

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2021 – July 31, 2021 per kWh 6.426¢

iv. Large Customer Group Energy Service Charges

	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021
Rate ¢/kWh	8.245¢	7.249¢	6.449¢	5.979¢	5.555¢	5.906¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: January 13, 2021

Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: February 1, 2021

Title: President

**Rate EV Plug In Electric Vehicle**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through April 30, 2021

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	4.196
Distribution Charge Mid Peak	6.289
Distribution Charge Critical Peak	8.955
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution Charge Off Peak	4.204
Total Distribution Charge Mid Peak	6.297
Total Distribution Charge Critical Peak	8.963
Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 13, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: February 1, 2021 Title: President

LIBERTY UTILITIES

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through April 30, 2021

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.196
Distribution Charge Mid Peak	6.289
Distribution Charge Critical Peak	8.955
Reliability Enhancement/Vegetation Management	0.008
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Total Distribution Charge Off Peak	4.204
Total Distribution Charge Mid Peak	6.297
Total Distribution Charge Critical Peak	8.963
Transmission Charge Off Peak	0.212
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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

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Issued: January 13, 2021

Issued by:                                 /s/ Susan L. Fleck                                

Effective: February 1, 2021

Susan L. Fleck  
 Title:                                 President

RATES EFFECTIVE FEBRUARY 1, 2021  
FOR USAGE ON AND AFTER FEBRUARY 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Storm Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ <b>14.74</b>	
	All kWh	\$ 0.05705	0.00008	<b>0.05713</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08979</b>	0.06426	\$ <b>0.15405</b>	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04926	0.00008	<b>0.04934</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08200</b>	0.06426	\$ <b>0.14626</b>	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05017	0.00008	<b>0.05025</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08291</b>	0.06426	\$ <b>0.14717</b>	
Farm <sup>1</sup>	All kWh	\$ 0.05385	0.00008	<b>0.05393</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08659</b>	0.06426	\$ <b>0.15085</b>	
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ <b>14.74</b>	
	On Peak kWh	\$ 0.12143	0.00008	<b>0.12151</b>	0.02269	(0.00072)	-	0.00678	-	<b>0.15026</b>	0.06426	\$ <b>0.21452</b>	
	Off Peak kWh	\$ 0.00165	0.00008	<b>0.00173</b>	0.02269	(0.00072)	-	0.00678	-	<b>0.03048</b>	0.06426	\$ <b>0.09474</b>	
G-1	Customer Charge	\$ 426.78		<b>426.78</b>						<b>426.78</b>		\$ <b>426.78</b>	
	Demand Charge	\$ 9.06		<b>9.06</b>						<b>9.06</b>		\$ <b>9.06</b>	
	On Peak kWh	\$ 0.00580	0.00008	<b>0.00588</b>	0.02065	(0.00072)	-	0.00678	-	<b>0.03259</b>			
											Effective 2/1/21, usage on or after	0.08245	\$ <b>0.11504</b>
											Effective 3/1/21, usage on or after	0.07249	\$ <b>0.10508</b>
											Effective 4/1/21, usage on or after	0.06449	\$ <b>0.09708</b>
											Effective 5/1/21, usage on or after	0.05979	\$ <b>0.09238</b>
											Effective 6/1/21, usage on or after	0.05555	\$ <b>0.08814</b>
											Effective 7/1/21, usage on or after	0.05906	\$ <b>0.09165</b>
	Off Peak kWh	\$ 0.00172	0.00008	<b>0.00180</b>	0.02065	(0.00072)	-	0.00678	-	<b>0.02851</b>			
											Effective 2/1/21, usage on or after	0.08245	\$ <b>0.11096</b>
											Effective 3/1/21, usage on or after	0.07249	\$ <b>0.10100</b>
											Effective 4/1/21, usage on or after	0.06449	\$ <b>0.09300</b>
											Effective 5/1/21, usage on or after	0.05979	\$ <b>0.08830</b>
											Effective 6/1/21, usage on or after	0.05555	\$ <b>0.08406</b>
											Effective 7/1/21, usage on or after	0.05906	\$ <b>0.08757</b>
G-2	Customer Charge	\$ 71.14		<b>71.14</b>						<b>71.14</b>		\$ <b>71.14</b>	
	Demand Charge	\$ 9.11		<b>9.11</b>						<b>9.11</b>		\$ <b>9.11</b>	
	All kWh	\$ 0.00230	0.00008	<b>0.00238</b>	0.02553	(0.00072)	-	0.00678	-	<b>0.03397</b>			
											Effective 2/1/21, usage on or after	0.08245	\$ <b>0.11642</b>
											Effective 3/1/21, usage on or after	0.07249	\$ <b>0.10646</b>
											Effective 4/1/21, usage on or after	0.06449	\$ <b>0.09846</b>
											Effective 5/1/21, usage on or after	0.05979	\$ <b>0.09376</b>
											Effective 6/1/21, usage on or after	0.05555	\$ <b>0.08952</b>
											Effective 7/1/21, usage on or after	0.05906	\$ <b>0.09303</b>
G-3	Customer Charge	\$ 16.36		<b>16.36</b>						<b>16.36</b>		\$ <b>16.36</b>	
	All kWh	\$ 0.05182	0.00008	<b>0.05190</b>	0.02550	(0.00072)	-	0.00678	-	<b>0.08346</b>	0.06426	\$ <b>0.14772</b>	
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ <b>14.74</b>	
	All kWh	\$ 0.04631	0.00008	<b>0.04639</b>	0.02620	(0.00073)	-	0.00678	-	<b>0.07864</b>	0.06426	\$ <b>0.14290</b>	
V	Minimum Charge	\$ 16.36		<b>16.36</b>						<b>16.36</b>		\$ <b>16.36</b>	
	All kWh	\$ 0.05330	0.00008	<b>0.05338</b>	0.02501	(0.00072)	-	0.00678	-	<b>0.08445</b>	0.06426	\$ <b>0.14871</b>	

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: January 13, 2021  
Effective: February 1, 2021

Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President

RATES EFFECTIVE FEBRUARY 1, 2021  
FOR USAGE ON AND AFTER FEBRUARY 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Storm Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	\$0.07411	<b>\$0.12433</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	\$0.08871	<b>\$0.16111</b>
	Critical Peak	\$0.08955	\$0.00008	<b>\$0.08963</b>	\$0.13615	(\$0.00072)	-	\$0.00678	-	<b>\$0.23184</b>	\$0.09208	<b>\$0.32392</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	\$0.07411	<b>\$0.12433</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	\$0.08871	<b>\$0.16111</b>
	Customer Charge	\$11.35		<b>\$11.35</b>								<b>\$11.35</b>
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	\$0.07411	<b>\$0.12433</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	\$0.08871	<b>\$0.16111</b>
	Critical Peak	\$0.08955	\$0.00008	<b>\$0.08963</b>	\$0.13615	(\$0.00072)	-	\$0.00678	-	<b>\$0.23184</b>	\$0.09208	<b>\$0.32392</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	\$0.07411	<b>\$0.12433</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	\$0.08871	<b>\$0.16111</b>
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.39		<b>\$8.39</b>								<b>\$8.39</b>
	HPS 9,600	\$9.69		<b>\$9.69</b>								<b>\$9.69</b>
	HPS 27,500	\$16.07		<b>\$16.07</b>								<b>\$16.07</b>
	HPS 50,000	\$19.98		<b>\$19.98</b>								<b>\$19.98</b>
	HPS 9,600 (Post Top)	\$11.36		<b>\$11.36</b>								<b>\$11.36</b>
	HPS 27,500 Flood	\$16.24		<b>\$16.24</b>								<b>\$16.24</b>
M	HPS 50,000 Flood	\$21.69		<b>\$21.69</b>								<b>\$21.69</b>
	Incandescent 1,000	\$10.75		<b>\$10.75</b>								<b>\$10.75</b>
	Mercury Vapor 4,000	\$7.44		<b>\$7.44</b>								<b>\$7.44</b>
	Mercury Vapor 8,000	\$8.36		<b>\$8.36</b>								<b>\$8.36</b>
	Mercury Vapor 22,000	\$14.93		<b>\$14.93</b>								<b>\$14.93</b>
	Mercury Vapor 63,000	\$25.21		<b>\$25.21</b>								<b>\$25.21</b>
	Mercury Vapor 22,000 Flood	\$17.08		<b>\$17.08</b>								<b>\$17.08</b>
	Mercury Vapor 63,000 Flood	\$33.06		<b>\$33.06</b>								<b>\$33.06</b>
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.44		<b>\$5.44</b>								<b>\$5.44</b>
	50 Watt Pole Top	\$5.67		<b>\$5.67</b>								<b>\$5.67</b>
	130 Watt Pole Top	\$8.75		<b>\$8.75</b>								<b>\$8.75</b>
	190 Watt Pole Top	\$16.75		<b>\$16.75</b>								<b>\$16.75</b>
LED-1	30 Watt URD	\$12.67		<b>\$12.67</b>								<b>\$12.67</b>
	90 Watt Flood	\$8.62		<b>\$8.62</b>								<b>\$8.62</b>
	130 Watt Flood	\$9.90		<b>\$9.90</b>								<b>\$9.90</b>
	30 Watt Caretaker	\$4.88		<b>\$4.88</b>								<b>\$4.88</b>
	Pole -Wood	\$9.47		<b>\$9.47</b>								<b>\$9.47</b>
	Fiberglass - Direct Embedded	\$9.81		<b>\$9.81</b>								<b>\$9.81</b>
	Fiberglass w/Foundation <25 ft	\$16.65		<b>\$16.65</b>								<b>\$16.65</b>
	Fiberglass w/Foundation >=25 ft	\$27.84		<b>\$27.84</b>								<b>\$27.84</b>
	Metal Poles - Direct Embedded	\$19.85		<b>\$19.85</b>								<b>\$19.85</b>
	Metal Poles with Foundation	\$23.94		<b>\$23.94</b>								<b>\$23.94</b>
M & LED-1	All kWh	\$0.03985	\$0.00008	<b>\$0.03993</b>	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06119</b>	\$0.06426	<b>\$0.12545</b>
LED-2	All kWh	\$0.03985	\$0.00008	<b>\$0.03993</b>	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06119</b>	\$0.06426	<b>\$0.12545</b>

Dated: January 13, 2021  
Effective: February 1, 2021

Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective ~~August 1, 2020~~ February 1, 2021 – ~~January 31~~ July 31, 2021 per kWh ~~6.825~~ 4.26¢

iv. Large Customer Group Energy Service Charges

	<del>August</del> <u>February</u> <del>2020</del> <u>2021</u>	<del>September</del> <u>March</u> <del>2020</del> <u>2021</u>	<del>October</del> <u>April</u> <del>2020</del> <u>2021</u>	<del>November</del> <u>May</u> <del>2020</del> <u>2021</u>	<del>December</del> <u>June</u> <del>2020</del> <u>2021</u>	<del>July</del> <u>January</u> <del>2021</del> <u>2021</u>
Rate ¢/kWh	<del>5.61</del> <u>10.245</u> ¢	<del>5.44</del> <u>7.249</u> ¢	<del>5.66</del> <u>6.4494</u> ¢	<del>6.76</del> <u>9.979</u> ¢	<del>8.14</del> <u>75.555</u> ¢	<del>9.51</del> <u>85.906</u> ¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~July 14~~ January 13, 2021

Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: ~~August 1, 2020~~ February 1, 2021

Title: President

Issued: ~~July 14~~ January 13, 2021~~0~~

Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: ~~August 1, 2020~~ February 1, 2021

Title: President

Authorized by NHPUC Order No. 26, ~~431~~ 372 in Docket No. DE 20-053, Dated ~~June 29~~ December 14, 2020

**Rate EV Plug In Electric Vehicle**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

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Energy Service Charge Off Peak	<del>7.4118.354</del>
Energy Service Charge Mid Peak	<del>10.0008.871</del>
Energy Service Charge Critical Peak	<del>10.3799.208</del>
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Issued: January 13, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: February 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020~~  
~~Issued: October 30, 2020~~ Issued by: ~~/s/ Susan L. Fleck~~  
~~Susan L. Fleck~~

~~Effective: November 1, 2020~~ Title: ~~President~~  
~~Authorized by NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020~~



Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 13, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: February 1, 2021 Title: President

Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020 Issued:  
October 30, 2020 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: November 1, 2020 Title: President  
Authorized by NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

LIBERTY UTILITIES

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

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The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

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Distribution Charge Mid Peak	6.289
Distribution Charge Critical Peak	8.955
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Total Distribution Charge Off Peak	4.204
Total Distribution Charge Mid Peak	6.297
Total Distribution Charge Critical Peak	8.963

Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615

Energy Service Charge Off Peak	<del>7.4118.354</del>
Energy Service Charge Mid Peak	<del>8.87140.000</del>
Energy Service Charge Critical Peak	<del>9.20840.379</del>

Stranded Cost Adjustment Factor (0.072)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Issued: January 13, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: February 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020~~ Issued: \_\_\_\_\_  
~~October 30, 2020~~ Issued by: \_\_\_\_\_/s/ \_\_\_\_\_  
~~Susan L. Fleck~~ \_\_\_\_\_  
Susan L. Fleck \_\_\_\_\_  
Susan L. Fleck \_\_\_\_\_  
Effective: ~~November 1, 2020~~ Title: ~~President~~

LIBERTY UTILITIES

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 13, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck

Effective: February 1, 2021 Title: President

~~Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, Dated December 14, 2020~~  
~~October 30, 2020~~ Issued by: \_\_\_\_\_ /s/  
Susan L. Fleck

~~Effective: November 1, 2020 Title: President~~  
Susan L. Fleck

RATES EFFECTIVE ~~AUGUST 1, 2020~~  
FOR USAGE ON AND AFTER ~~AUGUST 1, 2020~~

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Storm Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ <b>14.74</b>
	All kWh	\$ 0.05705	0.00008	<b>0.05713</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08979</b>	<del>0.06825</del>	\$ <del>-0.15804</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04926	0.00008	<b>0.04934</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08200</b>	<del>0.06825</del>	\$ <del>-0.15025</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05017	0.00008	<b>0.05025</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08291</b>	<del>0.06825</del>	\$ <del>-0.15116</del>
Farm <sup>1</sup>	All kWh	\$ 0.05385	0.00008	<b>0.05393</b>	0.02660	(0.00072)	-	0.00678	-	<b>0.08659</b>	<del>0.06825</del>	\$ <del>-0.15484</del>
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ <b>14.74</b>
	On Peak kWh	\$ 0.12143	0.00008	<b>0.12151</b>	0.02269	(0.00072)	-	0.00678	-	<b>0.15026</b>	<del>0.06825</del>	\$ <del>-0.21851</del>
	Off Peak kWh	\$ 0.00165	0.00008	<b>0.00173</b>	0.02269	(0.00072)	-	0.00678	-	<b>0.03048</b>	<del>0.06825</del>	\$ <del>-0.09873</del>
G-1	Customer Charge	\$ 426.78		<b>426.78</b>						<b>426.78</b>		\$ <b>426.78</b>
	Demand Charge	\$ 9.06		<b>9.06</b>						<b>9.06</b>		\$ <b>9.06</b>
	On Peak kWh	\$ 0.00580	0.00008	<b>0.00588</b>	0.02065	(0.00072)	-	0.00678	-	<b>0.03259</b>		
											Effective 8/1/20, usage on or after	<del>0.05610</del> \$ <del>-0.08869</del>
											Effective 9/1/20, usage on or after	<del>0.05444</del> \$ <del>-0.08703</del>
											Effective 10/1/20, usage on or after	<del>0.05664</del> \$ <del>-0.08923</del>
											Effective 11/1/20, usage on or after	<del>0.06769</del> \$ <del>-0.10028</del>
											Effective 12/1/20, usage on or after	<del>0.08147</del> \$ <del>-0.11406</del>
											Effective 1/1/21, usage on or after	<del>0.09518</del> \$ <del>-0.12777</del>
	Off Peak kWh	\$ 0.00172	0.00008	<b>0.00180</b>	0.02065	(0.00072)	-	0.00678	-	<b>0.02851</b>		
											Effective 8/1/20, usage on or after	<del>0.05610</del> \$ <del>-0.08461</del>
											Effective 9/1/20, usage on or after	<del>0.05444</del> \$ <del>-0.08295</del>
											Effective 10/1/20, usage on or after	<del>0.05664</del> \$ <del>-0.08515</del>
											Effective 11/1/20, usage on or after	<del>0.06769</del> \$ <del>-0.09620</del>
											Effective 12/1/20, usage on or after	<del>0.08147</del> \$ <del>-0.10998</del>
											Effective 1/1/21, usage on or after	<del>0.09518</del> \$ <del>-0.12369</del>
G-2	Customer Charge	\$ 71.14		<b>71.14</b>						<b>71.14</b>		\$ <b>71.14</b>
	Demand Charge	\$ 9.11		<b>9.11</b>						<b>9.11</b>		\$ <b>9.11</b>
	All kWh	\$ 0.00230	0.00008	<b>0.00238</b>	0.02553	(0.00072)	-	0.00678	-	<b>0.03397</b>		
											Effective 8/1/20, usage on or after	<del>0.05610</del> \$ <del>-0.09007</del>
											Effective 9/1/20, usage on or after	<del>0.05444</del> \$ <del>-0.08841</del>
											Effective 10/1/20, usage on or after	<del>0.05664</del> \$ <del>-0.09061</del>
											Effective 11/1/20, usage on or after	<del>0.06769</del> \$ <del>-0.10166</del>
											Effective 12/1/20, usage on or after	<del>0.08147</del> \$ <del>-0.11544</del>
											Effective 1/1/21, usage on or after	<del>0.09518</del> \$ <del>-0.12915</del>
G-3	Customer Charge	\$ 16.36		<b>16.36</b>						<b>16.36</b>		\$ <b>16.36</b>
	All kWh	\$ 0.05182	0.00008	<b>0.05190</b>	0.02550	(0.00072)	-	0.00678	-	<b>0.08346</b>	<del>0.06825</del>	\$ <del>-0.15171</del>
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ <b>14.74</b>
	All kWh	\$ 0.04631	0.00008	<b>0.04639</b>	0.02620	(0.00073)	-	0.00678	-	<b>0.07864</b>	<del>0.06825</del>	\$ <del>-0.14689</del>
V	Minimum Charge	\$ 16.36		<b>16.36</b>						<b>16.36</b>		\$ <b>16.36</b>
	All kWh	\$ 0.05330	0.00008	<b>0.05338</b>	0.02501	(0.00072)	-	0.00678	-	<b>0.08445</b>	<del>0.06825</del>	\$ <del>-0.15270</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: ~~July 14, 2020~~  
Effective: ~~August 1, 2020~~

Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President

RATES EFFECTIVE ~~NOVEMBER 1, 2020~~  
FOR USAGE ON AND AFTER ~~NOVEMBER 1, 2020~~

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	<del>\$0.08354</del>	<b>\$0.13376</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	<del>\$0.10000</del>	<b>\$0.17240</b>
	Critical Peak	\$0.08955	\$0.00008	<b>\$0.08963</b>	\$0.13615	(\$0.00072)	-	\$0.00678	-	<b>\$0.23184</b>	<del>\$0.10379</del>	<b>\$0.33563</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	<del>\$0.08354</del>	<b>\$0.13376</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	<del>\$0.10000</del>	<b>\$0.17240</b>
Rate EV	Customer Charge	\$11.35		<b>\$11.35</b>								<b>\$11.35</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	<del>\$0.08354</del>	<b>\$0.13376</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	<del>\$0.10000</del>	<b>\$0.17240</b>
	Critical Peak	\$0.08955	\$0.00008	<b>\$0.08963</b>	\$0.13615	(\$0.00072)	-	\$0.00678	-	<b>\$0.23184</b>	<del>\$0.10379</del>	<b>\$0.33563</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04196	\$0.00008	<b>\$0.04204</b>	\$0.00212	(\$0.00072)	-	\$0.00678	-	<b>\$0.05022</b>	<del>\$0.08354</del>	<b>\$0.13376</b>
	Mid Peak	\$0.06289	\$0.00008	<b>\$0.06297</b>	\$0.00337	(\$0.00072)	-	\$0.00678	-	<b>\$0.07240</b>	<del>\$0.10000</del>	<b>\$0.17240</b>
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.39		<b>\$8.39</b>								<b>\$8.39</b>
	HPS 9,600	\$9.69		<b>\$9.69</b>								<b>\$9.69</b>
	HPS 27,500	\$16.07		<b>\$16.07</b>								<b>\$16.07</b>
	HPS 50,000	\$19.98		<b>\$19.98</b>								<b>\$19.98</b>
	HPS 9,600 (Post Top)	\$11.36		<b>\$11.36</b>								<b>\$11.36</b>
	HPS 27,500 Flood	\$16.24		<b>\$16.24</b>								<b>\$16.24</b>
	HPS 50,000 Flood	\$21.69		<b>\$21.69</b>								<b>\$21.69</b>
	Incandescent 1,000	\$10.75		<b>\$10.75</b>								<b>\$10.75</b>
	Mercury Vapor 4,000	\$7.44		<b>\$7.44</b>								<b>\$7.44</b>
	Mercury Vapor 8,000	\$8.36		<b>\$8.36</b>								<b>\$8.36</b>
	Mercury Vapor 22,000	\$14.93		<b>\$14.93</b>								<b>\$14.93</b>
	Mercury Vapor 63,000	\$25.21		<b>\$25.21</b>								<b>\$25.21</b>
	Mercury Vapor 22,000 Flood	\$17.08		<b>\$17.08</b>								<b>\$17.08</b>
	Mercury Vapor 63,000 Flood	\$33.06		<b>\$33.06</b>								<b>\$33.06</b>
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.44		<b>\$5.44</b>								<b>\$5.44</b>
	50 Watt Pole Top	\$5.67		<b>\$5.67</b>								<b>\$5.67</b>
	130 Watt Pole Top	\$8.75		<b>\$8.75</b>								<b>\$8.75</b>
	190 Watt Pole Top	\$16.75		<b>\$16.75</b>								<b>\$16.75</b>
	30 Watt URD	\$12.67		<b>\$12.67</b>								<b>\$12.67</b>
	90 Watt Flood	\$8.62		<b>\$8.62</b>								<b>\$8.62</b>
	130 Watt Flood	\$9.90		<b>\$9.90</b>								<b>\$9.90</b>
	30 Watt Caretaker	\$4.88		<b>\$4.88</b>								<b>\$4.88</b>
Poles	Pole -Wood	\$9.47		<b>\$9.47</b>								<b>\$9.47</b>
	Fiberglass - Direct Embedded	\$9.81		<b>\$9.81</b>								<b>\$9.81</b>
	Fiberglass w/Foundation <25 ft	\$16.65		<b>\$16.65</b>								<b>\$16.65</b>
	Fiberglass w/Foundation >=25 ft	\$27.84		<b>\$27.84</b>								<b>\$27.84</b>
	Metal Poles - Direct Embedded	\$19.85		<b>\$19.85</b>								<b>\$19.85</b>
	Metal Poles with Foundation	\$23.94		<b>\$23.94</b>								<b>\$23.94</b>
M & LED-1	All kWh	\$0.03985	\$0.00008	<b>\$0.03993</b>	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06119</b>	<del>\$0.06825</del>	<b>\$0.12944</b>
LED-2	All kWh	\$0.03985	\$0.00008	<b>\$0.03993</b>	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06119</b>	<del>\$0.06825</del>	<b>\$0.12944</b>

Dated: ~~October 30, 2020~~  
Effective: ~~November 1, 2020~~

Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President