

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Jun 2020-Nov 2020 (1)	Jun 2020-Nov 2020 (2)	Jun-20 (3)	Jul-20 (3)	Aug-20 (3)	Sep-20 (3)	Oct-20 (3)	Nov-20 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00551)	(\$0.00559)	(\$0.00544)	(\$0.00526)	(\$0.00528)	(\$0.00564)	(\$0.00583)	(\$0.00632)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01514)	(\$0.01537)	(\$0.01497)	(\$0.01446)	(\$0.01451)	(\$0.01551)	(\$0.01602)	(\$0.01738)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02478)	(\$0.02515)	(\$0.02450)	(\$0.02366)	(\$0.02374)	(\$0.02537)	(\$0.02622)	(\$0.02844)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.03580)	(\$0.03633)	(\$0.03539)	(\$0.03417)	(\$0.03429)	(\$0.03665)	(\$0.03788)	(\$0.04108)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05232)	(\$0.05310)	(\$0.05173)	(\$0.04994)	(\$0.05012)	(\$0.05356)	(\$0.05536)	(\$0.06004)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,347 in Case No. DE 20-039, dated April 10, 2020

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Jun-20</u>	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Total</u>
<b>Power Supply Charge</b>							
<b>Residential Class</b>							
1 Reconciliation	(\$10,251)	(\$13,239)	(\$12,539)	(\$11,290)	(\$9,405)	(\$9,658)	(\$66,383)
2 Total Costs	\$1,931,249	\$2,394,200	\$2,277,270	\$2,214,880	\$1,916,327	\$2,159,274	\$12,893,200
3 Reconciliation plus Total Costs (L.1 + L.2)	\$1,920,998	\$2,380,960	\$2,264,731	\$2,203,590	\$1,906,922	\$2,149,616	\$12,826,817
4 kWh Purchases	<u>35,089,634</u>	<u>45,317,211</u>	<u>42,919,092</u>	<u>38,646,019</u>	<u>32,192,384</u>	<u>33,058,104</u>	<u>227,222,444</u>
5 Total, Before Losses (L.3 / L.4)	\$0.05475	\$0.05254	\$0.05277	\$0.05702	\$0.05924	\$0.06503	\$0.05645
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.05825	\$0.05590	\$0.05614	\$0.06067	\$0.06303	\$0.06919	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.06006
<b>G2 and OL Class</b>							
9 Reconciliation	(\$5,226)	(\$5,885)	(\$5,458)	(\$5,322)	(\$4,703)	(\$4,487)	(\$31,081)
10 Total Costs	\$745,490	\$937,509	\$844,554	\$814,721	\$732,797	\$848,538	\$4,923,609
11 Reconciliation plus Total Costs (L.9 + L.10)	\$740,263	\$931,623	\$839,096	\$809,400	\$728,094	\$844,052	\$4,892,528
12 kWh Purchases	<u>17,891,350</u>	<u>20,147,599</u>	<u>18,684,993</u>	<u>18,217,463</u>	<u>16,099,303</u>	<u>15,358,846</u>	<u>106,399,555</u>
13 Total, Before Losses (L.11 / L.12)	\$0.04138	\$0.04624	\$0.04491	\$0.04443	\$0.04523	\$0.05496	\$0.04598
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.04402	\$0.04920	\$0.04778	\$0.04727	\$0.04812	\$0.05847	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.04893

<b>Renewable Portfolio Standard (RPS) Charge</b>							
17 Reconciliation	\$122,980	\$151,957	\$142,996	\$131,992	\$112,095	\$112,386	\$774,405
18 Total Costs	<u>\$365,314</u>	<u>\$451,383</u>	<u>\$424,762</u>	<u>\$392,080</u>	<u>\$332,979</u>	<u>\$333,839</u>	<u>\$2,300,358</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$488,294	\$603,341	\$567,758	\$524,072	\$445,074	\$446,225	\$3,074,763
20 kWh Purchases	<u>52,980,984</u>	<u>65,464,810</u>	<u>61,604,085</u>	<u>56,863,482</u>	<u>48,291,687</u>	<u>48,416,950</u>	<u>333,621,999</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00922	\$0.00922	\$0.00922	\$0.00922	\$0.00922	\$0.00922	\$0.00922
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00981	\$0.00981	\$0.00981	\$0.00981	\$0.00981	\$0.00981	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00981

<b>TOTAL DEFAULT SERVICE CHARGE</b>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	<b>\$0.06806</b>	<b>\$0.06571</b>	<b>\$0.06595</b>	<b>\$0.07048</b>	<b>\$0.07284</b>	<b>\$0.07900</b>	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							<b>\$0.06987</b>
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	<b>\$0.05383</b>	<b>\$0.05901</b>	<b>\$0.05759</b>	<b>\$0.05708</b>	<b>\$0.05793</b>	<b>\$0.06828</b>	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							<b>\$0.05874</b>

Authorized by NHPUC Order No. 26,347 in Case No. DE 20-039, dated April 10, 2020

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

<b>G1 Class Default Service:</b>	<u>Jun-20</u>	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							(\$101,536)
2 Total Costs excl. wholesale supplier charge							<u>\$26,968</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							(\$74,568)
4 kWh Purchases							<u>26,719,552</u>
5 Total, Before Losses (L.3 / L.4)							(\$0.00279)
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	(\$0.00292)	(\$0.00292)	(\$0.00292)	(\$0.00292)	(\$0.00292)	(\$0.00292)	(\$0.00292)
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	\$6,579	\$7,208	\$6,750	\$6,820	\$5,877	\$5,325	\$38,558
11 Total Costs	<u>\$31,972</u>	<u>\$35,031</u>	<u>\$32,805</u>	<u>\$33,143</u>	<u>\$28,563</u>	<u>\$25,877</u>	<u>\$187,392</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$38,551	\$42,240	\$39,556	\$39,962	\$34,440	\$31,202	\$225,950
13 kWh Purchases	<u>4,558,764</u>	<u>4,995,025</u>	<u>4,677,625</u>	<u>4,725,720</u>	<u>4,072,675</u>	<u>3,689,744</u>	26,719,552
14 Total, Before Losses (L.12 / L.13)	\$0.00846	\$0.00846	\$0.00846	\$0.00846	\$0.00846	\$0.00846	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00884	\$0.00884	\$0.00884	\$0.00884	\$0.00884	\$0.00884	
<b>TOTAL DEFAULT SERVICE CHARGE</b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,347 in Case No. DE 20-039, dated April 10, 2020

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Jun 2020-Nov 2020 (1)	Jun 2020-Nov 2020 (2)	Jun-20 (3)	Jul-20 (3)	Aug-20 (3)	Sep-20 (3)	Oct-20 (3)	Nov-20 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 20060 (SMI)	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00551)	(\$0.00559)	(\$0.00544)	(\$0.00526)	(\$0.00528)	(\$0.00564)	(\$0.00583)	(\$0.00632)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01514)	(\$0.01537)	(\$0.01497)	(\$0.01446)	(\$0.01451)	(\$0.01551)	(\$0.01602)	(\$0.01738)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02478)	(\$0.02515)	(\$0.02450)	(\$0.02366)	(\$0.02374)	(\$0.02537)	(\$0.02622)	(\$0.02844)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.03580)	(\$0.03633)	(\$0.03539)	(\$0.03417)	(\$0.03429)	(\$0.03665)	(\$0.03788)	(\$0.04108)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05232)	(\$0.05310)	(\$0.05173)	(\$0.04994)	(\$0.05012)	(\$0.05356)	(\$0.05536)	(\$0.06004)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,347 in Case No. DE 20-039, dated April 10, 2020