

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.373¢ per kilowatt-hour in accordance with Order No. 26,323 in Docket No. DE 17-136 Electric and Gas Utilities 2018-2020 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.373¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: December 20, 2021

Issued by: /s/ Neil Proudman

Effective: January 1, 2022

Neil Proudman
Title: President

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.373¢
Lost Revenue Mechanism	0.000¢
<u>Total System Benefit Charge</u>	<u>0.523¢</u>

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company’s property on a Customer’s premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer’s premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued:	December 20, 2021	Issued by:	<u>/s/ Neil Proudman</u>
Effective:	January 1, 2022	Title:	Neil Proudman <u>President</u>

RATES EFFECTIVE JANUARY 1, 2022
FOR USAGE ON AND AFTER JANUARY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00064	0.06102	0.03703	(0.00080)	-	0.00523	-	0.10248	0.08396	\$ 0.18644
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00064	0.05277	0.03703	(0.00080)	-	0.00523	-	0.09423	0.08396	\$ 0.17819
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00523	-	0.09520	0.08396	\$ 0.17916
Farm ¹	All kWh	\$ 0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00523	-	0.09909	0.08396	\$ 0.18305
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00523	-	0.16164	0.08396	\$ 0.24560
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00523	-	0.03527	0.08396	\$ 0.11923
	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	0.00667	0.02957	(0.00080)	-	0.00523	-	0.04067		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10550
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10193
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10364
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11624
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13622
									Effective 1/1/22, usage on or after		0.11895	\$ 0.15962
G-1	Off Peak kWh	\$ 0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00523	-	0.03642		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10125
									Effective 9/1/21, usage on or after		0.06126	\$ 0.09768
									Effective 10/1/21, usage on or after		0.06297	\$ 0.09939
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11199
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13197
									Effective 1/1/22, usage on or after		0.11895	\$ 0.15537
	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00523	-	0.04164		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10647
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10290
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10461
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11721
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13719
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16059
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00064	0.05462	0.03104	(0.00080)	-	0.00523	-	0.09009	0.08396	\$ 0.17405
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00064	0.04935	0.02795	(0.00080)	-	0.00523	-	0.08173	0.08396	\$ 0.16569
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00523	-	0.08515	0.08396	\$ 0.16911

¹ Rate is a subset of Domestic Rate D

Dated: December 20, 2021
Effective: January 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,553 in Docket No. DE 20-092, dated November 12, 2021

RATES EFFECTIVE JANUARY 1, 2022
FOR USAGE ON AND AFTER JANUARY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.08736	\$0.42274
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00523	-	\$0.33538	\$0.08736	\$0.42274
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00523	-	\$0.05161	\$0.07369	\$0.12530
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00523	-	\$0.07754	\$0.08407	\$0.16161
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Pole -Wood</u>	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.08396	\$0.15234
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00523	\$0.00000	\$0.06838	\$0.08396	\$0.15234

Dated: December 20, 2021
Effective: January 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.528373¢ per kilowatt-hour in accordance with Order No. 26,323 in Docket No. DE 17-136 Electric and Gas Utilities 2018-2020 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.528373¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposes of the above calculations and adjusted the following year based on actual data.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: December 20, 2021 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: January 1, 2022 Title: President

Authorized by NHPUC Order No. 26,553 in Docket No. DE 20-092, dated November 12, 2021
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleek
Susan L. Fleek

Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0. 528373 ¢
Lost Revenue Mechanism	0.000¢
<u>Total System Benefit Charge</u>	0. <u>523678</u> ¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company’s property on a Customer’s premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer’s premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: ~~July-December 201~~, 20201

Issued by: /s/ Susan L. Fleek ~~Neil Proudman~~
Susan L. Fleek ~~Neil Proudman~~

Effective: ~~July-January 1~~, 20202

Title: President

**RATES EFFECTIVE NOVEMBER 1, 2021
FOR USAGE ON AND AFTER NOVEMBER 1, 2021**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00064	0.06102	0.03703	(0.00080)	-	0.00678	-	-0.10403	0.08396	\$ -0.18799
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00064	0.05277	0.03703	(0.00080)	-	0.00678	-	-0.09578	0.08396	\$ -0.17974
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00064	0.05374	0.03703	(0.00080)	-	0.00678	-	-0.09675	0.08396	\$ -0.18071
Farm ¹	All kWh	\$ 0.05699	0.00064	0.05763	0.03703	(0.00080)	-	0.00678	-	-0.10064	0.08396	\$ -0.18460
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00064	0.12873	0.02848	(0.00080)	-	0.00678	-	-0.16319	0.08396	\$ -0.24715
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02848	(0.00080)	-	0.00678	-	-0.03682	0.08396	\$ -0.12078
	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00064	0.00667	0.02957	(0.00080)	-	0.00678	-	-0.04222		
									Effective 8/1/21, usage on or after		0.06483	\$ -0.10705
									Effective 9/1/21, usage on or after		0.06126	\$ -0.10348
									Effective 10/1/21, usage on or after		0.06297	\$ -0.10519
									Effective 11/1/21, usage on or after		0.07557	\$ -0.11779
									Effective 12/1/21, usage on or after		0.09555	\$ -0.13777
									Effective 1/1/22, usage on or after		0.11895	\$ -0.16117
G-1	Off Peak kWh	\$ 0.00178	0.00064	0.00242	0.02957	(0.00080)	-	0.00678	-	-0.03797		
									Effective 8/1/21, usage on or after		0.06483	\$ -0.10280
									Effective 9/1/21, usage on or after		0.06126	\$ -0.09923
									Effective 10/1/21, usage on or after		0.06297	\$ -0.10094
									Effective 11/1/21, usage on or after		0.07557	\$ -0.11354
									Effective 12/1/21, usage on or after		0.09555	\$ -0.13352
									Effective 1/1/22, usage on or after		0.11895	\$ -0.15692
	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00064	0.00303	0.03418	(0.00080)	-	0.00678	-	-0.04319		
									Effective 8/1/21, usage on or after		0.06483	\$ -0.10802
									Effective 9/1/21, usage on or after		0.06126	\$ -0.10445
									Effective 10/1/21, usage on or after		0.06297	\$ -0.10616
									Effective 11/1/21, usage on or after		0.07557	\$ -0.11876
									Effective 12/1/21, usage on or after		0.09555	\$ -0.13874
									Effective 1/1/22, usage on or after		0.11895	\$ -0.16214
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00064	0.05462	0.03104	(0.00080)	-	0.00678	-	-0.09164	0.08396	\$ -0.17560
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00064	0.04935	0.02795	(0.00080)	-	0.00678	-	-0.08328	0.08396	\$ -0.16724
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00064	0.05616	0.02456	(0.00080)	-	0.00678	-	-0.08670	0.08396	\$ -0.17066

¹ Rate is a subset of Domestic Rate D

Dated: **November 22, 2021**
Effective: **November 1, 2021**

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

**RATES EFFECTIVE NOVEMBER 1, 2021
FOR USAGE ON AND AFTER NOVEMBER 1, 2021**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.08736	\$0.42429
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	Critical Peak	\$0.09478	\$0.00064	\$0.09542	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33693	\$0.08736	\$0.42429
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04441	\$0.00064	\$0.04505	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05316	\$0.07369	\$0.12685
	Mid Peak	\$0.06657	\$0.00064	\$0.06721	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.07909	\$0.08407	\$0.16316
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.08396	\$0.15389
LED-2	All kWh	\$0.04152	\$0.00064	\$0.04216	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.06993	\$0.08396	\$0.15389

Dated: ~~November 22, 2021~~
Effective: ~~November 1, 2021~~

Issued by: /s/Neil Proudman
Neil Proudman
Title: President