La	rge Customer G	roup	G-1	and G-2		
iii. Sm	all Customer Gro	oup Energy S	ervice Charge	es		
Rate Effe	ctive February 1,	2021 – July	31, 2021 per	kWh		6.426¢
iv. Lar	ge Customer Gro	oup Energy S	ervice Charge	28		
Rate ¢/kWl	February 2021 n 8.245¢	March 2021 7.249¢	April 2021 6.449¢	May 2021 5.979¢	June 2021 5.555¢	July 2021 5.906¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued:	January 13, 2021	Issued by:	/s/ Susan L. Fleck
Effective:	February 1, 2021	Title:	Susan L. Fleck President
Effective.	1 cordary 1, 2021	THE.	resident

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020

#### NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

#### **Rate EV Plug In Electric Vehicle**

#### Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective Novem	ber 1, 2020 through A	April 30, 2021
Customer Charge		\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	watt-hour)	
Distribution Charge Off Peak		4.196
Distribution Charge Mid Peak		6.289
Distribution Charge Critical Peak		8.955
Reliability Enhancement/Vegetation Management		0.008
Total Distribution Charge Off Peak		4.204
Total Distribution Charge Mid Peak		6.297
Total Distribution Charge Critical Peak		8.963
Transmission Charge Off Peak		0.212
Transmission Charge Mid Peak		0.337
Transmission Charge Critical Peak		13.615
Energy Service Charge Off Peak		7.411
Energy Service Charge Mid Peak		8.871
Energy Service Charge Critical Peak		9.208
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor		(0.072) 0.000
Off peak hours will be from 12AM to 8AM and 8F Mid peak hours will be from 8AM to 3PM daily M Mid peak hours will be from 8AM to 8PM Saturda Critical peak hours will be from 3PM to 8PM daily	onday through Friday y, Sunday and holida	ys.
Issued: January 13, 2021		/s/ Susan L. Fleck
Effective: February 1, 2021	Title:	Susan L. Fleck <u>President</u>

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020

#### LIBERTY UTILITIES Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through April 3	<u>30, 2021</u>
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.196
Distribution Charge Mid Peak	6.289
Distribution Charge Critical Peak	8.955
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge Off Peak	4.204
Total Distribution Charge Mid Peak	6.297
Total Distribution Charge Critical Peak	8.963
Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	January 13, 2021	Issued by:	/s/ Susan L. Fleck
			Susan L. Fleck
Effective:	February 1, 2021	Title:	President

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020

### RATES EFFECTIVE FEBRUARY 1, 2021 FOR USAGE ON AND AFTER FEBRUARY 1, 2021

								Storm						
		р.			Net Distribution	Transmission	Stranded	Recovery	System	Electricity <b>Tot</b> Consumption <b>Deliv</b>		Descent		Total
Rate	Blocks		stribution Charge	REP/ VMP	Charge	Charge	Cost Charge	Adjustment Factor	Benefits Charge	Consumption Deliv Tax Serv	•	Energy Service		Total Rate
Kate	Customer Charge	\$	14.74	VIVII	14.74	Charge	Charge	1 detoi	Charge		14.74	Bervice	\$	14.74
D	All kWh	\$	0.05705	0.00008	0.05713	0.02660	(0.00072)	-	0.00678		8979	0.06426		0.15405
Off Peak Water		+					(0.0000.2)						Ŧ	
Heating Use 16	All kWh	\$	0.04926	0.00008	0.04934	0.02660	(0.00072)	-	0.00678	- 0.0	8200	0.06426	\$	0.14626
Hour Control <sup>1</sup>														
Off Peak Water														
Heating Use 6	All kWh	\$	0.05017	0.00008	0.05025	0.02660	(0.00072)	-	0.00678	- 0.0	8291	0.06426	\$	0.14717
Hour Control <sup>1</sup>	A 11 1 XX 71	<b></b>	0.05205	0.00000	0.05202	0.000000	(0.00070)		0.00(70	0.0	0.450	0.06426	<u>ф</u>	0.15005
Farm <sup>1</sup>	All kWh	\$	0.05385	0.00008	0.05393	0.02660	(0.00072)	-	0.00678		8659	0.06426		0.15085
D 10	Customer Charge	\$	14.74	0.00000	14.74	0.000	(0,00070)		0.00(70		14.74	0.06406	\$	14.74
D-10	On Peak kWh	\$	0.12143	0.00008	0.12151	0.02269	(0.00072)	-	0.00678		5026	0.06426	•	0.21452
	Off Peak kWh	\$	0.00165	0.00008	0.00173	0.02269	(0.00072)	-	0.00678		3048	0.06426	\$	0.09474
	Customer Charge	\$	426.78		426.78					42	26.78		\$ ¢	426.78
	Demand Charge	\$	9.06	0.00000	9.06	0.020/5	(0,00072)		0.00770	0.0	9.06		\$	9.06
	On Peak kWh	\$	0.00580	0.00008	0.00588	0.02065	(0.00072)	-	0.00678		3259	0.09245	ቆ	0 11504
										tive $2/1/21$ , usage on or		0.08245		0.11504
										tive $3/1/21$ , usage on or		0.07249		0.10508
										tive $4/1/21$ , usage on or		0.06449	\$	0.09708
										tive $5/1/21$ , usage on or		0.05979		0.09238
G-1										tive $6/1/21$ , usage on or				0.08814
	Off Deals LW/b	¢	0.00172	0 00000	0.00190	0.02065	(0,00072)			tive $7/1/21$ , usage on or		0.03906	\$	0.09165
	Off Peak kWh	\$	0.00172	0.00008	0.00180	0.02065	(0.00072)	-	0.00678		2851	0.09245	¢	0 11002
										tive $2/1/21$ , usage on or		0.08245 0.07249		0.11096 0.10100
										tive $3/1/21$ , usage on or		0.07249		0.10100
										tive $4/1/21$ , usage on or tive $5/1/21$ , usage on or		0.06449		0.09300
													\$ \$	0.08406
										tive $6/1/21$ , usage on or			•	
	Customer Charge	\$	71.14		71.14				Effec	tive 7/1/21, usage on or	71.14	0.03900	ֆ \$	71.14
	Demand Charge	ֆ \$	9.11		9.11						9.11		э \$	9.11
	All kWh	Տ	0.00230	0.00008	0.00238	0.02553	(0.00072)		0.00678		3397		φ	9.11
		φ	0.00230	0.00008	0.00238	0.02333	(0.00072)	-		tive $2/1/21$ , usage on or		0.08245	\$	0.11642
G-2										tive $3/1/21$ , usage on or		0.08243	э \$	0.11042
0-2										tive $4/1/21$ , usage on or		0.06449		0.09846
										tive $5/1/21$ , usage on or				0.09840
										tive $6/1/21$ , usage on or		0.05979 0.05555	\$ \$	0.09376
										tive $\frac{7}{1/21}$ , usage on or tive $\frac{7}{1/21}$ , usage on or		0.05555		0.08952
	Customer Charge	\$	16.36		16.36				Effec		16.36	0.03900	\$ \$	16.36
G-3	All kWh	Դ Տ	0.05182	0.00008	0.05190	0.02550	(0.00072)		0.00678		8346	0.06426	э \$	0.14772
	Customer Charge	\$ \$	14.74	0.00008	14.74	0.02550	(0.00072)	-	0.00078		14.74	0.00420	ֆ \$	14.74
Т	All kWh	Դ Տ	0.04631	0.00008	0.04639	0.02620	(0.00073)		0.00678		7864	0.06426	э \$	0.14290
	Minimum Charge	\$ \$	16.36	0.00008	16.36	0.02020	(0.00073)	-	0.00078		16.36	0.00420	\$ \$	16.36
V	All kWh	ֆ Տ	0.05330	0.00008	0.05338	0.02501	(0.00072)		0.00678			0.06426		10.30 0.14871
l		Ф	0.03330	0.00008	0.05338	0.02301	(0.00072)	-	0.00078	- 0.0	0443	0.00420	Ф	0.140/1

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Dated: January 13, 2021 Effective: February 1, 2021

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, dated December 14, 2020

			FO		FECTIVE FEBI	-						
		Distribution	REP/	Net	Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Electricity Consumption	Total Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16111
D-11	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.09208	\$0.32392
	Cotundou through Courdou and Hall	4										
	Saturday through Sunday and Holi Off Peak	<u>0.04196</u> \$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)		\$0.00678		\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.04190 \$0.06289	\$0.00008	\$0.04204 \$0.06297	\$0.00212	(\$0.00072)	-	\$0.00678 \$0.00678	-	\$0.03022 \$0.07240	\$0.07411 \$0.08871	\$0.12 <b>4</b> 33 \$0.16111
	Customer Charge	\$11.35	φ <b>0.0000</b> 8	\$11.35	\$0.00337	(\$0.00072)	-	φ <b>0.000</b> 78	-	<b>φυ.υ724</b> υ	φ <b>0.066</b> /1	\$11.35
	Monday through Friday	\$11.55		φ11.55								φ <b>11.</b> 55
		¢0.0410C	¢0,0000	¢0.04 <b>2</b> 04	\$0.00212	(\$0,00072)		¢0.00779		¢0.05022	¢0.07411	\$0.12433
	Off Peak	\$0.04196	\$0.00008	\$0.04204		(\$0.00072)	-	\$0.00678	-	\$0.05022 \$0.07240	\$0.07411 \$0.08871	
Dete EV	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337 \$0.12615	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	<b>\$0.16111</b>
Rate EV	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.09208	\$0.32392
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16111
	Luminaire Charge										· · · · · · · · · · · · · · · · · · ·	
	HPS 4,000	\$8.39		\$8.39								\$8.39
	HPS 9,600	\$9.69		\$9.69								\$9.69
	HPS 27,500	\$16.07		\$16.07								\$16.07
	HPS 50,000	\$19.98		\$19.98								\$19.98
	HPS 9,600 (Post Top)	\$11.36		\$11.36								\$11.36
	HPS 27,500 Flood	\$16.24		\$16.24								\$16.24
М	HPS 50,000 Flood	\$21.69		\$10.24 \$21.69								\$21.69
101	Incandescent 1,000	\$10.75		\$21.05 \$10.75								\$21.05 \$10.75
	Mercury Vapor 4,000	\$10.73 \$7.44		\$10.73 \$7.44								\$ <b>10.</b> 73
				\$7.44 \$8.36								
	Mercury Vapor 8,000	\$8.36										\$8.36
	Mercury Vapor 22,000	\$14.93 \$25.21		\$14.93 \$25.21								\$14.93 \$25.21
	Mercury Vapor 63,000	\$25.21		\$25.21 #17.00								\$25.21
	Mercury Vapor 22,000 Flood	\$17.08		\$17.08								\$17.08
	Mercury Vapor 63,000 Flood	\$33.06		\$33.06								\$33.06
	Luminaire Charge			A								
	30 Watt Pole Top	\$5.44		\$5.44								\$5.44
	50 Watt Pole Top	\$5.67		\$ <b>5.6</b> 7								\$5.67
	130 Watt Pole Top	\$8.75		\$8.75								\$8.75
LED-1	190 Watt Pole Top	\$16.75		\$16.75								\$16.75
-	30 Watt URD	\$12.67		\$12.67								\$12.67
	90 Watt Flood	\$8.62		\$8.62								\$8.62
	130 Watt Flood	\$9.90		\$9.90								\$9.90
	30 Watt Caretaker	\$4.88		\$4.88								\$4.88
	Pole -Wood	\$9.47		\$9.47								\$9.47
	Fiberglass - Direct Embedded	\$9.81		\$9.81								\$9.81
Poles	Fiberglass w/Foundation <25 ft	\$16.65		\$16.65								\$16.65
1 0105	Fiberglass w/Foundation >=25 ft	\$27.84		\$27.84								\$27.84
	Metal Poles - Direct Embedded	\$19.85		\$19.85								\$19.85
	Metal Poles with Foundation	\$23.94		\$23.94								\$23.94
M & LED-1	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06426	\$0.12545
LED-2	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06426	\$0.12545

Dated: Effective: January 13, 2021 February 1, 2021 Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, dated December 14, 2020

Large Customer GroupG-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2020February 1, 2021 – January 31July 31, 2021 per kWh 6.825426¢

iv. Large Customer Group Energy Service Charges

	AugustFebru	SeptemberM	OctoberApril	NovemberM	DecemberJu	<u>July</u> January
	<u>ary</u>	arch	202 <mark>01</mark>	ay	ne	2021
	202 <mark>01</mark>	202 <mark>01</mark>		202 <u>1</u> 0	2_	
					<u>2</u> 02 <u>01</u>	
Rate ¢/kWh	<u>5.6108.245</u> ¢	<u>5.4447.249</u> ¢	<u>5.666.449</u> 4¢	<del>6.769<u>5.979</u>¢</del>	<del>8.147<u>5.555</u>¢</del>	<del>9.518<u>5.906</u>¢</del>

- v. Switching to a Competitive Supplier or Self-Supply
  - 1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued:	<del>July 14<u>January 13</u>, 202<u>1</u>0</del>	Issued by:	/s/ Susan L. Fleck	_
			Susan L. Fleck	
Effective:	August 1, 2020 February 1, 2021	Title:	President	

Authorized by NHPUC Order No. 26,431372 in Docket No. DE 20-053, Dated June 29December 14, 2020

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Issued:	<del>July 14<u>January 13</u>, 202<u>1</u>0</del>	Issued by:/	s/ Susan L. Fleck
		·	Susan L. Fleck
Effective:	August 1, 2020February 1, 2021	Title:	<u>President</u>
Auth	orized by NHPUC Order No. 26, <u>431372</u> in Doc	ket No. DE 20-053, D	ated June 29 December 14, 2020

#### NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

#### **Rate EV Plug In Electric Vehicle**

#### Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through April 30, 2021

Customer Charge		\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	watt-hour)	
Distribution Charge Off Peak		4.196
Distribution Charge Mid Peak		6.289
Distribution Charge Critical Peak		8.955
Reliability Enhancement/Vegetation Management		0.008
Total Distribution Charge Off Peak		4.204
Total Distribution Charge Mid Peak		6.297
Total Distribution Charge Critical Peak		8.963
Transmission Charge Off Peak		0.212
Transmission Charge Mid Peak		0.337
Transmission Charge Critical Peak		13.615
Energy Service Charge Off Peak		<u>7.411</u> 8.354
Energy Service Charge Mid Peak		10.0008.871
Energy Service Charge Critical Peak		<u>10.379</u> 9.208
Stranded Cost Adjustment Factor		(0.072)
Storm Recovery Adjustment Factor		0.000
Issued: January 13, 2021	Issued by:	/s/ Susan L. Fleck
		Susan L. Fleck
Effective: February 1, 2021	Title:	President
Authorized by NHPUC Order No. 26,431 in Docket No	. DE 20-053, Dated I	December 14, 2020Issued:
		/s/ Susan L. Fleck
		Susan L. Fleck
Effective: November 1, 2020 Authorized by NHPUC Order No. 26,377	Title:	President

## NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

### Superseding First Second Revised Page 123 Rate EV

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	January 13, 2021	Issued by:	/s/ Susan L. Fleck			
	-		Susan L. Fleck			
Effective:	February 1, 2021	Title:	President			
Authorized	by NHPUC Order No. 26,431 in D	<u>ocket No. DE 20-053, Dated I</u>	December 14, 2020 Issued:			
	October 30, 2020	Issued by:	/s/ Susan L. Fleck			
			Susan L. Fleck			
Effective:	November 1, 2020	Title:	President			
Authorized by NHPUC Order No. 26,377 in Docket No. DE 19 064, dated June 30, 2020						

#### LIBERTY UTILITIES Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through	<u>h April 30, 2021</u>					
Customer Charge	\$14.74 per month					
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)						
Distribution Charge Off Peak	4.196					
Distribution Charge Mid Peak	6.289					
Distribution Charge Critical Peak	8.955					
Reliability Enhancement/Vegetation Management	0.008					
Total Distribution Charge Off Peak	4.204					
Total Distribution Charge Mid Peak	6.297					
Total Distribution Charge Critical Peak	8.963					
Transmission Charge Off Peak	0.212					
Transmission Charge Mid Peak	0.337					
Transmission Charge Critical Peak	13.615					
Energy Service Charge Off Peak	<u>7.411</u> 8.354					
Energy Service Charge Mid Peak	<u>8.871</u> 10.000					
Energy Service Charge Critical Peak	<u>9.208</u> 10.379					
Stranded Cost Adjustment Factor	(0.072)					
Storm Recovery Adjustment Factor	0.000					
Off neals have will be from 12 AM to 8 AM and 8 DM to 12 AM doily.						

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Issued:	January 13, 2021	Issued by:	/s/ Susan L. Fleck	
			Susan L. Fleck	
Effective:	February 1, 2021	Title:	President	
Authorized	l by NHPUC Order No. 26,431 in E <del>9, 2020</del>	Oocket No. DE 20-053, Dated De Issued by:	ccember 14, 2020 <mark>Issued:</mark>	/ <u>s/</u>
Susan L. F	leek			
Effective:	November 1, 2020	Title:		

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020

### LIBERTY UTILITIES

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	January 13, 2021	Issued by:	/s/ Susan L. Fleck
			Susan L. Fleck
Effective:	February 1, 2021	Title:	President
Authorized	by NHPUC Order No. 26,431 in Docket No.	DE 20-053, Dated D	December 14, 2020 <mark>Issued:</mark>
<u>Susan L. F</u>			
Effective:	November 1, 2020	Title:	

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020

### RATES EFFECTIVE AUGUST 1, 2020 FOR USAGE ON AND AFTER AUGUST 1, 2020-

								Storm						
					Net		Stranded	Recovery	System	Electricity	Total	-		<b>.</b>
			stribution	REP/		Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy		Total Doto
Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service		Rate
D	Customer Charge	\$	14.74	0.00000	14.74	0.00	(0,00070)		0.00(70		14.74	0.06925	\$	14.74
Off Peak Water	All kWh	\$	0.05705	0.00008	0.05713	0.02660	(0.00072)	-	0.00678	-	0.08979	<del>0.06825</del>	<b>D</b>	<del>0.15804</del>
Heating Use 16		\$	0.04926	0.00008	0.04934	0.02660	(0.00072)	_	0.00678	_	0.08200	<del>0.06825</del>	\$	<del>0.15025</del>
Hour Control <sup>1</sup>		Ψ	0.04720	0.00000	0.04/54	0.02000	(0.00072)	-	0.00070	_	0.00200	0.00025	Ψ	0.13023
Off Peak Water														
Heating Use 6	All kWh	\$	0.05017	0.00008	0.05025	0.02660	(0.00072)	-	0.00678	-	0.08291	<del>0.06825</del>	<del>\$</del>	<del>0.15116</del>
Hour Control <sup>1</sup>														
Farm <sup>1</sup>	All kWh	\$	0.05385	0.00008	0.05393	0.02660	(0.00072)	-	0.00678	-	0.08659	<del>0.06825</del>	<del>\$</del>	<del>0.15484</del>
	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D-10	On Peak kWh	\$	0.12143	0.00008	0.12151	0.02269	(0.00072)	-	0.00678	-	0.15026	<del>0.06825</del>	<del>\$</del>	<del>0.21851</del>
	Off Peak kWh	\$	0.00165	0.00008	0.00173	0.02269	(0.00072)	-	0.00678	-	0.03048	<del>0.06825</del>	<del>\$</del>	<del>0.09873</del>
	Customer Charge	\$	426.78		426.78						426.78		\$	426.78
	Demand Charge	\$	9.06		9.06						9.06		\$	9.06
	On Peak kWh	\$	0.00580	0.00008	0.00588	0.02065	(0.00072)	-	0.00678	-	0.03259			
									Effec	tive 8/1/20, usag	e on or after	<del>0.05610</del>	<del>\$</del>	<del>0.08869</del>
									Effec	tive 9/1/20, usag	e on or after	<del>0.05444</del>	<del>\$</del>	<del>0.08703</del>
									Effecti	ve 10/1/20, usag	e on or after	<del>0.05664</del>	<del>\$</del>	<del>0.08923</del>
									Effecti	ve 11/1/20, usag	e on or after	<del>0.06769</del>	<del>\$</del>	<del>0.10028</del>
G-1									Effecti	ve 12/1/20, usag	e on or after	<del>0.08147</del>	<del>\$</del>	<del>0.11406</del>
0-1									Effec	tive 1/1/21, usag	e on or after	<del>0.09518</del>	<del>\$</del>	<del>0.12777</del>
	Off Peak kWh	\$	0.00172	0.00008	0.00180	0.02065	(0.00072)	-	0.00678	-	0.02851			
									Effec	tive 8/1/20, usag	e on or after	<del>0.05610</del>	<del>\$</del>	<del>0.08461</del>
									Effec	tive 9/1/20, usag	e on or after	<del>0.05444</del>	<del>\$</del>	<del>0.08295</del>
									Effecti	ve 10/1/20, usag	e on or after	<del>0.05664</del>	<del>\$</del>	<del>0.08515</del>
									Effecti	ve 11/1/20, usag	e on or after	<del>0.06769</del>	<del>\$</del>	<del>0.09620</del>
									Effecti	ve 12/1/20, usag	e on or after	<del>0.08147</del>	<del>\$</del>	<del>0.10998</del>
									Effec	tive 1/1/21, usag	e on or after	<del>0.09518</del>	<del>\$</del>	<del>0.12369</del>
	Customer Charge	\$	71.14		71.14						71.14		\$	71.14
	Demand Charge	\$	9.11		9.11						9.11		\$	9.11
	All kWh	\$	0.00230	0.00008	0.00238	0.02553	(0.00072)	-	0.00678	-	0.03397			
									Effec	tive 8/1/20, usag	e on or after	<del>0.05610</del>	<del>\$</del>	<del>0.09007</del>
G-2									Effec	tive 9/1/20, usag	e on or after	<del>0.05444</del>	<del>\$</del>	<del>0.08841</del>
									Effecti	ve 10/1/20, usag	e on or after	<del>0.05664</del>	<del>\$</del>	<del>0.09061</del>
									Effecti	ve 11/1/20, usag	e on or after	<del>0.06769</del>	<del>\$</del>	<del>0.10166</del>
									Effecti	ve 12/1/20, usag	e on or after	<del>0.08147</del>	<del>\$</del>	<del>0.115</del> 44
									Effec	tive 1/1/21, usag	e on or after	<del>0.09518</del>	<del>\$</del>	<del>0.12915</del>
G-3	Customer Charge	\$	16.36		16.36						16.36		\$	16.36
	All kWh	\$	0.05182	0.00008	0.05190	0.02550	(0.00072)	-	0.00678	-	0.08346	<del>0.06825</del>		<del>0.15171</del>
Т	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
· ·	All kWh	\$	0.04631	0.00008	0.04639	0.02620	(0.00073)	-	0.00678	-	0.07864	<del>0.06825</del>	<del>\$</del>	<del>0.14689</del>
v	Minimum Charge	\$	16.36		16.36						16.36		\$	16.36
•	All kWh	\$	0.05330	0.00008	0.05338	0.02501	(0.00072)	-	0.00678	-	0.08445	<del>0.06825</del>	<del>\$</del>	<del>0.15270</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Dated:July 14, 2020Effective:August 1, 2020

Authorized by NHPUC Order No. 26,372 in Docket No. DE 20-053, Dated June 29, 2020

#### RATES EFFECTIVE NOVEMBER 1, 2020 FOR USAGE ON AND AFTER NOVEMBER 1, 2020 Storm Net Stranded Recovery System Electricity Total REP/ **Distribution** Transmission Distribution Cost Benefits Consumption Delivery Energy Total Adjustment VMP Charge Charge Service Rate Blocks Charge Charge Factor Charge Tax Service Rate Customer Charge \$14.74 \$14.74 \$14.74 Monday through Friday **\$0.13376** Off Peak \$0.04196 \$0.00008 \$0.04204 \$0.00212 (\$0.00072) \$0.00678 \$0.05022 **\$0.08354** \_ \$0.06297 <u>\$0.10000</u> **\$0.17240** Mid Peak \$0.06289 \$0.00008 \$0.00337 (\$0.00072) \$0.00678 \$0.07240 \$0.00008 (\$0.00072) D-11 Critical Peak \$0.08955 \$0.08963 \$0.13615 \$0.00678 \$0.23184 <del>\$0.10379</del> **\$0.33563** Saturday through Sunday and Holidays Off Peak \$0.04196 \$0.00008 \$0.04204 \$0.00212 (\$0.00072) \$0.00678 \$0.05022 **\$0.08354 \$0.13376** \_ -\$0.06289 \$0.07240 <del>\$0.10000</del> **\$0.17240** Mid Peak \$0.00008 \$0.06297 \$0.00337 (\$0.00072) \$0.00678 \$11.35 \$11.35 \$11.35 Customer Charge Monday through Friday \$0.04196 \$0.04204 (\$0.00072) **\$0.08354 \$0.13376** Off Peak \$0.00008 \$0.00212 \$0.00678 \$0.05022 \$0.06297 **\$0.17240** \$0.06289 0.00008\$0.00337 (\$0.00072) \$0.00678 \$0.07240 <del>\$0.10000</del> Mid Peak Rate EV \$0.08955 <del>\$0.10379</del> <del>\$0.33563</del> Critical Peak \$0.00008 \$0.08963 \$0.13615 (\$0.00072) \$0.00678 \$0.23184 Saturday through Sunday and Holidays \$0.04204 \$0.00212 \$0.05022 <del>\$0.08354</del> \$0.13376 Off Peak \$0.04196 \$0.00008 (\$0.00072) \$0.00678 -\_ (\$0.00072) **\$0.17240** Mid Peak \$0.06289 \$0.00008 \$0.06297 \$0.00337 \$0.00678 \$0.07240 <del>\$0.10000</del> Luminaire Charge \$8.39 \$8.39 \$8.39 HPS 4,000 \$9.69 \$9.69 HPS 9,600 \$9.69 HPS 27,500 \$16.07 \$16.07 \$16.07 HPS 50,000 \$19.98 \$19.98 \$19.98 HPS 9,600 (Post Top) \$11.36 \$11.36 \$11.36 HPS 27,500 Flood \$16.24 \$16.24 \$16.24 Μ HPS 50,000 Flood \$21.69 \$21.69 \$21.69 Incandescent 1,000 \$10.75 \$10.75 \$10.75 \$7.44 \$7.44 \$7.44 Mercury Vapor 4,000 Mercury Vapor 8,000 \$8.36 \$8.36 \$8.36 Mercury Vapor 22,000 \$14.93 \$14.93 \$14.93 \$25.21 \$25.21 \$25.21 Mercury Vapor 63,000 \$17.08 \$17.08 \$17.08 Mercury Vapor 22,000 Flood Mercury Vapor 63,000 Flood \$33.06 \$33.06 \$33.06 Luminaire Charge \$5.44 \$5.44 \$5.44 30 Watt Pole Top 50 Watt Pole Top \$5.67 \$5.67 \$5.67 130 Watt Pole Top \$8.75 \$8.75 \$8.75 190 Watt Pole Top \$16.75 \$16.75 \$16.75 LED-1 30 Watt URD \$12.67 \$12.67 \$12.67 \$8.62 90 Watt Flood \$8.62 \$8.62 130 Watt Flood \$9.90 \$9.90 \$9.90 30 Watt Caretaker \$4.88 \$4.88 \$4.88 Pole -Wood \$9.47 \$9.47 \$9.47 Fiberglass - Direct Embedded \$9.81 \$9.81 \$9.81 Fiberglass w/Foundation <25 ft \$16.65 \$16.65 \$16.65 Poles \$27.84 \$27.84 \$27.84 Fiberglass w/Foundation >=25 ft Metal Poles - Direct Embedded \$19.85 \$19.85 \$19.85

	Metal Poles with Foundation	\$23.94		\$23.94								\$23.94
M & LED-1	All kWh	\$0.03985	\$0.00008 \$	50.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	<del>\$0.06825</del>	<del>\$0.129</del> 44
LED-2	All kWh	\$0.03985	\$0.00008 \$	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	<del>\$0.06825</del>	<del>\$0.129</del> 44

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Dated:October 30, 2020Effective:November 1, 2020

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17 189, dated March 9, 2020, and Authorized by NHPUC Order No. 26,377 in Docket No. DE 19 064, dated June 30, 2020