

December 28, 2021

Via electronic mail only

Daniel Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301

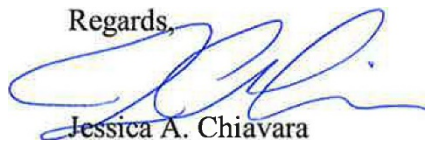
**Re: Electric Delivery Service Tariff NHPUC No. 10 – corrected tariff compliance filing
Docket No. DE 20-092 – Energy efficiency portion of SBC rate**

Dear Chair Goldner:

In response to an email from Susan Gagne on December 27, 2021 and compliant with Puc 1603.05(m), Public Service Company of New Hampshire d/b/a Eversource Energy resubmits its 1st Revised Page 22 to its NHPUC No. 10 Electricity Delivery tariff. This corrected filing includes language at the bottom of the page referencing the orders pursuant to which the changes have been made; this language was inadvertently left off of the original filing.

Consistent with current Commission policy, this filing is being made electronically only; no paper submissions will be made. Please feel free to contact me if you have any questions regarding this matter.

Regards,



Jessica A. Chiavara
Counsel, Eversource Energy

Attachment

cc: 20-092 Service List

31. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge..... 0.588 cents per kilowatt-hour

32. Regulatory Reconciliation Adjustment

The Regulatory Reconciliation Adjustment (“RRA”) mechanism, shall be calculated consistent with the Settlement Agreement approved in Order No. 26, 433 and will recover or refund the reconciled costs associated with the following elements:

- (a) Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA.
- (b) Vegetation management program variances.
- (c) Property tax expenses, as compared to the amount in base rates.
- (d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576.
- (e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt.

The RRA shall be established annually based a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, to be fixed on a quarterly basis and to be established as reported in The Wall Street Journal on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. There will be no adjustment for Accumulated Deferred Income Tax (“ADIT”) in the interest calculation. For purposes of billing under the alternative net metering tariff that became effective September 1, 2017, the RRA will be considered part of the credit to net metering customers.

Issued: December 28, 2021

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: January 1, 2022

Title: President, NH Electric Operations

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| Foley

Douglas W. Foley

| Effective: January 1, 202~~2~~⁴

Title: President, NH Electric Operations