

**SUMMARY OF DELIVERY SERVICE RATES**

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
<b>D</b>	Customer Charge	\$16.22							\$16.22
	All kWh	\$0.03942	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00752	\$0.07717
<b>G2</b>	Customer Charge	\$29.19							\$29.19
	All kW	\$10.51				\$0.00			\$10.51
	All kWh	\$0.00384	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00752	\$0.04159
<b>G2 - kWh meter</b>	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.01267	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00752	\$0.05042
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03588	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00752	\$0.07363
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$7.60				\$0.00			\$7.60
	All kWh	\$0.00384	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00752	\$0.04159
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

\* Authorized by NHPUC Order No. 26,484 in Case No. DE 21-030, dated May 27, 2021  
 \*\* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021  
 \*\*\* Authorized by NHPUC Secretarial Letter in Case No. DE 18-036, dated April 13, 2021  
 \*\*\*\* Authorized by NHPUC Order No. 26,579 in Case No. DE 20-092, dated February 10, 2022

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
<b>OL</b>								
All kWh	\$0.00384	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00752	\$0.04159

*Luminaire Charges*

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street	\$13.28	\$159.36
175	7,000	71	33	Mercury Vapor Street	\$15.75	\$189.00
250	11,000	100	46	Mercury Vapor Street	\$17.85	\$214.20
400	20,000	157	73	Mercury Vapor Street	\$21.25	\$255.00
1,000	60,000	372	173	Mercury Vapor Street	\$42.19	\$506.28
250	11,000	100	46	Mercury Vapor Flood	\$19.02	\$228.24
400	20,000	157	73	Mercury Vapor Flood	\$22.75	\$273.00
1,000	60,000	380	176	Mercury Vapor Flood	\$37.70	\$452.40
100	3,500	48	22	Mercury Vapor Power Bracket	\$13.41	\$160.92
175	7,000	71	33	Mercury Vapor Power Bracket	\$14.87	\$178.44
50	4,000	23	11	Sodium Vapor Street	\$13.52	\$162.24
100	9,500	48	22	Sodium Vapor Street	\$15.22	\$182.64
150	16,000	65	30	Sodium Vapor Street	\$15.28	\$183.36
250	30,000	102	47	Sodium Vapor Street	\$19.14	\$229.68
400	50,000	161	75	Sodium Vapor Street	\$24.13	\$289.56
1,000	140,000	380	176	Sodium Vapor Street	\$41.66	\$499.92
150	16,000	65	30	Sodium Vapor Flood	\$17.61	\$211.32
250	30,000	102	47	Sodium Vapor Flood	\$20.76	\$249.12
400	50,000	161	75	Sodium Vapor Flood	\$23.58	\$282.96
1,000	140,000	380	176	Sodium Vapor Flood	\$42.03	\$504.36
50	4,000	23	11	Sodium Vapor Power Bracket	\$12.51	\$150.12
100	9,500	48	22	Sodium Vapor Power Bracket	\$14.04	\$168.48
175	8,800	74	34	Metal Halide Street	\$19.91	\$238.92
250	13,500	102	47	Metal Halide Street	\$21.65	\$259.80
400	23,500	158	73	Metal Halide Street	\$22.45	\$269.40
175	8,800	74	34	Metal Halide Flood	\$23.00	\$276.00
250	13,500	102	47	Metal Halide Flood	\$24.83	\$297.96
400	23,500	158	73	Metal Halide Flood	\$24.88	\$298.56
1,000	86,000	374	174	Metal Halide Flood	\$32.22	\$386.64
175	8,800	74	34	Metal Halide Power Bracket	\$18.63	\$223.56
250	13,500	102	47	Metal Halide Power Bracket	\$19.81	\$237.72
400	23,500	158	73	Metal Halide Power Bracket	\$21.17	\$254.04
42	3,600	15	7	LED Area Light Fixture	\$13.16	\$157.92
57	5,200	20	9	LED Area Light Fixture	\$13.21	\$158.52
25	3,000	9	4	LED Cobra Head Fixture	\$13.11	\$157.32
88	8,300	30	14	LED Cobra Head Fixture	\$13.30	\$159.60
108	11,500	37	17	LED Cobra Head Fixture	\$13.36	\$160.32
193	21,000	67	31	LED Cobra Head Fixture	\$13.62	\$163.44
123	12,180	43	20	LED Flood Light Fixture	\$13.41	\$160.92
194	25,700	67	31	LED Flood Light Fixture	\$13.62	\$163.44
297	38,100	103	48	LED Flood Light Fixture	\$13.93	\$167.16

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

\* Authorized by NHPUC Order No. 26,484 in Case No. DE 21-030, dated May 27, 2021  
 \*\* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021  
 \*\*\* Authorized by NHPUC Secretarial Letter in Case No. DE 18-036, dated April 13, 2021  
 \*\*\*\* Authorized by NHPUC Order No. 26,579 in Case No. DE 20-092, dated February 10, 2022

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				Feb 14, 2022 -May 31, 2022 (1)	Dec 2021-May 2022 (2)	Dec-21 (3)	Jan-22 (3)	Feb-22 (3)	Mar-22 (3)	Apr-22 (3)	May-22 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00617)	(\$0.01401)	(\$0.01644)	(\$0.01949)	(\$0.01882)	(\$0.01232)	(\$0.00619)	(\$0.00698)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01698)	(\$0.03854)	(\$0.04520)	(\$0.05360)	(\$0.05176)	(\$0.03388)	(\$0.01703)	(\$0.01918)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02778)	(\$0.06306)	(\$0.07397)	(\$0.08770)	(\$0.08470)	(\$0.05544)	(\$0.02786)	(\$0.03139)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.04013)	(\$0.09109)	(\$0.10684)	(\$0.12668)	(\$0.12234)	(\$0.08007)	(\$0.04024)	(\$0.04534)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05865)	(\$0.13314)	(\$0.15616)	(\$0.18515)	(\$0.17881)	(\$0.11703)	(\$0.05882)	(\$0.06627)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

\* Authorized by NHPUC Order No. 26,579 in Case No. DE 20-092, dated February 10, 2022

\*\* Authorized by NHPUC Order No. 26,532 in Case No. DE 21-041, dated October 8, 2021

**CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)**

1. <b>Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)</b>	\$0.00150
 <b>Calculation of the Energy Efficiency Portion of the SBC</b>	
2. (Over)/under Recovery - Beginning Balance January 1, 2020	(\$910,250)
3. Estimated Total Costs (January - December 2020)	\$8,169,469
4. Estimated Funding (January - December 2020)	\$1,029,604
5. Estimated Interest (January - December 2020)	<u>\$0</u>
6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$6,229,615
7. Estimated Deliveries in kWh (January - December 2020)	<u>1,179,851,294</u>
8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00528
 <b>Calculation of the Lost Revenue Rate Portion of the SBC</b>	
9. (Over)/under Recovery - Beginning Balance January 1, 2020	\$12,236
10. Estimated Lost Revenue (January - December 2020)	\$861,767
11. Estimated Interest (January - December 2020)	<u>(\$870)</u>
12. Costs to be Recovered (L.9 + L.10 + L.11)	\$873,133
13. Estimated Deliveries in kWh (January - December 2020)	<u>1,179,851,294</u>
14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00074
 15. <b>Total System Benefits Charge</b>	 \$0.00752

Authorized by NHPUC Order No. 26,579 in Case No. DE 20-092, dated February 10, 2022

**SUMMARY OF DELIVERY SERVICE RATES**

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Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (+)	System Benefits Charge**** (1)	Total Delivery Charges	Total Delivery Charges
<b>D</b>	Customer Charge	\$16.22								\$16.22	\$16.22
	All kWh	\$0.03942	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00597	\$0.00752	\$0.07562	\$0.07717
<b>G2</b>	Customer Charge	\$29.19								\$29.19	\$29.19
	All kW	\$10.51				\$0.00				\$10.51	\$10.51
	All kWh	\$0.00384	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00597	\$0.00752	\$0.04004	\$0.04159
<b>G2 - kWh meter</b>	Customer Charge	\$18.38								\$18.38	\$18.38
	All kWh	\$0.01267	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00597	\$0.00752	\$0.04887	\$0.05042
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73								\$9.73	\$9.73
	All kWh	\$0.03588	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00597	\$0.00752	\$0.07208	\$0.07363
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage							\$162.18	\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49	\$86.49
	All kVA	\$7.60				\$0.00				\$7.60	\$7.60
	All kWh	\$0.00384	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	\$0.00597	\$0.00752	\$0.04004	\$0.04159
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)									(\$0.50)	(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%	3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 ~~373~~ per kWh and lost base revenue portion of \$0.00074 per kWh.

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 \*\*\* Authorized by NHPUC Secretarial Letter in Case No. DE 18-036, dated April 13, 2021  
 \*\*\*\* Authorized by NHPUC Order No. 26,579 ~~56~~ in Case No. DE 20-092, dated February 10, 2022 ~~December 14, 2021~~

Issued: February 25, 2022 ~~December 15, 2021~~  
 Effective: February 14, 2022 ~~January 1, 2022~~

Issued By: Robert B. Hevert  
 Sr. Vice President

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System	System
		External Delivery Charge**	External Delivery Charge**				Benefits Charge****	Benefits Charge****
<b>OL</b>							(+)	(-)
All kWh	\$0.00384	(\$0.00135)	\$0.03113	\$0.02978	(\$0.00002)	\$0.00047	<del>\$0.00597</del>	<del>\$0.00752</del>

*Luminaire Charges*

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street	\$13.28	\$159.36
175	7,000	71	33	Mercury Vapor Street	\$15.75	\$189.00
250	11,000	100	46	Mercury Vapor Street	\$17.85	\$214.20
400	20,000	157	73	Mercury Vapor Street	\$21.25	\$255.00
1,000	60,000	372	173	Mercury Vapor Street	\$42.19	\$506.28
250	11,000	100	46	Mercury Vapor Flood	\$19.02	\$228.24
400	20,000	157	73	Mercury Vapor Flood	\$22.75	\$273.00
1,000	60,000	380	176	Mercury Vapor Flood	\$37.70	\$452.40
100	3,500	48	22	Mercury Vapor Power Bracket	\$13.41	\$160.92
175	7,000	71	33	Mercury Vapor Power Bracket	\$14.87	\$178.44
50	4,000	23	11	Sodium Vapor Street	\$13.52	\$162.24
100	9,500	48	22	Sodium Vapor Street	\$15.22	\$182.64
150	16,000	65	30	Sodium Vapor Street	\$15.28	\$183.36
250	30,000	102	47	Sodium Vapor Street	\$19.14	\$229.68
400	50,000	161	75	Sodium Vapor Street	\$24.13	\$289.56
1,000	140,000	380	176	Sodium Vapor Street	\$41.66	\$499.92
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250	30,000	102	47	Sodium Vapor Flood	\$20.76	\$249.12
400	50,000	161	75	Sodium Vapor Flood	\$23.58	\$282.96
1,000	140,000	380	176	Sodium Vapor Flood	\$42.03	\$504.36
50	4,000	23	11	Sodium Vapor Power Bracket	\$12.51	\$150.12
100	9,500	48	22	Sodium Vapor Power Bracket	\$14.04	\$168.48
175	8,800	74	34	Metal Halide Street	\$19.91	\$238.92
250	13,500	102	47	Metal Halide Street	\$21.65	\$259.80
400	23,500	158	73	Metal Halide Street	\$22.45	\$269.40
175	8,800	74	34	Metal Halide Flood	\$23.00	\$276.00
250	13,500	102	47	Metal Halide Flood	\$24.83	\$297.96
400	23,500	158	73	Metal Halide Flood	\$24.88	\$298.56
1,000	86,000	374	174	Metal Halide Flood	\$32.22	\$386.64
175	8,800	74	34	Metal Halide Power Bracket	\$18.63	\$223.56
250	13,500	102	47	Metal Halide Power Bracket	\$19.81	\$237.72
400	23,500	158	73	Metal Halide Power Bracket	\$21.17	\$254.04
42	3,600	15	7	LED Area Light Fixture	\$13.16	\$157.92
57	5,200	20	9	LED Area Light Fixture	\$13.21	\$158.52
25	3,000	9	4	LED Cobra Head Fixture	\$13.11	\$157.32
88	8,300	30	14	LED Cobra Head Fixture	\$13.30	\$159.60
108	11,500	37	17	LED Cobra Head Fixture	\$13.36	\$160.32
193	21,000	67	31	LED Cobra Head Fixture	\$13.62	\$163.44
123	12,180	43	20	LED Flood Light Fixture	\$13.41	\$160.92
194	25,700	67	31	LED Flood Light Fixture	\$13.62	\$163.44
297	38,100	103	48	LED Flood Light Fixture	\$13.93	\$167.16

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528373 per kWh and lost base revenue portion of \$0.00074 per kWh.

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\*\*\*\* Authorized by NHPUC Order No. 26,57956 in Case No. DE 20-092, dated February 10, 2022 ~~December 14, 2021~~

Issued: ~~February 25, 2022~~ ~~December 15, 2021~~  
 Effective: ~~February 14, 2022~~ ~~January 1, 2022~~

Issued By: Robert B. Hevert  
 Sr. Vice President

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				Jan 2022-Jun 2022 (1)	February 14, 2022 - May 31, 2022 (1)	Dec 2021-May Jun 2022 (2)	Dec-21 (3)	Jan-22 (3)	Feb-22 (3)	Mar-22 (3)	Apr-22 (3)	May-22 (3)				
1 (4)	N/A	N/A														
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	<del>(\$1.30)</del>	(\$1.30)											
			First 750 kWh	<del>(\$0.00605)</del>	(\$0.00617)											
			Excess 750 kWh	<del>\$0.00000</del>	\$0.00000											
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	<del>(\$3.57)</del>	(\$3.57)											
			First 750 kWh	<del>(\$0.01664)</del>	(\$0.01698)											
			Excess 750 kWh	<del>\$0.00000</del>	\$0.00000											
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	<del>(\$5.84)</del>	(\$5.84)											
			First 750 kWh	<del>(\$0.02722)</del>	(\$0.02778)											
			Excess 750 kWh	<del>\$0.00000</del>	\$0.00000											
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	<del>(\$8.43)</del>	(\$8.43)											
			First 750 kWh	<del>(\$0.03932)</del>	(\$0.04013)											
			Excess 750 kWh	<del>\$0.00000</del>	\$0.00000											
6	0 - 75 (FPG)	76%	Customer Charge	<del>(\$12.33)</del>	(\$12.33)											
			First 750 kWh	<del>(\$0.05747)</del>	(\$0.05865)											
			Excess 750 kWh	<del>\$0.00000</del>	\$0.00000											

- (1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

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 \*\* Authorized by NHPUC Order No. 26,556 in Case No. DE 20-092, dated December 14, 2021. Authorized by NHPUC Order No. 26,532 in Case No. DE 20-041, dated October 8, 2021

**CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)**

1. <b>Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)</b>	\$0.00150	<i>\$0.00150</i>
<b>Calculation of the Energy Efficiency Portion of the SBC</b>		
2. (Over)/under Recovery - Beginning Balance January 1, 2020 <del>2</del>	\$0	<i>(\$910,250)</i>
3. Estimated Total Costs (January - December 2020 <del>2</del> )	\$5,109,189	<i>\$8,169,469</i>
4. Estimated Funding (January - December 2020 <del>2</del> )	\$723,938	<i>\$1,029,604</i>
5. Estimated Interest (January - December 2020 <del>2</del> )	<i>(\$11,577)</i>	<i>\$0</i>
6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$4,373,673	<i>\$6,229,615</i>
7. Estimated Deliveries in kWh (January - December 2020 <del>2</del> )	<u>1,172,566,502</u>	<u><i>1,179,851,294</i></u>
8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00373	<i>\$0.00528</i>
<b>Calculation of the Lost Revenue Rate Portion of the SBC</b>		
9. (Over)/under Recovery - Beginning Balance January 1, 2020	\$12,236	<i>\$12,236</i>
10. Estimated Lost Revenue (January - December 2020)	\$861,767	<i>\$861,767</i>
11. Estimated Interest (January - December 2020)	<i>(\$870)</i>	<i>(\$870)</i>
12. Costs to be Recovered (L.9 + L.10 + L.11)	\$873,133	<i>\$873,133</i>
13. Estimated Deliveries in kWh (January - December 2020)	<u>1,179,851,294</u>	<u><i>1,179,851,294</i></u>
14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00074	<i>\$0.00074</i>
15. <b>Total System Benefits Charge</b>	\$0.00597	<i>\$0.00752</i>

Authorized by NHPUC Order No. 26,579~~56~~ in Case No. DE 20-092, dated *February 10, 2022* ~~December 14, 2021~~

Issued: *February 25, 2022* ~~December 15, 2021~~  
 Effective: *February 14, 2022* ~~January 1, 2022~~

Issued By: Robert B. Heverl  
 Sr. Vice President