NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

First Revised Page 27 Superseding Original Page 27 Terms and Conditions

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2020 – January 31, 2021 per kWh

6.825¢

iv. Large Customer Group Energy Service Charges

	August	September	October	November	December	January
	2020	2020	2020	2020	2020	2021
Rate ¢/kWh	5.610¢	5.444¢	5.664¢	6.769¢	8.147¢	9.518¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: July 14, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: August 1, 2020 Title: President

RATES EFFECTIVE AUGUST 1, 2020 FOR USAGE ON AND AFTER AUGUST 1, 2020

		Storm											
					Net		Stranded	Recovery	System	Electricity Total			
		Di	stribution	REP/	Distribution	Transmission	Cost	Adjustment	Benefits	Consumption Delivery	Energy		Total
Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax Service	Service		Rate
D	Customer Charge	\$	14.74		14.74					14.7	4	\$	14.74
D	All kWh	\$	0.05705	0.00008	0.05713	0.02660	(0.00072)	-	0.00678	- 0.0897	9 0.06825	\$	0.15804
Off Peak Water													
Heating Use 16	All kWh	\$	0.04926	0.00008	0.04934	0.02660	(0.00072)	-	0.00678	- 0.0820	0.06825	\$	0.15025
Hour Control ¹													
Off Peak Water													
Heating Use 6	All kWh	\$	0.05017	0.00008	0.05025	0.02660	(0.00072)	-	0.00678	- 0.0829	1 0.06825	\$	0.15116
Hour Control ¹													
Farm ¹	All kWh	\$	0.05385	0.00008	0.05393	0.02660	(0.00072)	-	0.00678	- 0.0865			0.15484
	Customer Charge	\$	14.74		14.74					14.7	4	\$	14.74
D-10	On Peak kWh	\$	0.12143	0.00008	0.12151	0.02269	(0.00072)	-	0.00678	- 0.1502	6 0.06825	\$	
	Off Peak kWh	\$	0.00165	0.00008	0.00173	0.02269	(0.00072)	-	0.00678	- 0.0304	8 0.06825	\$	0.09873
	Customer Charge	\$	426.78		426.78					426.7	8	\$	426.78
	Demand Charge	\$	9.06		9.06					9.0	6	\$	9.06
	On Peak kWh	\$	0.00580	0.00008	0.00588	0.02065	(0.00072)	-	0.00678	- 0.0325	9		
									Effec	tive 8/1/20, usage on or afte	r 0.05610	\$	0.08869
									Effec	tive 9/1/20, usage on or afte	r 0.05444	\$	0.08703
									Effecti	ive 10/1/20, usage on or afte	r 0.05664	\$	0.08923
									Effecti	ive 11/1/20, usage on or afte	r 0.06769	\$	0.10028
									Effecti	ive 12/1/20, usage on or afte	r 0.08147	\$	0.11406
G-1									Effec	tive 1/1/21, usage on or afte	r 0.09518	\$	0.12777
	Off Peak kWh	\$	0.00172	0.00008	0.00180	0.02065	(0.00072)	_	0.00678	- 0.0285		Ċ	
							,		Effec	tive 8/1/20, usage on or afte	r 0.05610	\$	0.08461
										tive 9/1/20, usage on or afte		\$	
										ive 10/1/20, usage on or afte			0.08515
										ive 11/1/20, usage on or afte		\$	
										ive 12/1/20, usage on or afte		\$	
										tive $1/1/20$, usage on or afte			0.12369
	Customer Charge	\$	71.14		71.14				Effec	71.1		\$	71.14
	Demand Charge	\$	9.11		9.11					9.1		\$	9.11
	All kWh	\$	0.00230	0.00008	0.00238	0.02553	(0.00072)	_	0.00678	- 0.0339		Ψ	7.111
	7 til K tt li	Ψ	0.00230	0.00000	0.00230	0.02333	(0.00072)			tive 8/1/20, usage on or afte		\$	0.09007
G-2										tive 9/1/20, usage on or afte		\$	
G-2										ive $10/1/20$, usage on or afte		φ \$	
										ive 11/1/20, usage on or afte		\$	
										, 0		\$	
										ive 12/1/20, usage on or afte			
	Ct	¢	16.26		16.26				Епес	tive 1/1/21, usage on or afte		\$	
G-3	Customer Charge	\$	16.36	0.00000	16.36	0.02550	(0.00072)		0.00670	16.3		\$	16.36
	All kWh	\$	0.05182	0.00008	0.05190	0.02550	(0.00072)	-	0.00678		6 0.06825		0.15171
T	Customer Charge	\$	14.74	0.0005=	14.74	0.00	/0.000 == :		0.004	14.7	-	\$	
	All kWh	\$	0.04631	0.00008	0.04639	0.02620	(0.00073)	-	0.00678	- 0.0786			0.14689
V	Minimum Charge	\$	16.36		16.36					16.3		\$	16.36
	All kWh	\$	0.05330	0.00008	0.05338	0.02501	(0.00072)	-	0.00678	- 0.0844	5 0.06825	\$	0.15270

¹ Rate is a subset of Domestic Rate D

Dated: July 14, 2020 Effective: August 1, 2020 Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

RATES EFFECTIVE AUGUST 1, 2020 FOR USAGE ON AND AFTER AUGUST 1, 2020

			FC	OR USAGE O	N AND AFTE	RAUGUST	1, 2020 Storm					
				Net		Stranded	Recovery	System	Electricity	Total		
		Distribution	REP/		Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate
ruic	Customer Charge	\$14.74	, , , , ,	\$14.74	Charge	Charge	1 tietoi	Charge	1401	Ber rice	Berries	\$14.74
	Monday through Friday	φ14.74		Ψ14.74								ψ14.74
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)		\$0.00678		\$0.04354	\$0.04188	\$0.08542
	Mid Peak			\$0.05033			-		-	\$0.04354		\$0.13974
D 44		\$0.05334	\$0.00008		\$0.01670	(\$0.00072)	-	\$0.00678	-		\$0.06356	
D-11	Critical Peak	\$0.09667	\$0.00008	\$0.09675	\$0.11010	(\$0.00072)	-	\$0.00678	-	\$0.21291	\$0.09143	\$0.30434
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)	-	\$0.00678	-	\$0.04354	\$0.04188	\$0.08542
	Mid Peak	\$0.05334	\$0.00008	\$0.05342	\$0.01670	(\$0.00072)	-	\$0.00678	-	\$0.07618	\$0.06356	\$0.13974
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)	-	\$0.00678	-	\$0.04354	\$0.04188	\$0.08542
	Mid Peak	\$0.05334	\$0.00008	\$0.05342	\$0.01670	(\$0.00072)	-	\$0.00678	-	\$0.07618	\$0.06356	\$0.13974
Rate EV	Critical Peak	\$0.09667	\$0.00008	\$0.09675	\$0.11010	(\$0.00072)	-	\$0.00678	-	\$0.21291	\$0.09143	\$0.30434
	Saturday through Sunday and Holi	dave										
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00073)		\$0.00678		\$0.04354	\$0.04188	\$0.08542
						(\$0.00072)	-		-			-
	Mid Peak	\$0.05334	\$0.00008	\$0.05342	\$0.01670	(\$0.00072)		\$0.00678		\$0.07618	\$0.06356	\$0.13974
	Luminaire Charge	00.00		40.20								40.20
	HPS 4,000	\$8.39		\$8.39								\$8.39
	HPS 9,600	\$9.69		\$9.69								\$9.69
	HPS 27,500	\$16.07		\$16.07								\$16.07
	HPS 50,000	\$19.98		\$19.98								\$19.98
	HPS 9,600 (Post Top)	\$11.36		\$11.36								\$11.36
	HPS 27,500 Flood	\$16.24		\$16.24								\$16.24
M	HPS 50,000 Flood	\$21.69		\$21.69								\$21.69
	Incandescent 1,000	\$10.75		\$10.75								\$10.75
	Mercury Vapor 4,000	\$7.44		\$7.44								\$7.44
	Mercury Vapor 8,000	\$8.36		\$8.36								\$8.36
	Mercury Vapor 22,000	\$14.93		\$14.93								\$14.93
	Mercury Vapor 63,000	\$25.21		\$25.21								\$25.21
	Mercury Vapor 22,000 Flood	\$17.08		\$17.08								\$17.08
	Mercury Vapor 63,000 Flood	\$33.06		\$33.06								\$33.06
	Luminaire Charge	ψ33.00		φυσιου								φυυισσ
	30 Watt Pole Top	\$5.44		\$5.44								\$5.44
	50 Watt Pole Top	\$5.44 \$5.67		\$5.44 \$5.67								\$5.44 \$5.67
				\$8.75								\$8.75
	130 Watt Pole Top	\$8.75										
LED-1	190 Watt Pole Top	\$16.75		\$16.75								\$16.75
	30 Watt URD	\$12.67		\$12.67								\$12.67
	90 Watt Flood	\$8.62		\$8.62								\$8.62
	130 Watt Flood	\$9.90		\$9.90								\$9.90
	30 Watt Caretaker	\$4.88		\$4.88								\$4.88
	Pole -Wood	\$9.47		\$9.47								\$9.47
	Fiberglass - Direct Embedded	\$9.81		\$9.81								\$9.81
Poles	Fiberglass w/Foundation <25 ft	\$16.65		\$16.65								\$16.65
Poles	Fiberglass w/Foundation >=25 ft	\$27.84		\$27.84								\$27.84
	Metal Poles - Direct Embedded	\$19.85		\$19.85								\$19.85
	Metal Poles with Foundation	\$23.94		\$23.94								\$23.94
M & LED-1	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06825	\$0.12944
LED-2	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06825	\$0.12944

Dated: July 14, 2020 Effective: August 1, 2020 Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President