NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

First Revised Page 22 Superseding Original Page 22 Terms and Conditions

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of $0.373 \, \phi$ per kilowatt-hour in accordance with Order No. 26,323 in Docket No. DE 17-136 Electric and Gas Utilities 2018-2020 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at $0.373 \, \phi$ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: December 20, 2021 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2022 Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

First Revised Page 23 Superseding Original Page 23 Terms and Conditions

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.373¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.523¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: December 20, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: January 1, 2022 Title: President

RATES EFFECTIVE JANUARY 1, 2022 FOR USAGE ON AND AFTER JANUARY 1, 2022

M M N S 0,0008 0,0006 0,00102 0,00303 0,000800 0,000523 0,10248 0,00350 S 0,17819 Heating Use									Storm						
Part										•	•				
D			D				Transmission		-				0.		
Def Peak War Peak	Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service		Rate
OFF Peak Mark Mar	D	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
Heating Use 6	D	All kWh	\$	0.06038	0.00064	0.06102	0.03703	(0.00080)	-	0.00523	-	0.10248	0.08396	\$	0.18644
Hour Control Hour	Off Peak Water														
Company Comp	Heating Use 16	All kWh	\$	0.05213	0.00064	0.05277	0.03703	(0.00080)	-	0.00523	-	0.09423	0.08396	\$	0.17819
Heating Use 6															
Part															
Farm	_	All kWh	\$	0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00523	-	0.09520	0.08396	\$	0.17916
Customer Charge	Hour Control ¹														
D-10	Farm ¹	All kWh	\$	0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00523	-	0.09909	0.08396	\$	0.18305
Off Peak kWh		Customer Charge	\$	14.74		14.74						14.74		\$	14.74
Customer Charge S 444.70 444.70 9.	D-10	On Peak kWh	\$	0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00523	-	0.16164	0.08396	\$	0.24560
Demand Charge		Off Peak kWh	\$	0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00523	-	0.03527	0.08396	\$	0.11923
Demand Charge			\$	444.70		444.70		. ,				444.70		\$	444.70
On Peak kWh														-	9.43
Fifective		-			0.00064		0.02957	(0.00080)	_	0.00523	_			-	
Fifective		on round it will	Ψ	0.00005	0.0000.	0.0000	0.02557	(0.00000)			tive 8/1/21 usag		0.06483	\$	0.10550
Fifective															
Fifective 11/121, usage on or after															
Configuration															
Off Peak kWh \$ 0.00178 0.00064 0.00242 0.02957 (0.00080) - 0.00523 - 0.03642															
Off Peak kWh	G-1														
Effective 8/1/21, usage on or after 0.0643 \$ 0.0125											tive 1/1/22, usag		0.11895	\$	0.15962
Effective 1/1/21, usage on or after 0.06126 0.09768		Off Peak kWh	\$	0.00178	0.00064	0.00242	0.02957	(0.00080)	-		-				
Effective 10/121, usage on or after 0.06297 \$ 0.09939															
Customer Charge S 74.11														\$	0.09768
Customer Charge 74.11 74										Effect	ive 10/1/21, usag	e on or after	0.06297	\$	0.09939
Customer Charge S 74.11										Effect	ive 11/1/21, usag	e on or after	0.07557	\$	0.11199
Customer Charge \$ 74.11 74.11										Effect	ive 12/1/21, usag	e on or after	0.09555	\$	0.13197
Demand Charge										Effec	tive 1/1/22, usag	e on or after	0.11895	\$	0.15537
All kWh \$ 0.00239 0.00064 0.00303 0.03418 (0.00080) - 0.00523 - 0.04164 Effective 8/1/21, usage on or after conditions of the conditions		Customer Charge	\$	74.11		74.11						74.11		\$	74.11
G-2 G-2 Effective 8/1/21, usage on or after Effective 9/1/21, usage on or after Effective 9/1/21, usage on or after Effective 10/1/21, usage on or after Effective 11/1/21, usage on or after Effective 12/1/21, usage on or after Effective 12/1/21, usage on or after Effective 11/1/22, usage on or after Effective 11/1/21, usage on or after Effe		Demand Charge	\$	9.48		9.48						9.48		\$	9.48
G-2 G-2 G-3 G-2 G-3 G-3 Customer Charge All kWh S 0.05398 O.00647 All kWh S 0.04871 All kWh S 0.04871 O.006483 S 0.10647 Effective 9/1/21, usage on or after Effective 10/1/21, usage on or after G.0.06126 S 0.10290 Effective 10/1/21, usage on or after Effective 11/1/21, usage on or after G.0.07557 S 0.11711 Effective 12/1/21, usage on or after Effective 11/1/22, usage on or after G.0.09555 S 0.13719 Effective 11/1/22, usage on or after G.0.09555 S 0.13719 O.01659 O.01		All kWh	\$	0.00239	0.00064	0.00303	0.03418	(0.00080)	_	0.00523	-	0.04164			
G-2 G-2 Effective 9/1/21, usage on or after 0.06126 \$ 0.10290 Effective 10/1/21, usage on or after 0.06297 \$ 0.10461 Effective 11/1/21, usage on or after 0.07577 \$ 0.11721 Effective 12/1/21, usage on or after 0.07577 \$ 0.11721 Effective 12/1/21, usage on or after 0.09555 \$ 0.13719 Effective 12/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/22, usage on or after 0.09555 \$ 0.13719 Effective 11/1/22, usage on or after 0.09555 \$ 0.13719 Effective 11/1/22, usage on or after 0.09555 \$ 0.16059 Effective 11/1/22, usage on or after 0.09555 \$ 0.16059 Effective 11/1/22, usage on or after 0.09555 \$ 0.16059 Effective 11/1/22, usage on or after 0.09555 \$ 0.16059 Effective 11/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/21, usage on or after 0.09555 \$ 0.16059 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.1659 Effective 11/1/21, usage on or after 0.09555 \$ 0.16								,		Effec	tive 8/1/21, usag	e on or after	0.06483	\$	0.10647
Effective 10/1/21, usage on or after 0.06297 \$ 0.10461 Effective 11/1/21, usage on or after 0.07575 \$ 0.11721 Effective 12/1/21, usage on or after 0.07575 \$ 0.11721 Effective 12/1/21, usage on or after 0.09555 \$ 0.13719 Effective 12/1/21, usage on or after 0.09555 \$ 0.13719 Effective 11/1/22, usage on or after 0.01895 \$ 0.16059 \$ 0.16059 \$ 0.16059 \$ 0.11895 \$ 0.16059 \$ 0.11895	G-2													-	
Effective 11/121, usage on or after 0.07557 \$ 0.11721	_														
Effective 12/121, usage on or after 0.09555 0.13719															
Effective 1/1/22, usage on or after of 0.11895 \$ 0.16059 G-3 Customer Charge All kWh \$ 17.03 17.03 17.03 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 14.74 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03 \$ 17.03															
G-3 Customer Charge All kWh \$ 17.03 17.03 \$ 17.03											-				
All kWh \$ 0.05398 0.00064 0.05462 0.03104 (0.00080) - 0.00523 - 0.09009 0.08396 \$ 0.17405 T Customer Charge \$ 14.74 14.74 All kWh \$ 0.04871 0.00064 0.04935 0.02795 (0.00080) - 0.00523 - 0.08173 0.08396 \$ 0.16569 Winimum Charge \$ 17.03 17.03 \$ 17.03		Customer Cl	r	17.02		17.02				Ellec	111/22, usag		0.11893	_	
T Customer Charge \$ 14.74	G-3				0.00064		0.02104	(0.00000)		0.00522			0.00207		
T All kWh \$ 0.04871 0.00064 0.04935 0.02795 (0.00080) - 0.00523 - 0.08173 0.08396 \$ 0.16569 V Minimum Charge \$ 17.03 17.03 17.03 17.03 17.03					0.00064		0.03104	(0.00080)	-	0.00523	-		0.08396		
V Minimum Charge \$ 17.03 17.03 \$ 17.03	T	Č			0.0000			(0.00000		0.00===			0.00=0:	-	
V s v v v v v v v v v v v v v v v v v v					0.00064		0.02795	(0.00080)	-	0.00523	-		0.08396		
All kWh \$ 0.05552 0.00064 0.05616 0.02456 (0.00080) - 0.00523 - 0.08515 0.08396 \$ 0.16911	V													-	17.03
	•	All kWh	\$	0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00523	-	0.08515	0.08396	\$	0.16911

¹ Rate is a subset of Domestic Rate D

Dated: December 20, 2021

Effective: January 1, 2022 Issued by: /s/Neil Proudman Neil Proudman Title: President

RATES EFFECTIVE JANUARY 1, 2022 FOR USAGE ON AND AFTER JANUARY 1, 2022

			FC	JR USAGE U	N AND AFTER	LJANUARY	Storm					
Rate	Blocks	Distribution Charge	REP/ VMP	Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
D-11	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.08736	\$0.42274
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
Rate EV	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.08736	\$0.42274
	Saturday through Sunday and Holi	idays										
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Luminaire Charge		,		***************************************	(+)						
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$11.83 \$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
1V1												
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	Luminaire Charge											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
LLD I	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
D-1	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
Poles	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1		\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.08396	\$0.15234
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.08396	\$0.15234
	10 11 11				~~·~ ~ *//	(+0000)	+					

Dated: December 20, 2021 Effective: January 1, 2022 Issued by: /s/Neil Proudman
Neil Proudman
Title: President

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.528373¢ per kilowatt-hour in accordance with Order No. 26,323 in Docket No. DE 17-136 Electric and Gas Utilities 2018-2020 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.528373¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

December 20, 2021	Issued by:	/s/ Neil Proudman
	-	Neil Proudman
January 1, 2022	Title:	President
Authorized by NHPUC Order No.	26,553 in Docket No. DE 20-092	, dated November 12, 2021
July 1, 2020	Issued by:	/s/ Susan L. Fleck
		Susan L. Fleck
July 1, 2020	Title:	President
	January 1, 2022 Authorized by NHPUC Order No. July 1, 2020	January 1, 2022 Title: Authorized by NHPUC Order No. 26,553 in Docket No. DE 20-092 July 1, 2020 Issued by:

Terms and Conditions

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0. 528 <u>373</u> ¢
Lost Revenue Mechanism	0.000¢
Total System Benefit Charge	0.523 678 ¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: July December 201, 20201 Issued by: /s/ Susan L. FleckNeil Proudman

Susan L. Fleck Neil Proudman

Effective: July January 1, 20202 Title: President

RATES EFFECTIVE NOVEMBER 1, 2021 FOR USAGE ON AND AFTER NOVEMBER 1, 2021

				T	OK OBNOL C	ON AND AFTI	JK NO VEN	Storm	r			
					Net		Stranded	Recovery	System	Electricity Total	_	
D .	D1 1		stribution	REP/ VMP		Transmission Charge	Cost	Adjustment Factor	Benefits	Consumption Delivery Tax Service		Total Rate
Rate	Blocks		Charge	VIVIP	Charge	Charge	Charge	ractor	Charge		Service	
D	Customer Charge All kWh	\$ \$	14.74 0.06038	0.00064	14.74 0.06102	0.03703	(0.00080)		0.00678	14.7 - - 0.1040		\$ 14.74 \$ 0.18799
Off Peak Water	All KWII	Ъ	0.00038	0.00064	0.06102	0.03703	(0.00080)		0.000/8		0.08390	3 0.18/99
Heating Use 16	All kWh	\$	0.05213	0.00064	0.05277	0.03703	(0.00080)	_	0.00678	0.0957	8 0.08396	\$ 0.17974
Hour Control ¹	111111111111	Ψ	0.00210	0.0000	0.03277	0.05705	(0.00000)		0.00070	0.0557	0.00000	\$ 0.17 <i>7</i> 1
Off Peak Water												
Heating Use 6	All kWh	\$	0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00678	- - 0.0967	5 0.08396	\$ 0.18071
Hour Control ¹												
Farm ¹	All kWh	\$	0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00678	- - 0.1006		\$ 0.18460
	Customer Charge	\$	14.74		14.74					14.7		\$ 14.74
D-10	On Peak kWh	\$	0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00678	- 0.1631		\$ 0.24715
	Off Peak kWh	\$	0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00678	0.0368		\$ 0.12078
	Customer Charge	\$	444.70		444.70					444.7		\$ 444.70
	Demand Charge	\$	9.43		9.43					9.4		\$ 9.43
	On Peak kWh	\$	0.00603	0.00064	0.00667	0.02957	(0.00080)	-	0.00678	0.0422		
										tive 8/1/21, usage on or after		\$ 0.10705
										tive 9/1/21, usage on or after		\$ 0.10348
										ive 10/1/21, usage on or after		\$ 0.10519
										ive 11/1/21, usage on or after		\$ 0.11779
G-1										ive 12/1/21, usage on or after		\$ 0.13777
										tive 1/1/22, usage on or after		\$ 0.16117
	Off Peak kWh	\$	0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00678	0.0379		
										tive 8/1/21, usage on or after		\$ 0.10280
										tive 9/1/21, usage on or after		\$ 0.09923
										ive 10/1/21, usage on or after		\$ 0.10094
										ive 11/1/21, usage on or after		\$ 0.11354
										ive 12/1/21, usage on or after		\$ 0.13352
									Effec	tive 1/1/22, usage on or after		\$ 0.15692
	Customer Charge	\$	74.11		74.11					74.1		\$ 74.11
	Demand Charge	\$	9.48		9.48					9.4		\$ 9.48
	All kWh	\$	0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00678	0.0431		
										tive 8/1/21, usage on or after		\$ 0.10802
G-2										tive 9/1/21, usage on or after		\$ 0.10445
										ive 10/1/21, usage on or after		\$ 0.10616
										ive 11/1/21, usage on or after		\$ 0.11876
										ive 12/1/21, usage on or after		\$ 0.13874
	a								Effec	tive 1/1/22, usage on or after		\$ 0.16214
G-3	Customer Charge	\$	17.03		17.03	0.021**	(0.000000		0.006=0	17.0		\$ 17.03
	All kWh	\$	0.05398	0.00064	0.05462	0.03104	(0.00080)	-	0.00678			\$ 0.17560
Т	Customer Charge	\$	14.74	0.00061	14.74	0.00707	(0.00000)		0.00670	14.7		\$ 14.74
	All kWh	\$	0.04871	0.00064	0.04935	0.02795	(0.00080)	-	0.00678	- - 0.0832		\$ 0.16724
V	Minimum Charge	\$	17.03	0.0007:	17.03	0.0045	(0.00000		0.00576	17.0		\$ 17.03
	All kWh	\$	0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00678	- - 0.0867	0.08396	\$ 0.17066

¹ Rate is a subset of Domestic Rate D

Dated: November 22, 2021 Effective: November 1, 2021 Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE NOVEMBER 1, 2021 FOR USAGE ON AND AFTER NOVEMBER 1, 2021

Part				F O .	K USAGE ON	AND AFTER	NUVEMBE	Storm					
Monity through Findly Monity through Findly Monity	Rate	Blocks			Distribution		Cost	Recovery Adjustment	Benefits	Consumption	Delivery		
Off Peak		Customer Charge	\$14.74		\$14.74								\$14.74
Mid Peak		Monday through Friday											
Def Pack Sunday and Hollange Sunday S		Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
Saturday through Sunday and Holidus		Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
OFF Peak	D-11	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.08736	\$0.42429
Mid Peak \$0.06657 \$0.00064 \$0.00721 \$0.00059 \$0.000805 \$0.000805 \$0.000805 \$0.000905 \$0.0000905 \$0.0000905 \$0.0000905 \$0.0000905 \$0.00		Saturday through Sunday and Holi	days										
Customer Charge \$11.35 \$10.00064 \$10.00712 \$10.00900 \$10.000800 - \$0.000678 - \$0.00708 \$10.00709 \$10.0007 \$10.0007 \$10.0007 \$10.00078 \$10.00079		Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
Monday through Friday Monday Horiday Mile M		Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
Mile Peak S.0.0441 S.0.00667 S.0.0064 S.0.0659 S.0.00590 S.0.00080 S.0.00678 S.0.00678 S.0.08431 S.0.03470 S.0.1467 S.0.0657 S.0.0659 S.0.00590 S.0.00800 S.0.00678 S.0.06678 S.0.08407 S.0.0840		Customer Charge	\$11.35		\$11.35								\$11.35
Mid Peak S0.0657 S0.00064 S0.0951 S0.00590 S0.00080 - S0.00678 - S0.00678 S0.03407 S		Monday through Friday											
Rate EV Critical Peak S0.00478 \$0.0064 \$0.00542 \$0.23553 \$(0.00080) - \$0.00678 - \$0.00678 \$0.03603 \$0.00736 \$0.4245 \$0.00759 \$0.00080 \$0.00800 \$0.00678 \$0.00678 \$0.007369 \$0.00800 \$0.00800 \$0.00078 \$0.00678 \$0.007369 \$0.007369 \$0.00800 \$0.00800 \$0.00678 \$0.00678 \$0.007369 \$0.00800 \$0.00800 \$0.00678 \$0.00678 \$0.007369 \$0.00800 \$0.00800 \$0.00678 \$0.00678 \$0.007369 \$0.00800 \$0.00800 \$0.00800 \$0.00678 \$0.00678 \$0.007369 \$0.00800 \$0.00800 \$0.00800 \$0.00678 \$0.00678 \$0.007369 \$0.00800 \$0.00800 \$0.00800 \$0.00678 \$0.007369 \$0.00800 \$0.		Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
Saturday through Sunday and Holidays		Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
OFF Peak	Rate EV	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.08736	\$0.42429
Mid Peak S0.06657 S0.00664 S0.06721 S0.00590 S0.00080 S0.00678 S0.00678 S0.08909 S0.08009 S0.08009 S0.08009 S0.00809		Saturday through Sunday and Holi	days										
Luminaire Charge		Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
Fig.		Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
HPS 9,600		Luminaire Charge											
HPS 9,600		HPS 4.000	\$8.72		\$8.72								\$8.72
HPS 27,500			\$10.08		\$10.08								\$10.08
HPS 5,000		*											\$16.73
HPS 9,600 (Post Top)		*											\$20.81
HPS 27,500 Flood S16.91 S16.91 S16.91 S16.91 S16.91 S17.90 S19.90 S11.90		,											\$11.83
Machine Mac													\$16.91
Incandescent 1,000	M	,											\$22.58
Mercury Vapor 4,000													
Mercury Vapor 8,000		,											\$7.74
Mercury Vapor 22,000		• •											\$8.69
Mercury Vapor 63,000 \$26.26 \$26.2													
Mercury Vapor 23,000 Flood \$17.78 \$17.78 \$17.75 \$34.44		• •											
Mercury Vapor 63,000 Flood \$34.44		• •											
Luminaire Charge													
So So So So So So So So			\$34.44		534.44								334.44
Fiberglass wFoundation >= 25 ft Single Si			\$5.66		SE ((SE ((
HED-1 190 Watt Pole Top 191.44 191.44 191.44 191.44 191.44 191.44 190 Watt Pole Top 191.44 190 Watt Pole Top 191.44 190 Watt Plood 191.31 191.31 190 Watt Plood 191.31 190 Watt		*											
LED-1 190 Watt Pole Top 17.44		•											
181.1		•											
90 Watt Flood \$8.96 \$8.96 \$8.96 \$8.96 \$8.95 \$1.30 Watt Flood \$10.31 \$10.31 \$10.31 \$10.31 \$10.31 \$10.31 \$10.31 \$10.31 \$10.31 \$10.33 \$10.34 \$10	LED-1	-											
130 Watt Flood \$10.31													\$13.18
30 Watt Caretaker \$5.07													\$8.96
Pole - Wood \$9.87 \$9.02													\$10.31
Poles Fiberglass - Direct Embedded \$10.28 <td></td> <td>\$5.07</td>													\$5.07
Poles Fiberglass w/Foundation <25 ft Fiberglass w/Foundation >=25 ft Fiberglass w/Foundation >=25 ft Fiberglass w/Foundation >=25 ft Fiberglass w/Foundation >=25 ft S29.01 \$29.01 \$29.01 \$29.00 \$29.00 \$20.00													\$9.87
Fiberglass w/Foundation >= 25 ft \$29.01 \$29.01 \$29.01 \$29.01 \$29.00 \$20.68 \$2													\$10.28
Fiberglass w/Foundation >= 25 ft \$29.01 \$29.01 \$29.01 \$29.00 \$20.	Poles	0											\$17.35
Metal Poles with Foundation \$24.95 \$24.95 \$24.95 1 & LED-1 All kWh \$0.04152 \$0.00064 \$0.04216 \$0.02179 \$0.00000 \$0.00078 \$0.00000 \$0.00093 \$0.00093 \$0.08396 \$0.15389													\$29.01
1 & LED-1 All kWh \$0.04152 \$0.00064 \$0.04216 \$0.02179 (\$0.00080) \$0.00000 \$0.00678 \$0.00000 \$0.06993 \$0.08396 \$0.15389													\$20.68
													\$24.95
LED-2 All kWh \$0.04152 \$0.00064 \$0.04216 \$0.02179 (\$0.00080) \$0.00000 \$0.00078 \$0.00000 \$0.000093 \$0.08396 \$0.1538 5	M & LED-1						()						\$0.15389
	LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.08396	\$0.15389

 Dated:
 November 22, 2021
 Neil Proudman

 Effective:
 November 1, 2021
 Title:
 President