\$	95,627,197
5													
6	Operating Expenses												
7	Operations and Maintenance - Gas	\$	68,016,418	\$	(68,187,738)				(171,320)				(171,320)
8	Operations and Maintenance - Distribution		14,187,750		-				14,187,750				14,187,750
9	Customer Accounting		4,011,638		983,441				4,995,080				4,995,080
10	Sales & New Business		663,477		-				663,477				663,477
11	Administrative & General		8,719,450		-				8,719,450				8,719,450
12	Depreciation and Amortization		25,339,396		(3,025,052)		547,524		22,861,868				22,861,868
13	Taxes other than Income Taxes		14,030,617		-				14,030,617				14,030,617
14	Income Taxes		3,709,928		-		(284,587)		3,425,341		2,664,416		6,089,757
15	Operating Expenses	\$	138,678,675	\$	(70,229,348)	\$	262,937	\$	68,712,264	\$	2,664,416	\$	71,376,679
16													
17	Utility Net Income	\$	18,332,284	\$	(2,419,965)	\$	1,164,651	\$	17,076,970	\$	7,173,548	\$	24,250,518
18													
19	Rate Base						<i>Line 45</i>		\$ 356,487,649				\$ 356,487,649
20													
21	Rate of Return on Rate Base								4.79%				6.80%
22													

Line	Description	Reference	Amount
23	Adjustments		
24	Adjust Operating Revenue	RR-3-EN-01	1,427,588
25	Adjustment to Operating Revenue	To Line 2	<u>\$ 1,427,588</u>
26			
27	Adjust CTA, Concord Steam, and Depr Imbalance Amortization	RR-EN-3-5 & 6	\$ 1,844,649
28	Adjustment to Amortization Expense	To Line 12	<u>\$ 1,844,649</u>
29			
30	Begin EADIT Amortization	RR-EN-3-6	\$ (1,297,126)
31	Adjustment to Amortization Expense	To Line 12	<u>\$ (1,297,126)</u>
32			
33	Historical Test Year Income Taxes	Line 14	\$ 3,709,928
34	Normalized Income Tax Expense	Line 75	3,425,341
35	Adjustment to Income Tax Expense	To Line 14	<u>\$ (284,587)</u>
36			
37	Rate Base, 12/31/2019		
38	Utility Plant	RR-EN-5	\$ 641,189,774
39	Accumulated Depreciation	RR-EN-5	(204,751,433)
40	Materials and Supplies	RR-EN-5-1	5,936,060
41	Customer Deposits	RR-EN-5-1	(3,019,271)
42	Cash Working Capital	Line 55	3,080,037
43	Accumulated Deferred Income Taxes	RR-EN-5	(58,583,670)
44	Excess Accumulated Deferred Income Taxes	RR-EN-5	(27,363,848)
45	Total Rate Base		<u>\$ 356,487,649</u>
46			
47	Cash Working Capital		
48	Operating Expenses, Taxes other than Income Taxes	Sum Line 7 thru 13	\$ 65,286,923
49	Less: Depreciation and Amortization	Line 12	(22,861,868)
50	Income Taxes, Adjusted	Line 66	3,425,341
51	Less: Deferred Income Taxes	RR-EN-2-1-WP	<u>(3,483,997)</u>
52			\$ 42,366,399
53	Cash Working Capital	26.53 days	<u>7.27%</u>
54			<u>\$ 3,080,037</u>
55			

Line	Description	Reference	Amount		
56	Normalize Income Tax Expense				
57	Net Income before Adjustments	Line 17	\$	18,332,284	
58	Add Back: Income Tax Expense	Line 14		3,709,928	
59	Adjust Cost of Gas & LDAC	Line 17		(2,419,965)	
60	Adjust Operating Revenue	Line 25		1,427,588	
61	Adjust Other Revenue	Line 3		0	
62	Adjust Amortization Expense	Line 27		(547,524)	
63	Pre-Tax Operating Income, Adjusted		\$	20,502,311	
64					
65	Rate Base	Line 45	\$	356,487,649	
66	Debt Portion	RR-4		49.85%	
67	Debt Component		\$	177,709,093	
68	Debt Cost	RR-4		4.420%	
69	Synchronized Interest expense			7,854,742	
70	Pre-Tax Income	Line 63 - Line 69	\$	12,647,569	
71					
72	Income Tax Rates			21.00%	Federal
73				7.70%	State
74				27.08%	Composite
75	Income Tax Expense - Normalized			3,425,341	
76					
77					
78	Temporary Increase Revenue Deficiency				
79	Rate Base	Line 45	\$	356,487,649	
80	Target Rate of Return on Rate Base	Line 92		6.80%	
81	Operating Income Requirement			24,250,518	
82	Operating Income at Present Rates	Line 17		17,076,970	
83	Operating Income Deficiency			7,173,548	
84	Income Tax Allowance	From Line 74		2,664,416	
85	Revenue Deficiency			9,837,964	
86	Additional Income Tax Expense	Line 85- Line 83	\$	2,664,416	
87					
88					
89	<u>Target Rate of Return on Rate Base</u>			<u>Components</u>	<u>Cost</u>
90	Common Equity	Docket DG-17-048		49.20%	9.30%
91	Short-Term Debt	Docket DG-17-048		0.95%	2.49%
92	Long-Term Debt	Docket DG-17-048		49.85%	4.420%
93				100.00%	6.80%
94					
95					
96	Proposed Temporary Increase	Line 2	\$	9,837,964	<u>% Increase</u>
97	Distribution Revenue	Line 4		85,789,234	11.47%
98	Total Revenue	Line 4	\$	157,010,959	6.27%
99	% of Permanent Increase				72.89%

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

1 Winter Season (Jan. - Apr., Nov. - Dec.)
2 Residential Non-Heating (R1)

PROPOSED TEMPORARY RATES							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
3 average Usage (Therms)	20	26	27	26	23	19	140
4							
5 Winter:							
6 Cust. Chg	\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$100.03
7 Headblock	\$0.4153	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 Tailblock	\$0.4153	\$8.15	\$10.64	\$11.31	\$10.83	\$9.53	\$58.22
9 HB Threshold	-						
10							
11 Summer:							
12 Cust. Chg	\$16.67						
13 Headblock	\$0.4153						
14 Tailblock	\$0.4153						
15 HB Threshold	-						
16							
17 Total Base Rate Amount	\$24.82	\$27.31	\$27.98	\$27.50	\$26.20	\$24.44	\$158.25
18							
19 COG Rate - (Winter)	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737
20 COG amount - Winter	\$9.30	\$12.14	\$12.90	\$12.35	\$10.87	\$8.86	\$66.42
21							
22 COG Rate - (Summer)							
23 COG amount - Summer							
24 LDAC	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
25 LDAC amount	\$0.61	\$0.79	\$0.84	\$0.81	\$0.71	\$0.58	\$4.35
26							
27 Total Bill	\$34.73	\$40.25	\$41.73	\$40.66	\$37.78	\$33.87	\$229.02

32 Winter Season (Jan. - Apr., Nov. - Dec.)
33 Residential Non-Heating (R1)

CURRENT							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
34 average Usage (Therms)	20	26	27	26	23	19	140
35							
36 Winter:							
37 Cust. Chg	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$92.98
38 Headblock	\$0.3860	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39 Tailblock	\$0.3860	\$7.58	\$9.89	\$10.51	\$10.07	\$8.86	\$54.12
40 HB Threshold	-						
41							
42 Summer:							
43 Cust. Chg	\$15.50						
44 Headblock	\$0.3860						
45 Tailblock	\$0.3860						
46 HB Threshold	-						
47							
48 Total Base Rate Amount	\$23.07	\$25.39	\$26.01	\$25.56	\$24.35	\$22.71	\$147.10
49							
50 COG Rate - (Winter)	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737
51 COG amount - Winter	\$9.30	\$12.14	\$12.90	\$12.35	\$10.87	\$8.86	\$66.42
52							
53 COG Rate - (Summer)							
54 COG amount - Summer							
55 LDAC	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
56 LDAC amount	\$0.61	\$0.79	\$0.84	\$0.81	\$0.71	\$0.58	\$4.35
57							
58 Total Bill	\$32.98	\$38.32	\$39.76	\$38.72	\$35.93	\$32.15	\$217.87

62 **DIFFERENCE:**

63 Total Bill	\$1.75	\$1.92	\$1.97	\$1.94	\$1.85	\$1.72	\$11.15
64 % Change	5.30%	5.02%	4.96%	5.00%	5.14%	5.36%	5.12%
65							
66 Base Rate	\$1.75	\$1.92	\$1.97	\$1.94	\$1.85	\$1.72	\$11.15
67 % Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
68							
69 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
70 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
71							

Summer Season (May - Oct.)

May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
14	11	9	9	11	13	69	209
\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$100.03	\$200.06
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$6.01	\$4.74	\$3.85	\$3.94	\$4.39	\$5.55	\$28.48	\$86.70
\$22.68	\$21.41	\$20.52	\$20.61	\$21.06	\$22.23	\$128.51	\$286.76
\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.4210
\$4.53	\$3.58	\$2.90	\$2.97	\$3.31	\$4.19	\$21.49	\$87.91
\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
\$0.45	\$0.35	\$0.29	\$0.29	\$0.33	\$0.41	\$2.13	\$6.47
\$27.67	\$25.35	\$23.71	\$23.87	\$24.70	\$26.83	\$152.12	\$381.14

Summer Season (May - Oct.)

May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
14	11	9	9	11	13	69	209
\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$92.98	\$185.96
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$5.59	\$4.41	\$3.58	\$3.66	\$4.08	\$5.16	\$26.47	\$80.60
\$21.08	\$19.91	\$19.07	\$19.16	\$19.58	\$20.66	\$119.45	\$266.56
\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.4210
\$4.53	\$3.58	\$2.90	\$2.97	\$3.31	\$4.19	\$21.49	\$87.91
\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
\$0.45	\$0.35	\$0.29	\$0.29	\$0.33	\$0.41	\$2.13	\$6.47
\$26.07	\$23.84	\$22.26	\$22.42	\$23.21	\$25.27	\$143.07	\$360.94

\$1.60	\$1.51	\$1.45	\$1.45	\$1.48	\$1.57	\$9.05	\$20.21
6.13%	6.33%	6.49%	6.48%	6.39%	6.20%	6.33%	5.60%
\$1.60	\$1.51	\$1.45	\$1.45	\$1.48	\$1.57	\$9.05	\$20.21
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

72 Winter Season (Jan. - Apr., Nov. - Dec.) 73 Residential Heating (R3)							
74 PROPOSED TEMPORARY RATES							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
75 average Usage (Therms)	83	122	145	139	105	62	657
76 Winter:							
77 Cust. Chg	\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$100.03
78 Headblock	\$0.6108	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
79 Tailblock	\$0.6108	\$50.86	\$74.47	\$88.80	\$84.61	\$64.39	\$401.28
80 HB Threshold	-						
81 Summer:							
82 Cust. Chg	\$16.67						
83 Headblock	\$0.6108						
84 Tailblock	\$0.6108						
85 HB Threshold	-						
86 Total Base Rate Amount	\$67.53	\$91.14	\$105.48	\$101.28	\$81.06	\$54.82	\$501.31
87 COG Rate - (Winter)	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737
88 COG amount - Winter	\$39.45	\$57.75	\$68.87	\$65.62	\$49.93	\$29.58	\$311.21
89 COG Rate - (Summer)							
90 COG amount - Summer							
91 LDAC	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
92 LDAC amount	\$2.58	\$3.78	\$4.51	\$4.29	\$3.27	\$1.94	\$20.37
93 Total Bill	\$109.56	\$152.68	\$178.85	\$171.20	\$134.26	\$86.34	\$832.88
103 Winter Season (Jan. - Apr., Nov. - Dec.) 104 Residential Heating (R3)							
105 CURRENT							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
106 average Usage (Therms)	83	122	145	139	105	62	657
107 Winter:							
108 Cust. Chg	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$92.98
109 Headblock	\$0.5678	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
110 Tailblock	\$0.5678	\$47.28	\$69.22	\$82.55	\$78.65	\$59.85	\$373.01
111 HB Threshold	-						
112 Summer:							
113 Cust. Chg	\$15.50						
114 Headblock	\$0.5678						
115 Tailblock	\$0.5678						
116 HB Threshold	-						
117 Total Base Rate Amount	\$62.78	\$84.72	\$98.04	\$94.15	\$75.35	\$50.96	\$465.99
118 COG Rate - (Winter)	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737
119 COG amount - Winter	\$39.45	\$57.75	\$68.87	\$65.62	\$49.93	\$29.58	\$311.21
120 COG Rate - (Summer)							
121 COG amount - Summer							
122 LDAC	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
123 LDAC amount	\$2.58	\$3.78	\$4.51	\$4.29	\$3.27	\$1.94	\$20.37
124 Total Bill	\$104.80	\$146.25	\$171.42	\$164.06	\$128.55	\$82.47	\$797.56
133 DIFFERENCE:							
134 Total Bill	\$4.76	\$6.42	\$7.43	\$7.14	\$5.71	\$3.86	\$35.32
135 % Change	4.54%	4.39%	4.34%	4.35%	4.44%	4.68%	4.43%
136 Base Rate	\$4.76	\$6.42	\$7.43	\$7.14	\$5.71	\$3.86	\$35.32
137 % Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
138 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
139 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Summer Season (May - Oct.)								
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total	
33	18	13	14	18	38	134	791	
\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$16.67	\$100.03	\$200.06	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$20.21	\$10.91	\$8.17	\$8.32	\$10.80	\$23.48	\$81.90	\$483.18	
\$36.88	\$27.58	\$24.85	\$25.00	\$27.47	\$40.15	\$181.92	\$683.24	
\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.4465	
\$10.37	\$5.59	\$4.19	\$4.27	\$5.54	\$12.04	\$42.01	\$353.21	
\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	
\$1.03	\$0.55	\$0.41	\$0.42	\$0.55	\$1.19	\$4.16	\$24.52	
\$48.28	\$33.73	\$29.45	\$29.69	\$33.56	\$53.39	\$228.09	\$1,060.97	
Summer Season (May - Oct.)								
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total	
33	18	13	14	18	38	134	791	
\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$92.98	\$185.96	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$18.79	\$10.14	\$7.60	\$7.74	\$10.04	\$21.83	\$76.13	\$449.14	
\$34.28	\$25.64	\$23.10	\$23.23	\$25.54	\$37.32	\$169.11	\$635.10	
\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.4465	
\$10.37	\$5.59	\$4.19	\$4.27	\$5.54	\$12.04	\$42.01	\$353.21	
\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	
\$1.03	\$0.55	\$0.41	\$0.42	\$0.55	\$1.19	\$4.16	\$24.52	
\$45.68	\$31.78	\$27.70	\$27.93	\$31.62	\$50.56	\$215.27	\$1,012.83	
\$2.60	\$1.94	\$1.75	\$1.76	\$1.94	\$2.83	\$12.82	\$48.14	
5.69%	6.11%	6.32%	6.31%	6.12%	5.60%	5.95%	4.75%	
\$2.60	\$1.94	\$1.75	\$1.76	\$1.94	\$2.83	\$12.82	\$48.14	
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	
\$0.00	\$0.00	\$0.00	(\$0.00)	\$0.00	\$0.00	\$0.00	\$0.00	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

11-021

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

143 Winter Season (Jan. - Apr., Nov. - Dec.)							
144 Low Income Residential Heating (R4)							
145 PROPOSED TEMPORARY RATES							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
147 average Usage (Therms)	81	118	140	133	103	62	636
148 Winter:							
149 Cust. Chg	\$6.67	\$6.67	\$6.67	\$6.67	\$6.67	\$6.67	\$40.01
150 Headblock	\$0.2444	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
151 Tailblock	\$0.2444	\$19.68	\$28.82	\$34.32	\$32.49	\$25.06	\$155.45
152 HB Threshold	-						
153 Summer:							
154 Cust. Chg	\$6.67						
155 Headblock	\$0.2444						
156 Tailblock	\$0.2444						
157 HB Threshold	-						
160 Total Base Rate Amount	\$26.34	\$35.49	\$40.99	\$39.16	\$31.73	\$21.75	\$195.46
162 COG Rate - (Winter)	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737
163 COG amount - Winter	\$38.14	\$55.86	\$66.53	\$62.99	\$48.58	\$29.23	\$301.33
165 COG Rate - (Summer)							
166 COG amount - Summer							
169 LDAC	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
170 LDAC amount	\$2.50	\$3.66	\$4.35	\$4.12	\$3.18	\$1.91	\$19.72
171 Total Bill	\$66.98	\$95.00	\$111.88	\$106.27	\$83.49	\$52.88	\$516.52
172							
173							
174 Winter Season (Jan. - Apr., Nov. - Dec.)							
175 Low Income Residential Heating (R4)							
176 CURRENT							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
177 average Usage (Therms)	81	118	140	133	103	62	636
178 Winter:							
179 Cust. Chg	\$6.20	\$6.20	\$6.20	\$6.20	\$6.20	\$6.20	\$37.19
180 Headblock	\$0.2272	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
181 Tailblock	\$0.2272	\$18.29	\$26.79	\$31.90	\$30.20	\$23.30	\$144.50
182 HB Threshold	-						
183 Summer:							
184 Cust. Chg	\$6.20						
185 Headblock	\$0.2272						
186 Tailblock	\$0.2272						
187 HB Threshold	-						
188 Total Base Rate Amount	\$24.49	\$32.99	\$38.10	\$36.40	\$29.50	\$20.21	\$181.69
189 COG Rate - (Winter)	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737	\$0.4737
190 COG amount - Winter	\$38.14	\$55.86	\$66.53	\$62.99	\$48.58	\$29.23	\$301.33
191 COG Rate - (Summer)							
192 COG amount - Summer							
193 LDAC	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
194 LDAC amount	\$2.50	\$3.66	\$4.35	\$4.12	\$3.18	\$1.91	\$19.72
195 Total Bill	\$65.12	\$92.50	\$108.99	\$103.51	\$81.26	\$51.35	\$502.74
196							
197							
198							
199							
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211							
212							
213							

Summer Season (May - Oct.)							
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
33	18	14	14	18	38	134	770
\$6.67	\$6.67	\$6.67	\$6.67	\$6.67	\$6.67	\$40.01	\$80.02
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$8.02	\$4.50	\$3.38	\$3.43	\$4.31	\$9.17	\$32.81	\$188.26
\$14.69	\$11.17	\$10.05	\$10.10	\$10.98	\$15.84	\$72.82	\$268.28
\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.4457
\$10.28	\$5.77	\$4.33	\$4.40	\$5.53	\$11.76	\$42.06	\$343.40
\$0.0310	\$0.0310	\$0.0660	\$0.0310	\$0.0310	\$0.0310	\$0.0346	\$0.0316
\$1.02	\$0.57	\$0.91	\$0.44	\$0.55	\$1.16	\$4.65	\$24.37
\$25.99	\$17.50	\$15.29	\$14.93	\$17.05	\$28.76	\$119.53	\$636.05

Summer Season (May - Oct.)							
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
33	18	14	14	18	38	134	770
\$6.20	\$6.20	\$6.20	\$6.20	\$6.20	\$6.20	\$37.19	\$74.38
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$7.46	\$4.18	\$3.14	\$3.19	\$4.01	\$8.53	\$30.50	\$175.00
\$13.65	\$10.38	\$9.34	\$9.39	\$10.20	\$14.72	\$67.69	\$249.38
\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.4457
\$10.28	\$5.77	\$4.33	\$4.40	\$5.53	\$11.76	\$42.06	\$343.40
\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310
\$1.02	\$0.57	\$0.43	\$0.44	\$0.55	\$1.16	\$4.16	\$23.88
\$24.95	\$16.72	\$14.10	\$14.22	\$16.28	\$27.65	\$113.92	\$616.66

\$1.03	\$0.79	\$1.19	\$0.71	\$0.77	\$1.12	\$5.61	\$19.39
4.15%	4.71%	8.45%	5.00%	4.75%	4.04%	4.93%	3.14%
\$1.03	\$0.79	\$0.71	\$0.71	\$0.77	\$1.12	\$5.13	\$18.90
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
\$0.00	\$0.00	\$0.48	\$0.00	\$0.00	\$0.00	\$0.48	\$0.48
0.00%	0.00%	10.17%	0.00%	0.00%	0.00%	1.05%	0.13%

11-022

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

Winter Season (Jan. - Apr., Nov. - Dec.) Commercial/Industrial - Low Annual Use, High Winter Use (G-41)								
PROPOSED TEMPORARY RATES								
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter	
214	average Usage (Therms)							2,273
215		272	423	521	496	364	196	
216	Winter:							
217		\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	
218	Cust. Chg	\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	\$370.90	
219	Headblock	\$0.5068	\$0.5068	\$0.5068	\$0.5068	\$0.5068	\$304.10	
220	Tailblock	\$0.3404	\$0.3404	\$0.3404	\$0.3404	\$0.3404	\$569.48	
221	HB Threshold	100	100	100	100	100	100	
222	Summer:							
223		\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	
224	Cust. Chg	\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	\$370.90	
225	Headblock	\$0.5068	\$0.5068	\$0.5068	\$0.5068	\$0.5068	\$304.10	
226	Tailblock	\$0.3404	\$0.3404	\$0.3404	\$0.3404	\$0.3404	\$569.48	
227	HB Threshold	20	20	20	20	20	20	
228	Total Base Rate Amount	\$171.12	\$222.44	\$255.97	\$247.29	\$202.51	\$145.15	
229	COG Rate - (Winter)	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	
230	COG amount - Winter	\$128.58	\$199.79	\$246.32	\$234.27	\$172.14	\$92.54	
231	COG Rate - (Summer)	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
232	COG amount - Summer	\$13.01	\$20.22	\$24.92	\$23.71	\$17.42	\$9.36	
233	LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
234	LDAC amount	\$13.01	\$20.22	\$24.92	\$23.71	\$17.42	\$9.36	
235	Total Bill	\$312.71	\$442.45	\$527.21	\$505.27	\$392.07	\$242.05	
236							\$2,426.76	
237	Winter Season (Jan. - Apr., Nov. - Dec.)							
238	Commercial/Industrial - Low Annual Use, High Winter Use (G-41)							
239	CURRENT							
240		272	423	521	496	364	196	
241	average Usage (Therms)							2,273
242		272	423	521	496	364	196	
243	Winter:							
244		\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	
245	Cust. Chg	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	
246	Headblock	\$0.4711	\$0.4711	\$0.4711	\$0.4711	\$0.4711	\$282.67	
247	Tailblock	\$0.3165	\$0.3165	\$0.3165	\$0.3165	\$0.3165	\$529.36	
248	HB Threshold	100	100	100	100	100	100	
249	Summer:							
250		\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	
251	Cust. Chg	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	
252	Headblock	\$0.4711	\$0.4711	\$0.4711	\$0.4711	\$0.4711	\$282.67	
253	Tailblock	\$0.3165	\$0.3165	\$0.3165	\$0.3165	\$0.3165	\$529.36	
254	HB Threshold	20	20	20	20	20	20	
255	Total Base Rate Amount	\$159.06	\$206.77	\$237.94	\$229.87	\$188.24	\$134.92	
256	COG Rate - (Winter)	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	
257	COG amount - Winter	\$128.58	\$199.79	\$246.32	\$234.27	\$172.14	\$92.54	
258	COG Rate - (Summer)	\$0.3669	\$0.3669	\$0.3669	\$0.3669	\$0.3669	\$0.3669	
259	COG amount - Summer	\$13.01	\$20.22	\$24.92	\$23.71	\$17.42	\$9.36	
260	LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
261	LDAC amount	\$13.01	\$20.22	\$24.92	\$23.71	\$17.42	\$9.36	
262	Total Bill	\$300.65	\$426.78	\$509.18	\$487.85	\$377.80	\$236.82	
263							\$2,339.08	
264	DIFFERENCE:							
265	Total Bill	\$12.06	\$15.67	\$18.04	\$17.42	\$14.27	\$10.23	\$87.69
266	% Change	4.01%	3.67%	3.54%	3.57%	3.78%	4.32%	3.75%
267	Base Rate	\$12.06	\$15.67	\$18.04	\$17.42	\$14.27	\$10.23	\$87.69
268	% Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
269	COG & LDAC	\$0.00	\$0.00	(\$0.00)	\$0.00	\$0.00	\$0.00	\$0.00
270	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Summer Season (May - Oct.)							
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
91	39	26	26	40	108	330	2,603
\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	\$61.82	\$370.90	\$741.79
\$10.14	\$10.14	\$10.14	\$10.14	\$10.14	\$10.14	\$60.82	\$364.92
\$24.09	\$6.49	\$1.93	\$2.21	\$6.76	\$29.93	\$71.41	\$640.90
\$96.04	\$78.44	\$73.89	\$74.16	\$78.72	\$101.89	\$503.13	\$1,747.61
\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.4516
\$27.99	\$12.04	\$7.92	\$8.17	\$12.30	\$33.28	\$101.70	\$1,175.34
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
\$4.34	\$1.87	\$1.23	\$1.27	\$1.91	\$5.16	\$15.76	\$124.40
\$128.37	\$92.35	\$83.04	\$83.59	\$92.92	\$140.33	\$620.59	\$3,047.36
Summer Season (May - Oct.)							
91	39	26	26	40	108	330	2,603
\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	\$689.53
\$9.42	\$9.42	\$9.42	\$9.42	\$9.42	\$9.42	\$56.53	\$339.21
\$22.39	\$6.03	\$1.80	\$2.05	\$6.29	\$27.82	\$66.38	\$595.74
\$89.28	\$72.91	\$68.68	\$68.93	\$73.17	\$94.71	\$467.68	\$1,624.48
\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.4516
\$27.99	\$12.04	\$7.92	\$8.17	\$12.30	\$33.28	\$101.70	\$1,175.34
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
\$4.34	\$1.87	\$1.23	\$1.27	\$1.91	\$5.16	\$15.76	\$124.40
\$121.60	\$86.82	\$77.83	\$78.37	\$87.37	\$133.15	\$585.14	\$2,924.22
\$6.77	\$5.53	\$5.21	\$5.23	\$5.55	\$7.18	\$35.45	\$123.14
5.56%	6.37%	6.69%	6.67%	6.35%	5.39%	6.06%	4.21%
\$6.77	\$5.53	\$5.21	\$5.23	\$5.55	\$7.18	\$35.45	\$123.14
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

11-023

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

285 **Winter Season (Jan. - Apr., Nov. - Dec.)**
286 **Commercial/Industrial - Medium Annual Use, High Winter Use (G-42)**
287 **PROPOSED TEMPORARY RATES**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
288 average Usage (Therms)	2,568	3,796	4,442	4,284	3,296	2,004	20,390
291 Winter:							
292 Cust. Chg	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$1,112.76
293 Headblock	\$0.4609	\$460.88	\$460.88	\$460.88	\$460.88	\$460.88	\$2,765.28
294 Tailblock	\$0.3071	\$481.46	\$858.78	\$1,057.20	\$1,008.43	\$704.98	\$308.49
295 HB Threshold	1,000						
296							
297 Summer:							
298 Cust. Chg	\$185.46						
299 Headblock	\$0.4609						
300 Tailblock	\$0.3071						
301 HB Threshold	400						
302							
303 Total Base Rate Amount	\$1,127.80	\$1,505.12	\$1,703.54	\$1,654.77	\$1,351.32	\$954.83	\$8,297.37
304							
305 COG Rate - (Winter)	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724
306 COG amount - Winter	\$1,212.99	\$1,793.40	\$2,098.62	\$2,023.59	\$1,556.83	\$946.93	\$9,632.35
307							
308 COG Rate - (Summer)							
309 COG amount - Summer							
310							
311 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
312 LDAC amount	\$122.74	\$181.47	\$212.35	\$204.76	\$157.53	\$95.82	\$974.65
313							
314 Total Bill	\$2,463.53	\$3,479.98	\$4,014.50	\$3,883.12	\$3,065.68	\$1,997.57	\$18,904.38

316 **Winter Season (Jan. - Apr., Nov. - Dec.)**
317 **Commercial/Industrial - Medium Annual Use, High Winter Use (G-42)**
318 **CURRENT**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
319 average Usage (Therms)	2,568	3,796	4,442	4,284	3,296	2,004	20,390
322 Winter:							
323 Cust. Chg	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$1,034.35
324 Headblock	\$0.4284	\$428.41	\$428.41	\$428.41	\$428.41	\$428.41	\$2,570.44
325 Tailblock	\$0.2855	\$447.54	\$798.27	\$982.71	\$937.37	\$655.31	\$286.75
326 HB Threshold	1,000						
327							
328 Summer:							
329 Cust. Chg	\$172.39						
330 Headblock	\$0.4284						
331 Tailblock	\$0.2855						
332 HB Threshold	400						
333							
334 Total Base Rate Amount	\$1,048.33	\$1,399.07	\$1,583.51	\$1,538.17	\$1,256.11	\$887.55	\$7,712.75
335							
336 COG Rate - (Winter)	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724
337 COG amount - Winter	\$1,212.99	\$1,793.40	\$2,098.62	\$2,023.59	\$1,556.83	\$946.93	\$9,632.35
338							
339 COG Rate - (Summer)							
340 COG amount - Summer							
341							
342 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
343 LDAC amount	\$122.74	\$181.47	\$212.35	\$204.76	\$157.53	\$95.82	\$974.65
344							
345 Total Bill	\$2,384.07	\$3,373.93	\$3,894.47	\$3,766.52	\$2,970.46	\$1,930.29	\$18,319.75

347 **DIFFERENCE:**

348 Total Bill	\$79.46	\$106.05	\$120.03	\$116.59	\$95.21	\$67.28	\$584.63
349 % Change	3.33%	3.14%	3.08%	3.10%	3.21%	3.49%	3.19%
350							
351 Base Rate	\$79.46	\$106.05	\$120.03	\$116.59	\$95.21	\$67.28	\$584.63
352 % Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
353							
354 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
355 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Summer Season (May - Oct.)

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
average Usage (Therms)	1,039	507	350	368	548	1,203	4,014	24,404
	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$1,112.76	\$2,225.51
	\$184.35	\$184.35	\$161.09	\$169.71	\$184.35	\$184.35	\$1,068.21	\$3,833.48
	\$196.26	\$32.75	\$0.00	\$0.00	\$45.31	\$246.59	\$520.91	\$4,940.25
Total Base Rate Amount	\$566.07	\$402.56	\$346.55	\$355.17	\$415.12	\$616.40	\$2,701.88	\$10,999.25
COG Rate - (Summer)	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.4454
COG amount - Summer	\$320.45	\$156.25	\$107.80	\$113.56	\$168.86	\$370.99	\$1,237.90	\$10,870.26
LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
LDAC amount	\$49.67	\$24.22	\$16.71	\$17.60	\$26.17	\$57.50	\$191.87	\$1,166.52
Total Bill	\$936.19	\$583.03	\$471.06	\$486.33	\$610.15	\$1,044.90	\$4,131.65	\$23,036.02

Summer Season (May - Oct.)

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
average Usage (Therms)	1,039	507	350	368	548	1,203	4,014	24,404
	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$1,034.35	\$2,068.71
	\$171.36	\$171.36	\$149.74	\$157.75	\$171.36	\$171.36	\$992.94	\$3,563.38
	\$182.43	\$30.44	\$0.00	\$0.00	\$42.11	\$229.22	\$484.21	\$4,592.17
Total Base Rate Amount	\$526.19	\$374.20	\$322.13	\$330.14	\$385.87	\$572.97	\$2,511.50	\$10,224.25
COG Rate - (Summer)	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.4454
COG amount - Summer	\$320.45	\$156.25	\$107.80	\$113.56	\$168.86	\$370.99	\$1,237.90	\$10,870.26
LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
LDAC amount	\$49.67	\$24.22	\$16.71	\$17.60	\$26.17	\$57.50	\$191.87	\$1,166.52
Total Bill	\$896.30	\$554.67	\$446.64	\$461.30	\$580.90	\$1,001.47	\$3,941.27	\$22,261.03

	\$39.88	\$28.36	\$24.42	\$25.02	\$29.25	\$43.43	\$190.37	\$775.00
	4.45%	5.11%	5.47%	5.42%	5.04%	4.34%	4.83%	3.48%
	\$39.88	\$28.36	\$24.42	\$25.02	\$29.25	\$43.43	\$190.37	\$775.00
	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

Winter Season (Jan. - Apr., Nov. - Dec.) Commercial/Industrial - High Annual Use, High Winter Use (G-43)								
PROPOSED TEMPORARY RATES								
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter	
356	average Usage (Therms)							
357	23,661	31,955	31,276	29,903	24,765	17,078	158,638	
358	Winter:							
359	Cust. Chg	\$795.91	\$795.91	\$795.91	\$795.91	\$795.91	\$795.91	\$4,775.48
360	Headblock	\$0.2833	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
361	Tailblock	\$0.2833	\$6,703.34	\$9,053	\$8,860.63	\$8,471.58	\$7,016.07	\$4,838.30
362	HB Threshold	-						
363	Summer:							
364	Cust. Chg	\$795.91						
365	Headblock	\$0.1295						
366	Tailblock	\$0.1295						
367	HB Threshold	-						
368	Total Base Rate Amount							\$49,718.48
369	COG Rate - (Winter)	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724
370	COG amount - Winter	\$11,177.52	\$15,095.63	\$14,774.71	\$14,125.98	\$11,698.99	\$8,067.65	\$74,940.49
371	COG Rate - (Summer)							
372	COG amount - Summer							
373	LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
374	LDAC amount	\$1,131.00	\$1,527.46	\$1,494.99	\$1,429.34	\$1,183.77	\$816.33	\$7,582.89
375	Total Bill	\$19,807.77	\$26,472.09	\$25,926.24	\$24,822.82	\$20,694.75	\$14,518.20	\$132,241.86
376	Winter Season (Jan. - Apr., Nov. - Dec.) Commercial/Industrial - High Annual Use, High Winter Use (G-43)							
377	CURRENT							
378		Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
379	average Usage (Therms)							
380		23,661	31,955	31,276	29,903	24,765	17,078	158,638
381	Winter:							
382	Cust. Chg	\$739.83	\$739.83	\$739.83	\$739.83	\$739.83	\$739.83	\$4,439.00
383	Headblock	\$0.2633	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
384	Tailblock	\$0.2633	\$6,231.03	\$8,415.22	\$8,236.32	\$7,874.68	\$6,521.73	\$4,497.40
385	HB Threshold	-						
386	Summer:							
387	Cust. Chg	\$739.83						
388	Headblock	\$0.1204						
389	Tailblock	\$0.1204						
390	HB Threshold	-						
391	Total Base Rate Amount							\$46,215.36
392	COG Rate - (Winter)	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724	\$0.4724
393	COG amount - Winter	\$11,177.52	\$15,095.63	\$14,774.71	\$14,125.98	\$11,698.99	\$8,067.65	\$74,940.49
394	COG Rate - (Summer)							
395	COG amount - Summer							
396	LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
397	LDAC amount	\$1,131.00	\$1,527.46	\$1,494.99	\$1,429.34	\$1,183.77	\$816.33	\$7,582.89
398	Total Bill	\$19,279.38	\$25,778.13	\$25,245.85	\$24,169.84	\$20,144.32	\$14,121.21	\$128,738.74
399	DIFFERENCE:							
400	Total Bill	\$528.39	\$693.95	\$680.39	\$652.98	\$550.43	\$396.98	\$3,503.12
401	% Change	2.74%	2.69%	2.70%	2.70%	2.73%	2.81%	2.72%
402	Base Rate							
403	% Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
404	COG & LDAC							
405	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Summer Season (May - Oct.)								
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total	
11,030	6,524	5,278	6,059	7,044	12,595	48,531	207,169	
\$795.91	\$795.91	\$795.91	\$795.91	\$795.91	\$795.91	\$4,775.48	\$9,550.96	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$1,428.71	\$845.12	\$683.69	\$784.87	\$912.49	\$1,631.48	\$6,286.35	\$51,229.36	
\$2,224.62	\$1,641.03	\$1,479.60	\$1,580.78	\$1,708.41	\$2,427.40	\$11,061.83	\$60,780.32	
\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.4340	
\$3,401.55	\$2,012.11	\$1,627.76	\$1,868.66	\$2,172.51	\$3,884.33	\$14,966.91	\$89,907.41	
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
\$527.22	\$311.86	\$252.29	\$289.63	\$336.73	\$602.05	\$2,319.77	\$9,902.66	
\$6,153.38	\$3,965.00	\$3,359.65	\$3,739.07	\$4,217.64	\$6,913.77	\$28,348.52	\$160,590.39	
11,030	6,524	5,278	6,059	7,044	12,595	48,531	207,169	
\$739.83	\$739.83	\$739.83	\$739.83	\$739.83	\$739.83	\$4,439.00	\$8,878.01	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$1,328.04	\$785.57	\$635.51	\$729.57	\$848.20	\$1,516.53	\$5,843.42	\$47,619.78	
\$2,067.87	\$1,525.41	\$1,375.35	\$1,469.40	\$1,588.03	\$2,256.36	\$10,282.43	\$56,497.79	
\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.4340	
\$3,401.55	\$2,012.11	\$1,627.76	\$1,868.66	\$2,172.51	\$3,884.33	\$14,966.91	\$89,907.41	
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
\$527.22	\$311.86	\$252.29	\$289.63	\$336.73	\$602.05	\$2,319.77	\$9,902.66	
\$5,996.64	\$3,849.38	\$3,255.40	\$3,627.69	\$4,097.27	\$6,742.74	\$27,569.12	\$156,307.86	
\$156.74	\$115.63	\$104.25	\$111.38	\$120.37	\$171.03	\$779.41	\$4,282.53	
2.61%	3.00%	3.20%	3.07%	2.94%	2.54%	2.83%	2.74%	
\$156.74	\$115.63	\$104.25	\$111.38	\$120.37	\$171.03	\$779.41	\$4,282.53	
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

427 **Winter Season (Jan. - Apr., Nov. - Dec.)**
428 **Commercial/Industrial - Low Annual Use, Low Winter Use (G-51)**
429 **PROPOSED TEMPORARY RATES**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
430 average Usage (Therms)	279	339	379	366	317	261	1,942
431 Winter:							
432 Cust. Chg	\$61.81	\$61.81	\$61.81	\$61.81	\$61.81	\$61.81	\$370.87
433 Headblock	\$0.3055	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$183.28
434 Tailblock	\$0.1986	\$35.62	\$47.50	\$55.50	\$52.83	\$43.13	\$266.62
435 HB Threshold	100						
436 Summer:							
437 Cust. Chg	\$61.81						
438 Headblock	\$0.3055						
439 Tailblock	\$0.1986						
440 HB Threshold	100						
441 Total Base Rate Amount	\$127.98	\$139.86	\$147.86	\$145.19	\$135.49	\$124.39	\$820.77
442 COG Rate - (Winter)	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792
443 COG amount - Winter	\$133.86	\$162.52	\$181.82	\$175.37	\$151.96	\$125.20	\$930.73
444 COG Rate - (Summer)	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
445 COG amount - Summer	\$13.35	\$16.21	\$18.14	\$17.49	\$15.16	\$12.49	\$92.84
446 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
447 LDAC amount	\$13.35	\$16.21	\$18.14	\$17.49	\$15.16	\$12.49	\$92.84
448 Total Bill	\$275.19	\$318.60	\$347.82	\$338.05	\$302.61	\$262.07	\$1,844.34

458 **Winter Season (Jan. - Apr., Nov. - Dec.)**
459 **Commercial/Industrial - Low Annual Use, Low Winter Use (G-51)**
460 **CURRENT**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
461 average Usage (Therms)	279	339	379	366	317	261	1,942
462 Winter:							
463 Cust. Chg	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.74
464 Headblock	\$0.2839	\$28.39	\$28.39	\$28.39	\$28.39	\$28.39	\$170.36
465 Tailblock	\$0.1846	\$33.11	\$44.16	\$51.59	\$49.11	\$40.09	\$247.83
466 HB Threshold	100						
467 Summer:							
468 Cust. Chg	\$57.46						
469 Headblock	\$0.2839						
470 Tailblock	\$0.1846						
471 HB Threshold	100						
472 Total Base Rate Amount	\$118.96	\$130.01	\$137.44	\$134.96	\$125.94	\$115.63	\$762.94
473 COG Rate - (Winter)	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792
474 COG amount - Winter	\$133.86	\$162.52	\$181.82	\$175.37	\$151.96	\$125.20	\$930.73
475 COG Rate - (Summer)	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
476 COG amount - Summer	\$13.35	\$16.21	\$18.14	\$17.49	\$15.16	\$12.49	\$92.84
477 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
478 LDAC amount	\$13.35	\$16.21	\$18.14	\$17.49	\$15.16	\$12.49	\$92.84
479 Total Bill	\$266.18	\$308.74	\$337.41	\$327.82	\$293.06	\$253.31	\$1,786.51

488 **DIFFERENCE:**

489 Total Bill	\$9.02	\$9.85	\$10.42	\$10.23	\$9.55	\$8.76	\$57.83
490 % Change	3.39%	3.19%	3.09%	3.12%	3.26%	3.46%	3.24%
491 Base Rate	\$9.02	\$9.85	\$10.42	\$10.23	\$9.55	\$8.76	\$57.83
492 % Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
493 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
494 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Summer Season (May - Oct.)

May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
225	194	173	191	195	212	1,190	3,133
\$61.81	\$61.81	\$61.81	\$61.81	\$61.81	\$61.81	\$370.87	\$741.75
\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$183.28	\$366.55
\$24.81	\$18.75	\$14.50	\$18.11	\$18.91	\$22.20	\$117.27	\$383.89
\$117.17	\$111.11	\$106.86	\$110.47	\$111.27	\$114.56	\$671.42	\$1,492.19
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.4225
\$74.19	\$64.13	\$57.07	\$63.07	\$64.40	\$69.86	\$392.71	\$1,323.44
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
\$10.75	\$9.29	\$8.27	\$9.14	\$9.33	\$10.12	\$56.90	\$149.74
\$202.11	\$184.53	\$172.20	\$182.67	\$185.00	\$194.54	\$1,121.04	\$2,965.38

Summer Season (May - Oct.)

May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
225	194	173	191	195	212	1,190	3,133
\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.74	\$689.49
\$28.39	\$28.39	\$28.39	\$28.39	\$28.39	\$28.39	\$170.36	\$340.73
\$23.06	\$17.43	\$13.48	\$16.83	\$17.58	\$20.63	\$109.01	\$356.84
\$108.91	\$103.28	\$99.33	\$102.68	\$103.43	\$106.48	\$624.12	\$1,387.05
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.4225
\$74.19	\$64.13	\$57.07	\$63.07	\$64.40	\$69.86	\$392.71	\$1,323.44
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
\$10.75	\$9.29	\$8.27	\$9.14	\$9.33	\$10.12	\$56.90	\$149.74
\$193.85	\$176.70	\$164.67	\$174.89	\$177.16	\$186.46	\$1,073.73	\$2,860.24

\$8.26	\$7.83	\$7.53	\$7.78	\$7.84	\$8.07	\$47.31	\$105.14
4.26%	4.43%	4.57%	4.45%	4.43%	4.33%	4.41%	3.68%
\$8.26	\$7.83	\$7.53	\$7.78	\$7.84	\$8.07	\$47.31	\$105.14
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Liberty Utilities (EnergyNorth Natural Gas) Corp.
 Bill Impact Analysis - Cost of Gas Filing Methodology

Line
 No

498 **Winter Season (Jan. - Apr., Nov. - Dec.)**
 499 **Commercial/Industrial - Medium Annual Use, Low Winter Use (G-52)**
 500 **PROPOSED TEMPORARY RATES**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
501 average Usage (Therms)	2,236	2,594	2,953	2,830	2,492	2,049	15,155
502 Winter:							
503 Cust. Chg	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$1,112.76
504 Headblock	\$0.2624	\$262.36	\$262.36	\$262.36	\$262.36	\$262.36	\$1,574.14
505 Tailblock	\$0.1747	\$215.94	\$278.52	\$341.25	\$319.81	\$260.73	\$1,599.50
506 HB Threshold	1,000						
507 Summer:							
508 Cust. Chg	\$185.46						
509 Headblock	\$0.1901						
510 Tailblock	\$0.1080						
511 HB Threshold	1,000						
512 Total Base Rate Amount	\$663.76	\$726.34	\$789.06	\$767.63	\$708.55	\$631.06	\$4,286.40
513 COG Rate - (Winter)	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792
514 COG amount - Winter	\$1,071.45	\$1,243.09	\$1,415.12	\$1,356.33	\$1,194.29	\$981.78	\$7,262.06
515 COG Rate - (Summer)							
516 COG amount - Summer							
517 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
518 LDAC amount	\$106.88	\$124.00	\$141.16	\$135.29	\$119.13	\$97.93	\$724.39
519 Total Bill	\$1,842.09	\$2,093.43	\$2,345.35	\$2,259.25	\$2,021.97	\$1,710.77	\$12,272.84

Summer Season (May - Oct.)

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
1,655	1,433	1,349	1,430	1,501	1,720	9,088	24,242	
\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$185.46	\$1,112.76	\$2,225.51	
\$190.08	\$190.08	\$190.08	\$190.08	\$190.08	\$190.08	\$1,140.46	\$2,714.60	
\$70.81	\$46.76	\$37.74	\$46.45	\$54.09	\$77.74	\$333.59	\$1,933.09	
\$446.34	\$422.30	\$413.28	\$421.99	\$429.62	\$453.27	\$2,586.81	\$6,873.21	
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.4232	
\$546.12	\$472.70	\$445.15	\$471.75	\$495.06	\$567.28	\$2,998.07	\$10,260.13	
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
\$79.13	\$68.49	\$64.50	\$68.35	\$71.73	\$82.19	\$434.40	\$1,158.79	
\$1,071.60	\$963.49	\$922.92	\$962.10	\$996.42	\$1,102.75	\$6,019.28	\$18,292.13	

528 **Winter Season (Jan. - Apr., Nov. - Dec.)**
 529 **Commercial/Industrial - Medium Annual Use, Low Winter Use (G-52)**
 530 **CURRENT**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
531 average Usage (Therms)	2,236	2,594	2,953	2,830	2,492	2,049	15,155
532 Winter:							
533 Cust. Chg	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$1,034.35
534 Headblock	\$0.2439	\$243.87	\$243.87	\$243.87	\$243.87	\$243.87	\$1,463.23
535 Tailblock	\$0.1624	\$200.73	\$258.90	\$317.20	\$297.28	\$242.36	\$1,486.80
536 HB Threshold	1,000						
537 Summer:							
538 Cust. Chg	\$172.39						
539 Headblock	\$0.1767						
540 Tailblock	\$0.1004						
541 HB Threshold	1,000						
542 Total Base Rate Amount	\$616.99	\$675.16	\$733.47	\$713.54	\$658.62	\$586.60	\$3,984.38
543 COG Rate - (Winter)	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792
544 COG amount - Winter	\$1,071.45	\$1,243.09	\$1,415.12	\$1,356.33	\$1,194.29	\$981.78	\$7,262.06
545 COG Rate - (Summer)							
546 COG amount - Summer							
547 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
548 LDAC amount	\$106.88	\$124.00	\$141.16	\$135.29	\$119.13	\$97.93	\$724.39
549 Total Bill	\$1,795.32	\$2,042.25	\$2,289.75	\$2,205.17	\$1,972.04	\$1,666.30	\$11,970.83

Summer Season (May - Oct.)

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total
1,655	1,433	1,349	1,430	1,501	1,720	9,088	24,242	
\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$172.39	\$1,034.35	\$2,068.71	
\$176.68	\$176.68	\$176.68	\$176.68	\$176.68	\$176.68	\$1,060.11	\$2,523.33	
\$65.82	\$43.47	\$35.08	\$43.18	\$50.28	\$72.26	\$310.09	\$1,796.89	
\$414.90	\$392.55	\$384.16	\$392.26	\$399.35	\$421.34	\$2,404.55	\$6,388.93	
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.4232	
\$546.12	\$472.70	\$445.15	\$471.75	\$495.06	\$567.28	\$2,998.07	\$10,260.13	
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
\$79.13	\$68.49	\$64.50	\$68.35	\$71.73	\$82.19	\$434.40	\$1,158.79	
\$1,040.15	\$933.74	\$893.80	\$932.37	\$966.15	\$1,070.81	\$5,837.02	\$17,807.85	

550 **DIFFERENCE:**

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
551 Total Bill	\$46.77	\$51.18	\$55.60	\$54.09	\$49.92	\$44.46	\$302.02
552 % Change	2.60%	2.51%	2.43%	2.45%	2.53%	2.67%	2.52%
553 Base Rate	\$46.77	\$51.18	\$55.60	\$54.09	\$49.92	\$44.46	\$302.02
554 % Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
555 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
556 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

\$31.45	\$29.76	\$29.12	\$29.73	\$30.27	\$31.94	\$182.26	\$484.28
3.02%	3.19%	3.26%	3.19%	3.13%	2.98%	3.12%	2.72%
\$31.45	\$29.76	\$29.12	\$29.73	\$30.27	\$31.94	\$182.26	\$484.28
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

Winter Season (Jan. - Apr., Nov. - Dec.) Commercial/Industrial - High Annual Use, Load Factor Less Than 90% (G-53)								
PROPOSED TEMPORARY RATES								
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter	
569	average Usage (Therms)							
570	27,160	31,349	35,590	32,054	29,450	24,278	179,882	
571	Winter:							
572	Cust. Chg \$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$4,914.65	
573	Headblock \$0.1834	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
574	Tailblock \$0.1834	\$4,980.81	\$5,749.04	\$6,526.73	\$5,878.24	\$5,400.78	\$4,452.27	
575	HB Threshold	-	-	-	-	-	\$32,987.87	
576	Summer:							
577	Cust. Chg \$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$4,914.65	
578	Headblock \$0.0880	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
579	Tailblock \$0.0880	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
580	HB Threshold	-	-	-	-	-	\$0.00	
581	Total Base Rate Amount							
582	\$5,799.92	\$6,568.15	\$7,345.84	\$6,697.35	\$6,219.89	\$5,271.38	\$37,902.52	
583	COG Rate - (Winter)							
584	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	
585	COG amount - Winter							
586	\$13,015.17	\$15,022.60	\$17,054.74	\$15,360.19	\$14,112.57	\$11,634.05	\$86,199.31	
587	COG Rate - (Summer)							
588	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	
589	COG amount - Summer							
590	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
591	LDAC amount							
592	\$1,298.26	\$1,498.50	\$1,701.20	\$1,532.17	\$1,407.72	\$1,160.49	\$8,598.35	
593	Total Bill							
594	\$20,113.35	\$23,089.25	\$26,101.78	\$23,589.71	\$21,740.18	\$18,065.91	\$132,700.18	
595	Winter Season (Jan. - Apr., Nov. - Dec.) Commercial/Industrial - High Annual Use, Load Factor Less Than 90% (G-53)							
596	CURRENT							
597		Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
598	average Usage (Therms)							
599		27,160	31,349	35,590	32,054	29,450	24,278	179,882
600	Winter:							
601	Cust. Chg \$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$4,568.37
602	Headblock \$0.1705	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
603	Tailblock \$0.1705	\$4,629.87	\$5,343.97	\$6,066.86	\$5,464.06	\$5,020.25	\$4,138.57	\$30,663.58
604	HB Threshold	-	-	-	-	-	-	-
605	Summer:							
606	Cust. Chg \$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$4,568.37
607	Headblock \$0.0818	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
608	Tailblock \$0.0818	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
609	HB Threshold	-	-	-	-	-	-	\$0.00
610	Total Base Rate Amount							
611	\$5,391.26	\$6,105.36	\$6,828.26	\$6,225.46	\$5,781.64	\$4,899.96	\$35,231.94	
612	COG Rate - (Winter)							
613	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	
614	COG amount - Winter							
615	\$13,015.17	\$15,022.60	\$17,054.74	\$15,360.19	\$14,112.57	\$11,634.05	\$86,199.31	
616	COG Rate - (Summer)							
617	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	
618	COG amount - Summer							
619	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
620	LDAC amount							
621	\$1,298.26	\$1,498.50	\$1,701.20	\$1,532.17	\$1,407.72	\$1,160.49	\$8,598.35	
622	Total Bill							
623	\$19,704.69	\$22,626.46	\$25,584.20	\$23,117.82	\$21,301.93	\$17,694.50	\$130,029.60	
624	DIFFERENCE:							
625	Total Bill	\$408.66	\$462.79	\$517.58	\$471.89	\$438.25	\$371.42	\$2,670.58
626	% Change	2.07%	2.05%	2.02%	2.04%	2.06%	2.10%	2.05%
627	Base Rate							
628	\$408.66	\$462.79	\$517.58	\$471.89	\$438.25	\$371.42	\$2,670.58	
629	% Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	
630	COG & LDAC							
631	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
632	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Summer Season (May - Oct.)								
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total	
21,519	19,047	19,313	21,119	19,654	22,956	123,608	303,490	
\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$4,914.65	\$9,829.30	\$9,829.30
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$1,892.86	\$1,675.46	\$1,698.88	\$1,857.75	\$1,728.81	\$2,019.33	\$10,873.09	\$43,860.96	\$43,860.96
\$2,711.96	\$2,494.57	\$2,517.99	\$2,676.86	\$2,547.92	\$2,838.43	\$15,787.73	\$53,690.26	\$53,690.26
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.4184	\$0.4184
\$7,098.95	\$6,283.65	\$6,371.47	\$6,967.31	\$6,483.71	\$7,573.27	\$40,778.36	\$126,977.67	\$126,977.67
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
\$1,028.58	\$910.45	\$923.18	\$1,009.51	\$939.44	\$1,097.31	\$5,908.47	\$14,506.82	\$14,506.82
\$10,839.50	\$9,688.67	\$9,812.64	\$10,653.68	\$9,971.07	\$11,509.01	\$62,474.56	\$195,174.75	\$195,174.75
Summer Season (May - Oct.)								
21,519	19,047	19,313	21,119	19,654	22,956	123,608	303,490	
\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$4,568.37	\$9,136.73	\$9,136.73
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$1,759.49	\$1,557.41	\$1,579.18	\$1,726.86	\$1,607.00	\$1,877.05	\$10,106.98	\$40,770.55	\$40,770.55
\$2,520.88	\$2,318.81	\$2,340.57	\$2,488.25	\$2,368.39	\$2,638.44	\$14,675.34	\$49,907.28	\$49,907.28
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.4184	\$0.4184
\$7,098.95	\$6,283.65	\$6,371.47	\$6,967.31	\$6,483.71	\$7,573.27	\$40,778.36	\$126,977.67	\$126,977.67
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
\$1,028.58	\$910.45	\$923.18	\$1,009.51	\$939.44	\$1,097.31	\$5,908.47	\$14,506.82	\$14,506.82
\$10,648.42	\$9,512.91	\$9,635.22	\$10,465.07	\$9,791.54	\$11,309.01	\$61,362.17	\$191,391.77	\$191,391.77
\$191.08	\$175.77	\$177.42	\$188.61	\$179.52	\$199.99	\$1,112.39	\$3,782.97	\$3,782.97
1.79%	1.85%	1.84%	1.80%	1.83%	1.77%	1.81%	1.98%	1.98%
\$191.08	\$175.77	\$177.42	\$188.61	\$179.52	\$199.99	\$1,112.39	\$3,782.97	\$3,782.97
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

11-028

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

Winter Season (Jan. - Apr., Nov. - Dec.)							
Commercial/Industrial - High Annual Use, Load Factor Greater Than 90% (G-54)							
PROPOSED TEMPORARY RATES							
	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter
640 average Usage (Therms)	61,794	48,201	46,759	46,199	40,987	48,188	292,128
641 Winter:							
642 Cust. Chg	\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$4,914.65
643 Headblock	\$0.0700	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
644 Tailblock	\$0.0700	\$4,324.09	\$3,372.94	\$3,272.04	\$3,232.86	\$3,372.01	\$20,442.06
645 HB Threshold	-						
646 Summer:							
647 Cust. Chg	\$819.11						
648 Headblock	\$0.04						
649 Tailblock	\$0.0379						
650 HB Threshold	-						
651 Total Base Rate Amount	\$5,143.20	\$4,192.05	\$4,091.15	\$4,051.97	\$3,687.23	\$4,191.12	\$25,356.71
652 COG Rate - (Winter)	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792
653 COG amount - Winter	\$29,611.47	\$23,097.96	\$22,407.00	\$22,138.72	\$19,640.94	\$23,091.60	\$139,987.68
654 COG Rate - (Summer)							
655 COG amount - Summer							
656 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
657 LDAC amount	\$2,953.73	\$2,304.01	\$2,235.09	\$2,208.33	\$1,959.18	\$2,303.38	\$13,963.71
658 Total Bill	\$37,708.40	\$29,594.02	\$28,733.23	\$28,399.01	\$25,287.34	\$29,586.10	\$179,308.11
659 Winter Season (Jan. - Apr., Nov. - Dec.)							
660 Commercial/Industrial - High Annual Use, Load Factor Greater Than 90% (G-54)							
661 CURRENT							
662 average Usage (Therms)	61,794	48,201	46,759	46,199	40,987	48,188	292,128
663 Winter:							
664 Cust. Chg	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$4,568.37
665 Headblock	\$0.0650	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
666 Tailblock	\$0.0650	\$4,019.42	\$3,135.29	\$3,041.49	\$3,005.08	\$3,134.42	\$19,001.73
667 HB Threshold	-						
668 Summer:							
669 Cust. Chg	\$761.39						
670 Headblock	\$0.0353						
671 Tailblock	\$0.0353						
672 HB Threshold	-						
673 Total Base Rate Amount	\$4,780.81	\$3,896.68	\$3,802.89	\$3,766.47	\$3,427.43	\$3,895.82	\$23,570.10
674 COG Rate - (Winter)	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792
675 COG amount - Winter	\$29,611.47	\$23,097.96	\$22,407.00	\$22,138.72	\$19,640.94	\$23,091.60	\$139,987.68
676 COG Rate - (Summer)							
677 COG amount - Summer							
678 LDAC	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478
679 LDAC amount	\$2,953.73	\$2,304.01	\$2,235.09	\$2,208.33	\$1,959.18	\$2,303.38	\$13,963.71
680 Total Bill	\$37,346.02	\$29,298.66	\$28,444.97	\$28,113.52	\$25,027.54	\$29,290.79	\$177,521.50
681 DIFFERENCE:							
682 Total Bill	\$362.39	\$295.37	\$288.26	\$285.50	\$259.80	\$295.30	\$1,786.61
683 % Change	0.97%	1.01%	1.01%	1.02%	1.04%	1.01%	1.01%
684 Base Rate	\$362.39	\$295.37	\$288.26	\$285.50	\$259.80	\$295.30	\$1,786.61
685 % Change	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%
686 COG & LDAC	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
687 % Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Summer Season (May - Oct.)								
May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer	2020/21 Total	
58,766	61,809	64,600	68,379	65,031	64,466	383,051	675,179	
\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$819.11	\$4,914.65	\$9,829.30	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$2,230.13	\$2,345.64	\$2,451.54	\$2,594.96	\$2,467.89	\$2,446.46	\$14,536.62	\$34,978.69	
\$3,049.24	\$3,164.75	\$3,270.65	\$3,414.07	\$3,287.00	\$3,265.57	\$19,451.27	\$44,807.98	
\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	
\$29,611.47	\$23,097.96	\$22,407.00	\$22,138.72	\$19,640.94	\$23,091.60	\$139,987.68		
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3945	
\$19,386.77	\$20,390.89	\$21,311.49	\$22,558.29	\$21,453.61	\$21,267.39	\$126,368.44	\$266,356.12	
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
\$2,809.00	\$2,954.48	\$3,087.87	\$3,268.52	\$3,108.47	\$3,081.48	\$18,309.83	\$32,273.54	
\$25,245.00	\$26,510.12	\$27,670.01	\$29,240.89	\$27,849.07	\$27,614.44	\$164,129.54	\$343,437.65	
58,766	61,809	64,600	68,379	65,031	64,466	383,051	675,179	
\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$761.39	\$4,568.37	\$9,136.73	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
\$2,073.00	\$2,180.37	\$2,278.80	\$2,412.12	\$2,294.00	\$2,274.09	\$13,512.38	\$32,514.12	
\$2,834.39	\$2,941.76	\$3,040.20	\$3,173.52	\$3,055.40	\$3,035.48	\$18,080.75	\$41,650.85	
\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	\$0.4792	
\$29,611.47	\$23,097.96	\$22,407.00	\$22,138.72	\$19,640.94	\$23,091.60	\$139,987.68		
\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3299	\$0.3945	
\$19,386.77	\$20,390.89	\$21,311.49	\$22,558.29	\$21,453.61	\$21,267.39	\$126,368.44	\$266,356.12	
\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
\$2,809.00	\$2,954.48	\$3,087.87	\$3,268.52	\$3,108.47	\$3,081.48	\$18,309.83	\$32,273.54	
\$25,030.16	\$26,287.14	\$27,439.56	\$29,000.33	\$27,617.47	\$27,384.35	\$162,759.02	\$340,280.51	
\$214.85	\$222.99	\$230.45	\$240.55	\$231.60	\$230.09	\$1,370.52	\$3,157.13	
0.86%	0.85%	0.84%	0.83%	0.84%	0.84%	0.84%	0.93%	
\$214.85	\$222.99	\$230.45	\$240.55	\$231.60	\$230.09	\$1,370.52	\$3,157.13	
7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	7.58%	
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

11-020

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Title	Original
TOC i	Third Revised
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TOC iv	First Revised
1	Forty- sixth-seventh Revised
2	Seventh-Eighth Revised
3	Forty- second-third Revised
4	Thirty-eighth Revised
5	Third Revised
6	Second Revised
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7A	Original
8	Third Revised
9	First Revised
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15	First Revised
16	Original
17	Original
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19	Original
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24	Original

ISSUED: September XX, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: October 01, 2020 TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXXX XX, 20XX, in Docket No. DG 20-105

ISSUED: June 24, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: July 01, 2020 TITLE: President

NHPUC NO. 10 GAS
LIBERTY UTILITIES

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49	Original
50	Fourth <u>Fifth</u> Revised
51	Original
52	Fourth <u>Fifth</u> Revised
53	Original
54	Fifth <u>Sixth</u> Revised

ISSUED: September XX, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: October 01, 2020 TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXXX XX, 20XX, in Docket No. DG 20-105

ISSUED: July 13, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: July 01, 2020 TITLE: President

NHPUC NO. 10 GAS
LIBERTY UTILITIES

55

Original

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Susan L. Fleck

EFFECTIVE: October 01, 2020 TITLE: President

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ISSUED: July 13, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: July 01, 2020 TITLE: President

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81	Original
82	Fourth-Fifth Revised
83	First Revised
84	Twenty- second-third Revised
85	Twenty- seventh-eighth Revised
86	Twenty- third-fourth Revised

ISSUED: September XX, 2020 ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck

EFFECTIVE: October 01, 2020 TITLE: President

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ISSUED: July 24, 2020 ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
EFFECTIVE: August 01, 2020 TITLE: President

II. RATE SCHEDULES

1 RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-1

Availability

This rate is available to all residential customers who do not have gas space heating equipment, who consume less than 80% of their normal usage in the six winter months of November through April and whose usage does not exceed 100 therms in any winter month. Available for use which is separately metered and billed for each dwelling unit. Availability is limited to use in locations served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.~~5166-5557~~ per day or \$~~15.5016.67~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.~~3860-4153~~ per therm

Summer Period: All therms per 30 day month at \$0.~~3860-4153~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fifth-Sixth~~ Revised Page 44

Superseding ~~Fifth-Fourth~~ Revised Page 44

Residential Non-Heating Rate R-1

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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NHPUC NO. 10 GAS
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~~Fifth-Sixth~~ Revised Page 46

Superseding ~~Fifth-Fourth~~ Revised Page 46

Residential Heating Rate R-3

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth~~Fifth Revised Page 48

Superseding ~~Fourth~~Third Revised Page 48

Residential Low Income Heating Rate R-4

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Third~~ Revised Page 50

Superseding ~~Fourth-Third~~ Revised Page 50

MEP Residential Non-Heating Rate R-5

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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**5 MANAGED EXPANSION PROGRAM RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-6**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program projects area who otherwise would have qualified for Residential Heating Rate R-3.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~0.6715-7223~~ per day or \$~~20.1521.67~~ per 30 day month

Winter Period: All therms per 30 day month at \$~~0.7381-7941~~ per therm

Summer Period: All therms per 30 day month at \$~~0.7381-7941~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-3.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading an estimated bill will be rendered to the customer. Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 52

Superseding ~~Fourth-Third~~ Revised Page 52

MEP Residential Heating Rate R-6

on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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LIBERTY UTILITIES

~~Fifth-Sixth~~ Revised Page 54

Superseding ~~Fifth-Fourth~~ Revised Page 54

MEP Residential Low Income Heating Rate R-7

delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

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**7 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-41**

Availability

This rate is available for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$1.91542.0607~~ per day or ~~\$57.4661.82~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.4711-.5068~~ per therm
All over 100 therms per 30 day month at ~~\$0.3165-.3404~~ per therm

Summer Period: First 20* therms per 30 day month at ~~\$0.4711-.5068~~ per therm
All over 20 therms per 30 day month at ~~\$0.3165-.3404~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fifth-Sixth~~ Revised Page 56

Superseding ~~Fifth-Fourth~~ Revised Page 56

Commercial/Industrial Rate G-41

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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8 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, HIGH WINTER USE RATE CLASSIFICATION NO. G-42

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$5.74646.1820~~ per day or ~~\$172.39185.46~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.4284-4609~~ per therm
All over 1000 therms per 30 day month at ~~\$0.2855-3071~~ per therm

Summer Period: First 400* therms per 30 day month at ~~\$0.4284-4609~~ per therm
All over 400 therms per 30 day month at ~~\$0.2855-3071~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth~~ Fifth Revised Page 58

Superseding ~~Fourth~~ Third Revised Page 58

Commercial/Industrial Rate G-42

the visit to the meter location is scheduled at the mutual convenience of the Company and the customer.
Otherwise, the charge is \$30.00.

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**9 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-43**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$24.661026.5303~~ per day or ~~\$739.83795.91~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.~~2633.2833~~ per therm

Summer Period: All therms per 30 day month at \$0.~~1204.1295~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth~~Fifth Revised Page 60

Superseding ~~Fourth~~Third Revised Page 60

Commercial/Industrial Rate G-43

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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Superseding ~~Fourth~~Third Revised Page 62

Commercial/Industrial Rate G-44

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first

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**11 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-45**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-42.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$7.47038.0367~~ per day or ~~\$224.11241.10~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.5569-5991~~ per therm
All over 1000 therms per 30 day month at ~~\$0.3711-3992~~ per therm

Summer Period: First 400* therms per 30 day month at ~~\$0.5569-5991~~ per therm
All over 400 therms per 30 day month at ~~\$0.3711-3992~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

Terms and Conditions

Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff. U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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12 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE RATE CLASSIFICATION NO. G-46

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-43.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$32.0594~~^{\$34.4897} per day or ~~\$961.781~~^{\$1,034.69} per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.3423~~^{\$0.3683} per therm

Summer Period: All therms per 30 day month at ~~\$0.1565~~^{\$0.1684} per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth~~Fifth Revised Page 66

Superseding ~~Fourth~~Third Revised Page 66

MEP Commercial/Industrial Rate G-46

may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

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~~Fifth-Sixth~~ Revised Page 68
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Commercial/Industrial Rate G-51

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

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**14 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-52**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$5.74636.1820~~ per day or ~~\$172.39185.46~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.2439-2624~~ per therm
All over 1000 therms per 30 day month at ~~\$0.1624-1747~~ per therm

Summer Period: First 1000* therms per 30 day month at ~~\$0.1767-1901~~ per therm
All over 1000 therms per 30 day month at ~~\$0.1004-1080~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when

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the visit to the meter location is scheduled at the mutual convenience of the Company and the customer.
Otherwise, the charge is \$30.00.

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**15 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-53**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage less than 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$25.379727.3037~~ per day or ~~\$761.39819.11~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.4705-1834~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.0818-0880~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

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may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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**16 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR
GREATER THAN 90% RATE
CLASSIFICATION NO. G-54**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage greater than or equal to 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$25.3797~~27.3037 per day or ~~\$761.39819.11~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.0650~~.0700 per therm

Summer Period: All therms per 30 day month at ~~\$0.0353~~0.379 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

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may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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17 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, LOW WINTER USE RATE CLASSIFICATION NO. G-55

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-51.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$2.48962.6787~~ per day or ~~\$74.69-80.36~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.3691-3971~~ per therm
All over 100 therms per 30 day month at ~~\$0.2400-2582~~ per therm

Summer Period: First 100* therms per 30 day month at ~~\$0.3691-3971~~ per therm
All over 100 therms per 30 day month at ~~\$0.2400-2582~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 76

Superseding ~~Fourth-Third~~ Revised Page 76

MEP Commercial/Industrial Rate G-55

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this tariff. Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff.

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**18 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-56**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-52.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$7.47038.0367~~ per day or ~~\$224.11241.10~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.3171-.3411~~ per therm
All over 1000 therms per 30 day month at ~~\$0.2111-2271~~ per therm

Summer Period: First 1000* therms per 30 day month at ~~\$0.2297-2471~~ per therm
All over 1000 therms per 30 day month at ~~\$0.1304-1404~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 78

Superseding ~~Fourth-Third~~ Revised Page 78

MEP Commercial/Industrial Rate G-56

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

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19 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE CLASSIFICATION NO. G-57

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-53.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$32.993435.4947~~ per day or ~~\$989.801,064.84~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.~~2216-2384~~ per therm

Summer Period: All therms per 30 day month at \$0.~~4063-1144~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fifth-Sixth~~ Revised Page 80

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MEP Commercial/Industrial Rate G-57

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer

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20 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR GREATER THAN 90% RATE CLASSIFICATION NO. G-58

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-54.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$32.9934~~35.4947 per day or ~~\$989.801~~1,064.84 per 30 day month

Winter Period: All therms per 30 day month at \$~~0.0846~~0.0910 per therm

Summer Period: All therms per 30 day month at \$~~0.0459~~0.0493 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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MEP Commercial/Industrial Rate G-58

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

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Firm Rate Schedule

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES
FIRM RATE SCHEDULES

Rates Effective April 1, 2020 - April 30, 2020
Rates effective November 01, 2020 - April 30, 2021
Winter Period

Rates Effective August 1, 2020 - October 31, 2020
Rates Effective October 01, 2020 - October 31, 2020
Summer Period

	Delivery Charge	Cost of Gas Rate Page 96	LDAC Page 102	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 102	Total Rate
Residential Non Heating - R-1	\$ 15.20			\$ 15.20	\$ 15.50			\$ 15.50
Customer Charge per Month per Meter	\$ 16.67			\$ 16.67	\$ 16.67			\$ 16.67
All Therms	\$ 0.4153	\$ 0.6203	\$ 0.0310	\$ 1.0666	\$ 0.4153	\$ 0.4520	\$ 0.0310	\$ 0.8983
	\$ 0.3786	\$ 0.6203	\$ 0.0310	\$ 1.0299	\$ 0.3786	\$ 0.4520	\$ 0.0310	\$ 0.8616
Residential Heating - R-3	\$ 15.20			\$ 15.20	\$ 15.50			\$ 15.50
Customer Charge per Month per Meter	\$ 16.67			\$ 16.67	\$ 16.67			\$ 16.67
Size of the first block								
all therms	\$ 0.6108	\$ 0.6203	\$ 0.0310	\$ 1.2621	\$ 0.6108	\$ 0.4520	\$ 0.0310	\$ 1.0938
All Therms	\$ 0.5569	\$ 0.6203	\$ 0.0310	\$ 1.2082	\$ 0.5569	\$ 0.4520	\$ 0.0310	\$ 1.0399
Residential Heating - R-4	\$ 6.08			\$ 6.08	\$ 6.20			\$ 6.20
Customer Charge per Month per Meter	\$ 6.67			\$ 6.67	\$ 6.67			\$ 6.67
Size of the first block								
all therms	\$ 0.2444	\$ 0.6203	\$ 0.0310	\$ 0.8957	\$ 0.2444	\$ 0.4520	\$ 0.0310	\$ 0.7274
All Therms	\$ 0.2228	\$ 0.2679	\$ 0.0310	\$ 0.5217	\$ 0.2272	\$ 0.4757	\$ 0.0310	\$ 0.7339
Commercial/Industrial - G-41	\$ 56.36			\$ 56.36	\$ 57.46			\$ 57.46
Customer Charge per Month per Meter	\$ 61.82			\$ 61.82	\$ 61.82			\$ 61.82
Size of the first block								
100 therms	\$ 0.5068	\$ 0.2666	\$ 0.0478	\$ 0.8212	\$ 0.5068	\$ 0.4711	\$ 0.0478	\$ 1.0257
Therms in the first block per month at	\$ 0.4621	\$ 0.2666	\$ 0.0478	\$ 0.7765	\$ 0.4711	\$ 0.4711	\$ 0.0478	\$ 0.9900
All therms over the first block per month at	\$ 0.3404	\$ 0.2666	\$ 0.0478	\$ 0.6548	\$ 0.3404	\$ 0.4711	\$ 0.0478	\$ 0.8593
	\$ 0.3104	\$ 0.2666	\$ 0.0478	\$ 0.6248	\$ 0.3165	\$ 0.4711	\$ 0.0478	\$ 0.8354
Commercial/Industrial - G-42	\$ 169.09			\$ 169.09	\$ 172.39			\$ 172.39
Customer Charge per Month per Meter	\$ 185.46			\$ 185.46	\$ 185.46			\$ 185.46
Size of the first block								
1000 therms	\$ 0.4609	\$ 0.2666	\$ 0.0478	\$ 0.7753	\$ 0.4609	\$ 0.4711	\$ 0.0478	\$ 0.9798
Therms in the first block per month at	\$ 0.4202	\$ 0.2666	\$ 0.0478	\$ 0.7346	\$ 0.4284	\$ 0.4711	\$ 0.0478	\$ 0.9473
All therms over the first block per month at	\$ 0.3071	\$ 0.2666	\$ 0.0478	\$ 0.6215	\$ 0.3071	\$ 0.4711	\$ 0.0478	\$ 0.8260
	\$ 0.2800	\$ 0.2666	\$ 0.0478	\$ 0.5944	\$ 0.2855	\$ 0.4711	\$ 0.0478	\$ 0.8044
Commercial/Industrial - G-43	\$ 725.66			\$ 725.66	\$ 739.83			\$ 739.83
Customer Charge per Month per Meter	\$ 795.91			\$ 795.91	\$ 795.91			\$ 795.91
All therms over the first block per month at	\$ 0.2833	\$ 0.2666	\$ 0.0478	\$ 0.5977	\$ 0.1295	\$ 0.4711	\$ 0.0478	\$ 0.6484
	\$ 0.2583	\$ 0.2666	\$ 0.0478	\$ 0.5727	\$ 0.1204	\$ 0.4711	\$ 0.0478	\$ 0.6393
Commercial/Industrial - G-51	\$ 56.36			\$ 56.36	\$ 57.46			\$ 57.46
Customer Charge per Month per Meter	\$ 61.81			\$ 61.81	\$ 61.81			\$ 61.81
Size of the first block								
100 therms	\$ 0.3055	\$ 0.6251	\$ 0.0478	\$ 0.9784	\$ 0.3055	\$ 0.4591	\$ 0.0478	\$ 0.8124
Therms in the first block per month at	\$ 0.2785	\$ 0.2734	\$ 0.0478	\$ 0.5997	\$ 0.2839	\$ 0.4828	\$ 0.0478	\$ 0.8145
All therms over the first block per month at	\$ 0.1986	\$ 0.6251	\$ 0.0478	\$ 0.8715	\$ 0.1986	\$ 0.4591	\$ 0.0478	\$ 0.7055
	\$ 0.1811	\$ 0.2734	\$ 0.0478	\$ 0.5023	\$ 0.1846	\$ 0.4828	\$ 0.0478	\$ 0.7152
Commercial/Industrial - G-52	\$ 169.09			\$ 169.09	\$ 172.39			\$ 172.39
Customer Charge per Month per Meter	\$ 185.46			\$ 185.46	\$ 185.46			\$ 185.46
Size of the first block								
1000 therms	\$ 0.2624	\$ 0.6251	\$ 0.0478	\$ 0.9353	\$ 0.1901	\$ 0.4591	\$ 0.0478	\$ 0.6970
Therms in the first block per month at	\$ 0.2392	\$ 0.2734	\$ 0.0478	\$ 0.5604	\$ 0.1767	\$ 0.4828	\$ 0.0478	\$ 0.7073
All therms over the first block per month at	\$ 0.1747	\$ 0.6251	\$ 0.0478	\$ 0.8476	\$ 0.1080	\$ 0.4591	\$ 0.0478	\$ 0.6149
	\$ 0.1593	\$ 0.2734	\$ 0.0478	\$ 0.4805	\$ 0.1004	\$ 0.4828	\$ 0.0478	\$ 0.6310
Commercial/Industrial - G-53	\$ 746.81			\$ 746.81	\$ 761.39			\$ 761.39
Customer Charge per Month per Meter	\$ 819.11			\$ 819.11	\$ 819.11			\$ 819.11
All therms over the first block per month at	\$ 0.1834	\$ 0.6251	\$ 0.0478	\$ 0.8563	\$ 0.0880	\$ 0.4591	\$ 0.0478	\$ 0.5949
	\$ 0.1672	\$ 0.2734	\$ 0.0478	\$ 0.4884	\$ 0.0818	\$ 0.4828	\$ 0.0478	\$ 0.6124
Commercial/Industrial - G-54	\$ 746.81			\$ 746.81	\$ 761.39			\$ 761.39
Customer Charge per Month per Meter	\$ 819.11			\$ 819.11	\$ 819.11			\$ 819.11
All therms over the first block per month at	\$ 0.0700	\$ 0.6251	\$ 0.0478	\$ 0.7429	\$ 0.0379	\$ 0.4591	\$ 0.0478	\$ 0.5448
	\$ 0.0638	\$ 0.2734	\$ 0.0478	\$ 0.3850	\$ 0.0353	\$ 0.4828	\$ 0.0478	\$ 0.5659

ISSUED: September XX, 2020

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: October 01, 2020

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXXX XX, 20XX, in Docket No. DG 20-105

ISSUED: July 24, 2020

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: August 01, 2020

TITLE: President

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

**II RATE SCHEDULES
FIRM RATE SCHEDULES**

	Rates Effective April 1, 2020 - April 30, 2020				Rates Effective July 1, 2020 - October 31, 2020			
	Rates effective November 01, 2020 - April 30, 2021				Rates Effective October 01, 2020 - October 31, 2020			
	Winter Period Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 98	LDAC Page 102	Total Rate	Delivery Charge	Cost of Gas Rate Page 94	LDAC Page 102	Total Rate
Residential Non Heating - R-1	\$ 15.29			\$ 15.29	\$ 15.50			\$ 15.50
Customer Charge per Month per Meter	\$ 16.67			\$ 16.67	\$ 16.67			\$ 16.67
All Therms	\$ 0.4153	\$ 0.9492	\$ 0.0310	\$ 1.3955	\$ 0.4153	\$ 0.4843	\$ 0.0310	\$ 0.9306
	\$ -0.3786	\$ -0.9492	\$ -0.0310	\$ -1.3588	\$ -0.3860	\$ -0.4843	\$ -0.0310	\$ -0.9043
Residential Heating - R-3	\$ 15.20			\$ 15.20	\$ 15.50			\$ 15.50
Customer Charge per Month per Meter	\$ 16.67			\$ 16.67	\$ 16.67			\$ 16.67
Size of the first block								
All Therms	\$ 0.6108	\$ 0.9492	\$ 0.0310	\$ 1.5910	\$ 0.6108	\$ 0.4843	\$ 0.0310	\$ 1.1261
	\$ -0.5569	\$ -0.4408	\$ -0.0310	\$ -1.0287	\$ -0.5678	\$ -0.7908	\$ -0.0310	\$ -1.3896
Residential Heating - R-4	\$ 6.08			\$ 6.08	\$ 6.20			\$ 6.20
Customer Charge per Month per Meter	\$ 6.67			\$ 6.67	\$ 6.67			\$ 6.67
Size of the first block								
All Therms	\$ 0.2444	\$ 0.9492	\$ 0.0310	\$ 1.2246	\$ 0.2444	\$ 0.4843	\$ 0.0310	\$ 0.7597
	\$ -0.2228	\$ -0.4408	\$ -0.0310	\$ -0.6946	\$ -0.2272	\$ -0.7908	\$ -0.0310	\$ -1.0490
Commercial/Industrial - G-41	\$ 56.36			\$ 56.36	\$ 57.46			\$ 57.46
Customer Charge per Month per Meter	\$ 61.82			\$ 61.82	\$ 61.82			\$ 61.82
Size of the first block								
100 therms					20 therms			
Therms in the first block per month at	\$ 0.5068	\$ 0.9492	\$ 0.0478	\$ 1.5038	\$ 0.5068	\$ 0.4843	\$ 0.0478	\$ 1.0389
	\$ -0.4621	\$ -0.4408	\$ -0.0478	\$ -0.9507	\$ -0.4711	\$ -0.7908	\$ -0.0478	\$ -1.3087
All therms over the first block per month at	\$ 0.3404	\$ 0.9492	\$ 0.0478	\$ 1.3374	\$ 0.3404	\$ 0.4843	\$ 0.0478	\$ 0.8725
	\$ -0.3104	\$ -0.4408	\$ -0.0478	\$ -0.7990	\$ -0.3165	\$ -0.7908	\$ -0.0478	\$ -1.1554
Commercial/Industrial - G-42	\$ 169.09			\$ 169.09	\$ 172.39			\$ 172.39
Customer Charge per Month per Meter	\$ 185.46			\$ 185.46	\$ 185.46			\$ 185.46
Size of the first block								
1000 therms					400 therms			
Therms in the first block per month at	\$ 0.4609	\$ 0.9492	\$ 0.0478	\$ 1.4579	\$ 0.4609	\$ 0.4843	\$ 0.0478	\$ 0.9930
	\$ -0.4202	\$ -0.4408	\$ -0.0478	\$ -0.9088	\$ -0.4284	\$ -0.7908	\$ -0.0478	\$ -1.2670
All therms over the first block per month at	\$ 0.3071	\$ 0.9492	\$ 0.0478	\$ 1.3041	\$ 0.3071	\$ 0.4843	\$ 0.0478	\$ 0.8392
	\$ -0.2800	\$ -0.4408	\$ -0.0478	\$ -0.7686	\$ -0.2855	\$ -0.7908	\$ -0.0478	\$ -1.1244
Commercial/Industrial - G-43	\$ 725.66			\$ 725.66	\$ 739.83			\$ 739.83
Customer Charge per Month per Meter	\$ 795.91			\$ 795.91	\$ 795.91			\$ 795.91
All therms	\$ 0.2833	\$ 0.9492	\$ 0.0478	\$ 1.2803	\$ 0.1295	\$ 0.4843	\$ 0.0478	\$ 0.6616
	\$ -0.2583	\$ -0.4408	\$ -0.0478	\$ -0.7469	\$ -0.1204	\$ -0.7908	\$ -0.0478	\$ -0.9590
Commercial/Industrial - G-51	\$ 56.36			\$ 56.36	\$ 57.46			\$ 57.46
Customer Charge per Month per Meter	\$ 61.81			\$ 61.81	\$ 61.81			\$ 61.81
Size of the first block								
100 therms					100 therms			
Therms in the first block per month at	\$ 0.3055	\$ 0.9492	\$ 0.0478	\$ 1.3025	\$ 0.3055	\$ 0.4843	\$ 0.0478	\$ 0.8376
	\$ -0.2785	\$ -0.4408	\$ -0.0478	\$ -0.7674	\$ -0.2839	\$ -0.7908	\$ -0.0478	\$ -1.1225
All therms over the first block per month at	\$ 0.1986	\$ 0.9492	\$ 0.0478	\$ 1.1956	\$ 0.1986	\$ 0.4843	\$ 0.0478	\$ 0.7307
	\$ -0.1811	\$ -0.4408	\$ -0.0478	\$ -0.6697	\$ -0.1846	\$ -0.7908	\$ -0.0478	\$ -1.0232
Commercial/Industrial - G-52	\$ 169.09			\$ 169.09	\$ 172.39			\$ 172.39
Customer Charge per Month per Meter	\$ 185.46			\$ 185.46	\$ 185.46			\$ 185.46
Size of the first block								
1000 therms					1000 therms			
Therms in the first block per month at	\$ 0.2624	\$ 0.9492	\$ 0.0478	\$ 1.2594	\$ 0.1901	\$ 0.4843	\$ 0.0478	\$ 0.7222
	\$ -0.2392	\$ -0.4408	\$ -0.0478	\$ -0.7278	\$ -0.1767	\$ -0.7908	\$ -0.0478	\$ -1.0153
All therms over the first block per month at	\$ 0.1747	\$ 0.9492	\$ 0.0478	\$ 1.1717	\$ 0.1080	\$ 0.4843	\$ 0.0478	\$ 0.6401
	\$ -0.1593	\$ -0.4408	\$ -0.0478	\$ -0.6479	\$ -0.1004	\$ -0.7908	\$ -0.0478	\$ -0.9390
Commercial/Industrial - G-53	\$ 746.84			\$ 746.84	\$ 761.39			\$ 761.39
Customer Charge per Month per Meter	\$ 819.11			\$ 819.11	\$ 819.11			\$ 819.11
All therms over the first block per month at	\$ 0.1834	\$ 0.9492	\$ 0.0478	\$ 1.1804	\$ 0.0880	\$ 0.4843	\$ 0.0478	\$ 0.6201
	\$ -0.1672	\$ -0.4408	\$ -0.0478	\$ -0.6558	\$ -0.0818	\$ -0.7908	\$ -0.0478	\$ -0.9204
Commercial/Industrial - G-54	\$ 746.84			\$ 746.84	\$ 761.39			\$ 761.39
Customer Charge per Month per Meter	\$ 819.11			\$ 819.11	\$ 819.11			\$ 819.11
All therms over the first block per month at	\$ 0.0700	\$ 0.9492	\$ 0.0478	\$ 1.0670	\$ 0.0379	\$ 0.4843	\$ 0.0478	\$ 0.5700
	\$ -0.0638	\$ -0.4408	\$ -0.0478	\$ -0.5524	\$ -0.0363	\$ -0.7908	\$ -0.0478	\$ -0.8739

ISSUED: September XX, 2020

ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck

EFFECTIVE: October 01, 2020

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXXX XX, 20XX, in Docket No. DG 20-105

ISSUED: June 24, 2020

ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck

EFFECTIVE: July 01, 2020

TITLE: President

Authorized by NHPUC Order 26,351 dated April 30, 2020 in Docket No. 20-041, see complete revised Order 26,351 (05/01/20)

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

**II RATE SCHEDULES
 FIRM RATE SCHEDULES**

Rates Effective April 1, 2020 - April 30, 2020
 Rates effective November 01, 2020 - April 30, 2021
 Winter Period

Rates Effective August 1, 2020 - October 31, 2020
 Rates Effective October 01, 2020 - October 31, 2020
 Summer Period

	Delivery Charge	Cost of Gas Rate Page 96	LDAC Page 102	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 102	Total Rate
Residential Non Heating - R-5	\$ 19.76			\$ 19.76	\$ 20.15			\$ 20.15
Customer Charge per Month per Meter	\$ 21.67			\$ 21.67	\$ 21.67			\$ 21.67
All Therms	\$ 0.5398	\$ 0.6203	\$ 0.0310	\$ 1.1911	\$ 0.5398	\$ 0.4757	\$ 0.0310	\$ 1.0465
	\$ 0.4922	\$ 0.2679	\$ 0.0310	\$ 0.7910	\$ 0.5018	\$ 0.4757	\$ 0.0310	\$ 1.0085
Residential Heating - R-6	\$ 19.76			\$ 19.76	\$ 20.15			\$ 20.15
Customer Charge per Month per Meter	\$ 21.67			\$ 21.67	\$ 21.67			\$ 21.67
Size of the first block								
all therms	\$ 0.7941	\$ 0.6203	\$ 0.0310	\$ 1.4454	\$ 0.7941	\$ 0.4757	\$ 0.0310	\$ 1.3008
Therms in the first block per month at	\$ 0.7240	\$ 0.2679	\$ 0.0310	\$ 1.0229	\$ 0.7381	\$ 0.4757	\$ 0.0310	\$ 1.2448
Residential Heating - R-7	\$ 7.90			\$ 7.90	\$ 8.06			\$ 8.06
Customer Charge per Month per Meter	\$ 8.67			\$ 8.67	\$ 8.67			\$ 8.67
Size of the first block								
all therms	\$ 0.3177	\$ 0.6203	\$ 0.0310	\$ 0.9690	\$ 0.3177	\$ 0.4757	\$ 0.0310	\$ 0.8244
Therms in the first block per month at	\$ 0.2896	\$ 0.2679	\$ 0.0310	\$ 0.5885	\$ 0.2963	\$ 0.4757	\$ 0.0310	\$ 0.8020
Commercial/Industrial - G-44	\$ 73.26			\$ 73.26	\$ 74.69			\$ 74.69
Customer Charge per Month per Meter	\$ 80.36			\$ 80.36	\$ 80.36			\$ 80.36
Size of the first block								
100 therms	\$ 0.6589	\$ 0.2666	\$ 0.0478	\$ 0.9733	\$ 0.6589	\$ 0.4711	\$ 0.0478	\$ 1.1778
Therms in the first block per month at	\$ 0.6008	\$ 0.2666	\$ 0.0478	\$ 0.9152	\$ 0.6126	\$ 0.4711	\$ 0.0478	\$ 1.1315
All therms over the first block per month at	\$ 0.4626	\$ 0.2666	\$ 0.0478	\$ 0.7770	\$ 0.4626	\$ 0.4711	\$ 0.0478	\$ 0.9815
	\$ 0.4035	\$ 0.2666	\$ 0.0478	\$ 0.7179	\$ 0.4114	\$ 0.4711	\$ 0.0478	\$ 0.9303
Commercial/Industrial - G-45	\$ 219.82			\$ 219.82	\$ 224.11			\$ 224.11
Customer Charge per Month per Meter	\$ 241.10			\$ 241.10	\$ 241.10			\$ 241.10
Size of the first block								
1000 therms	\$ 0.5991	\$ 0.2666	\$ 0.0478	\$ 0.9135	\$ 0.5991	\$ 0.4711	\$ 0.0478	\$ 1.1180
Therms in the first block per month at	\$ 0.5463	\$ 0.2666	\$ 0.0478	\$ 0.8607	\$ 0.5569	\$ 0.4711	\$ 0.0478	\$ 1.0759
All therms over the first block per month at	\$ 0.3992	\$ 0.2666	\$ 0.0478	\$ 0.7136	\$ 0.3992	\$ 0.4711	\$ 0.0478	\$ 0.9181
	\$ 0.3649	\$ 0.2666	\$ 0.0478	\$ 0.6784	\$ 0.3711	\$ 0.4711	\$ 0.0478	\$ 0.8900
Commercial/Industrial - G-46	\$ 943.36			\$ 943.36	\$ 961.78			\$ 961.78
Customer Charge per Month per Meter	\$ 1,034.69			\$ 1,034.69	\$ 1,034.69			\$ 1,034.69
All therms over the first block per month at	\$ 0.3683	\$ 0.2666	\$ 0.0478	\$ 0.6827	\$ 0.1684	\$ 0.4711	\$ 0.0478	\$ 0.6873
	\$ 0.3358	\$ 0.2666	\$ 0.0478	\$ 0.6502	\$ 0.1565	\$ 0.4711	\$ 0.0478	\$ 0.6755
Commercial/Industrial - G-55	\$ 73.26			\$ 73.26	\$ 74.69			\$ 74.69
Customer Charge per Month per Meter	\$ 80.36			\$ 80.36	\$ 80.36			\$ 80.36
Size of the first block								
100 therms	\$ 0.3971	\$ 0.6251	\$ 0.0478	\$ 1.0700	\$ 0.3971	\$ 0.4591	\$ 0.0478	\$ 0.9040
Therms in the first block per month at	\$ 0.3624	\$ 0.2734	\$ 0.0478	\$ 0.6833	\$ 0.3694	\$ 0.4828	\$ 0.0478	\$ 0.8998
All therms over the first block per month at	\$ 0.2582	\$ 0.6251	\$ 0.0478	\$ 0.9311	\$ 0.2582	\$ 0.4591	\$ 0.0478	\$ 0.7651
	\$ 0.2354	\$ 0.2734	\$ 0.0478	\$ 0.5667	\$ 0.2400	\$ 0.4828	\$ 0.0478	\$ 0.7707
Commercial/Industrial - G-56	\$ 219.82			\$ 219.82	\$ 224.11			\$ 224.11
Customer Charge per Month per Meter	\$ 241.10			\$ 241.10	\$ 241.10			\$ 241.10
Size of the first block								
1000 therms	\$ 0.3411	\$ 0.6251	\$ 0.0478	\$ 1.0140	\$ 0.2471	\$ 0.4591	\$ 0.0478	\$ 0.7540
Therms in the first block per month at	\$ 0.3110	\$ 0.2734	\$ 0.0478	\$ 0.6322	\$ 0.2297	\$ 0.4828	\$ 0.0478	\$ 0.7603
All therms over the first block per month at	\$ 0.2271	\$ 0.6251	\$ 0.0478	\$ 0.9000	\$ 0.1404	\$ 0.4591	\$ 0.0478	\$ 0.6473
	\$ 0.2074	\$ 0.2734	\$ 0.0478	\$ 0.5283	\$ 0.1304	\$ 0.4828	\$ 0.0478	\$ 0.6610
Commercial/Industrial - G-57	\$ 970.84			\$ 970.84	\$ 989.80			\$ 989.80
Customer Charge per Month per Meter	\$ 1,064.84			\$ 1,064.84	\$ 1,064.84			\$ 1,064.84
All therms over the first block per month at	\$ 0.2384	\$ 0.6251	\$ 0.0478	\$ 0.9113	\$ 0.1144	\$ 0.4591	\$ 0.0478	\$ 0.6213
	\$ 0.2174	\$ 0.2734	\$ 0.0478	\$ 0.5386	\$ 0.1063	\$ 0.4828	\$ 0.0478	\$ 0.6369
Commercial/Industrial - G-58	\$ 970.84			\$ 970.84	\$ 989.80			\$ 989.80
Customer Charge per Month per Meter	\$ 1,064.84			\$ 1,064.84	\$ 1,064.84			\$ 1,064.84
All therms over the first block per month at	\$ 0.0910	\$ 0.6251	\$ 0.0478	\$ 0.7639	\$ 0.0493	\$ 0.4591	\$ 0.0478	\$ 0.5562
	\$ 0.0829	\$ 0.2734	\$ 0.0478	\$ 0.4042	\$ 0.0459	\$ 0.4828	\$ 0.0478	\$ 0.5765

ISSUED: September XX, 2020 ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: October 01, 2020 TITLE: Susan L. Fleck
 President

Authorized by NHPUC Order No. XX,XXX dated XXXX XX, 20XX, in Docket No. DG 20-105

ISSUED: July 24, 2020 ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: August 01, 2020 TITLE: Susan L. Fleck
 President