

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2020-May 2021 (1)	Dec 2020-May 2021 (2)	Dec-20 (3)	Jan-21 (3)	Feb-21 (3)	Mar-21 (3)	Apr-21 (3)	May-21 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00639)		(\$0.00745)		(\$0.00721)	(\$0.00857)	(\$0.00870)	(\$0.00707)	(\$0.00645)	(\$0.00599)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01756)		(\$0.02049)		(\$0.01982)	(\$0.02356)	(\$0.02393)	(\$0.01945)	(\$0.01773)	(\$0.01646)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02874)		(\$0.03353)		(\$0.03243)	(\$0.03856)	(\$0.03916)	(\$0.03183)	(\$0.02902)	(\$0.02694)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.04151)		(\$0.04844)		(\$0.04684)	(\$0.05570)	(\$0.05657)	(\$0.04598)	(\$0.04191)	(\$0.03892)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.06066)		(\$0.07079)		(\$0.06845)	(\$0.08140)	(\$0.08267)	(\$0.06720)	(\$0.06126)	(\$0.05688)		
			Excess 750 kWh	\$0.00000		\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,414 in Case No. DE 20-039, dated October 6, 2020

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$12,769)	(\$13,334)	(\$12,978)	(\$11,022)	(\$10,276)	(\$9,224)	(\$69,603)
2 Total Costs	\$3,299,176	\$4,160,801	\$4,119,482	\$2,777,440	\$2,331,020	\$1,921,616	\$18,609,535
3 Reconciliation plus Total Costs (L.1 + L.2)	\$3,286,407	\$4,147,467	\$4,106,505	\$2,766,418	\$2,320,743	\$1,912,393	\$18,539,932
4 kWh Purchases	<u>43,671,716</u>	<u>45,602,551</u>	<u>44,384,498</u>	<u>37,697,479</u>	<u>35,146,323</u>	<u>31,546,281</u>	<u>238,048,847</u>
5 Total, Before Losses (L.3 / L.4)	\$0.07525	\$0.09095	\$0.09252	\$0.07338	\$0.06603	\$0.06062	\$0.07788
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08007	\$0.09677	\$0.09844	\$0.07808	\$0.07026	\$0.06450	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.08287
<u>G2 and OL Class</u>							
9 Reconciliation	(\$5,442)	(\$5,041)	(\$5,223)	(\$4,921)	(\$4,770)	(\$4,633)	(\$30,029)
10 Total Costs	\$1,393,921	\$1,515,261	\$1,557,580	\$1,155,251	\$960,188	\$853,974	\$7,436,175
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,388,479	\$1,510,221	\$1,552,357	\$1,150,331	\$955,418	\$849,341	\$7,406,146
12 kWh Purchases	<u>18,609,202</u>	<u>17,236,402</u>	<u>17,859,385</u>	<u>16,826,397</u>	<u>16,312,166</u>	<u>15,842,438</u>	<u>102,685,991</u>
13 Total, Before Losses (L.11 / L.12)	\$0.07461	\$0.08762	\$0.08692	\$0.06836	\$0.05857	\$0.05361	\$0.07212
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.07939	\$0.09323	\$0.09248	\$0.07274	\$0.06232	\$0.05704	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.07674

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	\$144,698	\$145,994	\$144,612	\$126,676	\$119,554	\$110,099	\$791,632
18 Total Costs	<u>\$440,506</u>	<u>\$464,610</u>	<u>\$460,214</u>	<u>\$403,141</u>	<u>\$380,478</u>	<u>\$350,391</u>	<u>\$2,499,340</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$585,204	\$610,604	\$604,826	\$529,817	\$500,032	\$460,489	\$3,290,972
20 kWh Purchases	<u>62,280,917</u>	<u>62,838,953</u>	<u>62,243,883</u>	<u>54,523,876</u>	<u>51,458,489</u>	<u>47,388,719</u>	<u>340,734,838</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00940	\$0.00972	\$0.00972	\$0.00972	\$0.00972	\$0.00972	\$0.00966
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.01000	\$0.01034	\$0.01034	\$0.01034	\$0.01034	\$0.01034	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.01028

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09007	\$0.10711	\$0.10878	\$0.08842	\$0.08060	\$0.07484	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.09315
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08939	\$0.10357	\$0.10282	\$0.08308	\$0.07266	\$0.06738	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.08702

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							(\$89,141)
2 Total Costs excl. wholesale supplier charge							<u>\$29,101</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							(\$60,040)
4 kWh Purchases							<u>26,552,825</u>
5 Total, Before Losses (L.3 / L.4)							(\$0.00226)
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	(\$0.00236)	(\$0.00236)	(\$0.00236)	(\$0.00236)	(\$0.00236)	(\$0.00236)	(\$0.00236)
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	\$5,950	\$5,487	\$5,615	\$5,433	\$5,474	\$5,893	\$33,852
11 Total Costs	<u>\$33,578</u>	<u>\$32,365</u>	<u>\$33,125</u>	<u>\$32,049</u>	<u>\$32,290</u>	<u>\$34,763</u>	<u>\$198,170</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$39,528	\$37,852	\$38,740	\$37,482	\$37,764	\$40,656	\$232,022
13 kWh Purchases	<u>4,667,298</u>	<u>4,303,549</u>	<u>4,404,570</u>	<u>4,261,443</u>	<u>4,293,552</u>	<u>4,622,413</u>	26,552,825
14 Total, Before Losses (L.12 / L.13)	\$0.00847	\$0.00880	\$0.00880	\$0.00880	\$0.00880	\$0.00880	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00886	\$0.00920	\$0.00920	\$0.00920	\$0.00920	\$0.00920	
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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