

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.528¢ per kilowatt-hour in accordance with Order No. 26,579 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.528¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: February 25, 2022

Issued by:                                 /s/ Neil Proudman                                  
Neil Proudman  
Title:                                 President                                

Effective: March 1, 2022

**System Benefits Charge**

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.528¢
Lost Revenue Mechanism	<u>0.000¢</u>
Total System Benefit Charge	0.678¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company’s property on a Customer’s premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer’s premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: February 25, 2022

Issued by:                     /s/ Neil Proudman                    

Neil Proudman

Effective: March 1, 2022

Title:                     President

RATES EFFECTIVE MARCH 1, 2022  
FOR USAGE ON AND AFTER MARCH 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.06038	0.00064	<b>0.06102</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.10403</b>	0.11119	\$ 0.21522
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05213	0.00064	<b>0.05277</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.09578</b>	0.11119	\$ 0.20697
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05310	0.00064	<b>0.05374</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.09675</b>	0.11119	\$ 0.20794
Farm <sup>1</sup>	All kWh	\$ 0.05699	0.00064	<b>0.05763</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.10064</b>	0.11119	\$ 0.21183
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	<b>0.12873</b>	0.02848	(0.00080)	-	0.00678	-	<b>0.16319</b>	0.11119	\$ 0.27438
	Off Peak kWh	\$ 0.00172	0.00064	<b>0.00236</b>	0.02848	(0.00080)	-	0.00678	-	<b>0.03682</b>	0.11119	\$ 0.14801
	Customer Charge	\$ 444.70		<b>444.70</b>						<b>444.70</b>		\$ 444.70
	Demand Charge	\$ 9.43		<b>9.43</b>						<b>9.43</b>		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	<b>0.00667</b>	0.02957	(0.00080)	-	0.00678	-	<b>0.04222</b>		
									Effective 2/1/22, usage on or after	0.20258		\$ 0.24480
									Effective 3/1/22, usage on or after	0.13422		\$ 0.17644
									Effective 4/1/22, usage on or after	0.08985		\$ 0.13207
									Effective 5/1/22, usage on or after	0.07084		\$ 0.11306
									Effective 6/1/22, usage on or after	0.07443		\$ 0.11665
									Effective 7/1/22, usage on or after	0.08324		\$ 0.12546
G-1	Off Peak kWh	\$ 0.00178	0.00064	<b>0.00242</b>	0.02957	(0.00080)	-	0.00678	-	<b>0.03797</b>		
									Effective 2/1/22, usage on or after	0.20258		\$ 0.24055
									Effective 3/1/22, usage on or after	0.13422		\$ 0.17219
									Effective 4/1/22, usage on or after	0.08985		\$ 0.12782
									Effective 5/1/22, usage on or after	0.07084		\$ 0.10881
									Effective 6/1/22, usage on or after	0.07443		\$ 0.11240
									Effective 7/1/22, usage on or after	0.08324		\$ 0.12121
	Customer Charge	\$ 74.11		<b>74.11</b>						<b>74.11</b>		\$ 74.11
	Demand Charge	\$ 9.48		<b>9.48</b>						<b>9.48</b>		\$ 9.48
	All kWh	\$ 0.00239	0.00064	<b>0.00303</b>	0.03418	(0.00080)	-	0.00678	-	<b>0.04319</b>		
									Effective 2/1/22, usage on or after	0.20258		\$ 0.24577
									Effective 3/1/22, usage on or after	0.13422		\$ 0.17741
									Effective 4/1/22, usage on or after	0.08985		\$ 0.13304
									Effective 5/1/22, usage on or after	0.07084		\$ 0.11403
									Effective 6/1/22, usage on or after	0.07443		\$ 0.11762
									Effective 7/1/22, usage on or after	0.08324		\$ 0.12643
G-3	Customer Charge	\$ 17.03		<b>17.03</b>						<b>17.03</b>		\$ 17.03
	All kWh	\$ 0.05398	0.00064	<b>0.05462</b>	0.03104	(0.00080)	-	0.00678	-	<b>0.09164</b>	0.11119	\$ 0.20283
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.04871	0.00064	<b>0.04935</b>	0.02795	(0.00080)	-	0.00678	-	<b>0.08328</b>	0.11119	\$ 0.19447
V	Minimum Charge	\$ 17.03		<b>17.03</b>						<b>17.03</b>		\$ 17.03
	All kWh	\$ 0.05552	0.00064	<b>0.05616</b>	0.02456	(0.00080)	-	0.00678	-	<b>0.08670</b>	0.11119	\$ 0.19789

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: February 25, 2022  
Effective: March 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

RATES EFFECTIVE MARCH 1, 2022  
FOR USAGE ON AND AFTER MARCH 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04441	\$0.00064	<b>\$0.04505</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.05316</b>	\$0.10659	<b>\$0.15975</b>
	Mid Peak	\$0.06657	\$0.00064	<b>\$0.06721</b>	\$0.00590	(\$0.00080)	-	\$0.00678	-	<b>\$0.07909</b>	\$0.12161	<b>\$0.20070</b>
	Critical Peak	\$0.09478	\$0.00064	<b>\$0.09542</b>	\$0.23553	(\$0.00080)	-	\$0.00678	-	<b>\$0.33693</b>	\$0.12636	<b>\$0.46329</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	<b>\$0.04505</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.05316</b>	\$0.10659	<b>\$0.15975</b>
	Mid Peak	\$0.06657	\$0.00064	<b>\$0.06721</b>	\$0.00590	(\$0.00080)	-	\$0.00678	-	<b>\$0.07909</b>	\$0.12161	<b>\$0.20070</b>
	Customer Charge	\$11.35		<b>\$11.35</b>								<b>\$11.35</b>
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04441	\$0.00064	<b>\$0.04505</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.05316</b>	\$0.10659	<b>\$0.15975</b>
	Mid Peak	\$0.06657	\$0.00064	<b>\$0.06721</b>	\$0.00590	(\$0.00080)	-	\$0.00678	-	<b>\$0.07909</b>	\$0.12161	<b>\$0.20070</b>
	Critical Peak	\$0.09478	\$0.00064	<b>\$0.09542</b>	\$0.23553	(\$0.00080)	-	\$0.00678	-	<b>\$0.33693</b>	\$0.12636	<b>\$0.46329</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	<b>\$0.04505</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.05316</b>	\$0.10659	<b>\$0.15975</b>
	Mid Peak	\$0.06657	\$0.00064	<b>\$0.06721</b>	\$0.00590	(\$0.00080)	-	\$0.00678	-	<b>\$0.07909</b>	\$0.12161	<b>\$0.20070</b>
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		<b>\$8.72</b>								<b>\$8.72</b>
	HPS 9,600	\$10.08		<b>\$10.08</b>								<b>\$10.08</b>
	HPS 27,500	\$16.73		<b>\$16.73</b>								<b>\$16.73</b>
	HPS 50,000	\$20.81		<b>\$20.81</b>								<b>\$20.81</b>
	HPS 9,600 (Post Top)	\$11.83		<b>\$11.83</b>								<b>\$11.83</b>
	HPS 27,500 Flood	\$16.91		<b>\$16.91</b>								<b>\$16.91</b>
M	HPS 50,000 Flood	\$22.58		<b>\$22.58</b>								<b>\$22.58</b>
	Incandescent 1,000	\$11.19		<b>\$11.19</b>								<b>\$11.19</b>
	Mercury Vapor 4,000	\$7.74		<b>\$7.74</b>								<b>\$7.74</b>
	Mercury Vapor 8,000	\$8.69		<b>\$8.69</b>								<b>\$8.69</b>
	Mercury Vapor 22,000	\$15.54		<b>\$15.54</b>								<b>\$15.54</b>
	Mercury Vapor 63,000	\$26.26		<b>\$26.26</b>								<b>\$26.26</b>
	Mercury Vapor 22,000 Flood	\$17.78		<b>\$17.78</b>								<b>\$17.78</b>
	Mercury Vapor 63,000 Flood	\$34.44		<b>\$34.44</b>								<b>\$34.44</b>
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		<b>\$5.66</b>								<b>\$5.66</b>
	50 Watt Pole Top	\$5.90		<b>\$5.90</b>								<b>\$5.90</b>
	130 Watt Pole Top	\$9.10		<b>\$9.10</b>								<b>\$9.10</b>
LED-1	190 Watt Pole Top	\$17.44		<b>\$17.44</b>								<b>\$17.44</b>
	30 Watt URD	\$13.18		<b>\$13.18</b>								<b>\$13.18</b>
	90 Watt Flood	\$8.96		<b>\$8.96</b>								<b>\$8.96</b>
	130 Watt Flood	\$10.31		<b>\$10.31</b>								<b>\$10.31</b>
	30 Watt Caretaker	\$5.07		<b>\$5.07</b>								<b>\$5.07</b>
	Pole -Wood	\$9.87		<b>\$9.87</b>								<b>\$9.87</b>
	Fiberglass - Direct Embedded	\$10.28		<b>\$10.28</b>								<b>\$10.28</b>
Poles	Fiberglass w/Foundation <25 ft	\$17.35		<b>\$17.35</b>								<b>\$17.35</b>
	Fiberglass w/Foundation >=25 ft	\$29.01		<b>\$29.01</b>								<b>\$29.01</b>
	Metal Poles - Direct Embedded	\$20.68		<b>\$20.68</b>								<b>\$20.68</b>
	Metal Poles with Foundation	\$24.95		<b>\$24.95</b>								<b>\$24.95</b>
M & LED-1	All kWh	\$0.04152	\$0.00064	<b>\$0.04216</b>	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06993</b>	\$0.11119	<b>\$0.18112</b>
LED-2	All kWh	\$0.04152	\$0.00064	<b>\$0.04216</b>	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06993</b>	\$0.11119	<b>\$0.18112</b>

Dated: February 25, 2022  
Effective: March 1, 2022

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of ~~0.373528~~ 0.373528¢ per kilowatt-hour in accordance with Order No. 26,55379 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at ~~0.373528~~ 0.373528¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: ~~January-February 2534~~, 2022

Issued by:         /s/ Neil Proudman          
Neil Proudman

Effective: ~~January-March~~ 1, 2022

Title:         President        

Authorized by NHPUC Order No. 26, ~~553-579~~ 553-579 in Docket No. DE 20-092, dated ~~November-February 120~~, 2024

**System Benefits Charge**

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0. <del>373</del> <u>528</u> ¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0. <del>523</del> <u>678</u> ¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: ~~December-February 2025~~, 2022

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: ~~January~~March 1, 2022

Title: President

**RATES EFFECTIVE FEBRUARY 1, 2022  
FOR USAGE ON AND AFTER FEBRUARY 1, 2022**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.06038	0.00064	<b>0.06102</b>	0.03703	(0.00080)	-	<del>0.00523</del>	-	<del>-0.10248</del>	0.11119	<del>\$ -0.21367</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05213	0.00064	<b>0.05277</b>	0.03703	(0.00080)	-	<del>0.00523</del>	-	<del>-0.09423</del>	0.11119	<del>\$ -0.20542</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05310	0.00064	<b>0.05374</b>	0.03703	(0.00080)	-	<del>0.00523</del>	-	<del>-0.09520</del>	0.11119	<del>\$ -0.20639</del>
Farm <sup>1</sup>	All kWh	\$ 0.05699	0.00064	<b>0.05763</b>	0.03703	(0.00080)	-	<del>0.00523</del>	-	<del>-0.09909</del>	0.11119	<del>\$ -0.21028</del>
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	<b>0.12873</b>	0.02848	(0.00080)	-	<del>0.00523</del>	-	<del>-0.16164</del>	0.11119	<del>\$ -0.27283</del>
	Off Peak kWh	\$ 0.00172	0.00064	<b>0.00236</b>	0.02848	(0.00080)	-	<del>0.00523</del>	-	<del>-0.03527</del>	0.11119	<del>\$ -0.14646</del>
	Customer Charge	\$ 444.70		<b>444.70</b>						<b>444.70</b>		\$ 444.70
	Demand Charge	\$ 9.43		<b>9.43</b>						<b>9.43</b>		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	<b>0.00667</b>	0.02957	(0.00080)	-	<del>0.00523</del>	-	<del>-0.04067</del>		
									Effective 2/1/22, usage on or after		0.20258	<del>\$ -0.24325</del>
									Effective 3/1/22, usage on or after		0.13422	<del>\$ -0.17489</del>
									Effective 4/1/22, usage on or after		0.08985	<del>\$ -0.13052</del>
									Effective 5/1/22, usage on or after		0.07084	<del>\$ -0.11151</del>
									Effective 6/1/22, usage on or after		0.07443	<del>\$ -0.11510</del>
									Effective 7/1/22, usage on or after		0.08324	<del>\$ -0.12391</del>
G-1	Off Peak kWh	\$ 0.00178	0.00064	<b>0.00242</b>	0.02957	(0.00080)	-	<del>0.00523</del>	-	<del>-0.03642</del>		
									Effective 2/1/22, usage on or after		0.20258	<del>\$ -0.23900</del>
									Effective 3/1/22, usage on or after		0.13422	<del>\$ -0.17064</del>
									Effective 4/1/22, usage on or after		0.08985	<del>\$ -0.12627</del>
									Effective 5/1/22, usage on or after		0.07084	<del>\$ -0.10726</del>
									Effective 6/1/22, usage on or after		0.07443	<del>\$ -0.11085</del>
									Effective 7/1/22, usage on or after		0.08324	<del>\$ -0.11966</del>
	Customer Charge	\$ 74.11		<b>74.11</b>						<b>74.11</b>		\$ 74.11
	Demand Charge	\$ 9.48		<b>9.48</b>						<b>9.48</b>		\$ 9.48
	All kWh	\$ 0.00239	0.00064	<b>0.00303</b>	0.03418	(0.00080)	-	<del>0.00523</del>	-	<del>-0.04164</del>		
									Effective 2/1/22, usage on or after		0.20258	<del>\$ -0.24422</del>
									Effective 3/1/22, usage on or after		0.13422	<del>\$ -0.17586</del>
									Effective 4/1/22, usage on or after		0.08985	<del>\$ -0.13149</del>
									Effective 5/1/22, usage on or after		0.07084	<del>\$ -0.11248</del>
									Effective 6/1/22, usage on or after		0.07443	<del>\$ -0.11607</del>
									Effective 7/1/22, usage on or after		0.08324	<del>\$ -0.12488</del>
G-3	Customer Charge	\$ 17.03		<b>17.03</b>						<b>17.03</b>		\$ 17.03
	All kWh	\$ 0.05398	0.00064	<b>0.05462</b>	0.03104	(0.00080)	-	<del>0.00523</del>	-	<del>-0.09009</del>	0.11119	<del>\$ -0.20128</del>
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.04871	0.00064	<b>0.04935</b>	0.02795	(0.00080)	-	<del>0.00523</del>	-	<del>-0.08173</del>	0.11119	<del>\$ -0.19292</del>
V	Minimum Charge	\$ 17.03		<b>17.03</b>						<b>17.03</b>		\$ 17.03
	All kWh	\$ 0.05552	0.00064	<b>0.05616</b>	0.02456	(0.00080)	-	<del>0.00523</del>	-	<del>-0.08515</del>	0.11119	<del>\$ -0.19634</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: **January 10, 2022**  
Effective: **February 1, 2022**

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,559 in Docket No. DE 21-087, dated December 27, 2021

**RATES EFFECTIVE FEBRUARY 1, 2022  
FOR USAGE ON AND AFTER FEBRUARY 1, 2022**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.05161</del>	\$0.10659	<del>\$0.15820</del>
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.07754</del>	\$0.12161	<del>\$0.19915</del>
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.33538</del>	\$0.12636	<del>\$0.46174</del>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.05161</del>	\$0.10659	<del>\$0.15820</del>
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.07754</del>	\$0.12161	<del>\$0.19915</del>
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.05161</del>	\$0.10659	<del>\$0.15820</del>
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.07754</del>	\$0.12161	<del>\$0.19915</del>
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.33538</del>	\$0.12636	<del>\$0.46174</del>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.05161</del>	\$0.10659	<del>\$0.15820</del>
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	<del>\$0.00523</del>	-	<del>\$0.07754</del>	\$0.12161	<del>\$0.19915</del>
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Poles</u>											
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	<del>\$0.00523</del>	\$0.00000	<del>\$0.06838</del>	\$0.11119	<del>\$0.17957</del>
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	<del>\$0.00523</del>	\$0.00000	<del>\$0.06838</del>	\$0.11119	<del>\$0.17957</del>

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